

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

S

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a Address

PO Box 5270 Hobbs, NM 88240

3b Phone No (include area code)

505-393-5905

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

1650' FNL & 990' FWL, Sec 10-T17S-R29E (Unit E)

DEC 4 2007

OCD-ARTESIA

5 Lease Serial No

NMLC-068722

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Salamander 10 Federal Com #1

9. API Well No

30-015-35770

10. Field and Pool, or Exploratory Area

Grayburg Morrow 77840

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 8 3/4" hole on 11/12/07 at 10750' (MD). Logged well. Will run 5 1/2" 17# P110 LTC Csg to TD. Cmt program as follows:  
DV tool @ 8140'. First stage lead 300 sks Howco lite mixed @ 11.9#/g w/yd of 2.48 cf/sk. Tail w/205 sks Class "H" w/additives mixed @ 13.2#/g w/yd of 1.61 cf/sk. Second stage lead 1105 sks Howco lite mixed @ 11.9#/g w/yd of 2.48 cf/sk. Tail w/230 sks Class "H" neat mixed @ 15.6#/g w/yd of 1.2 cf/sk. Plans are to circulate cmt to surface.

If any questions, please call Mickey Young 505-393-5905.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

*Jackie Lathan*

Date 11/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

Title

NOV 15 2007

Date

*Wesley W. Ingram*

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State agency or to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-ARTESIAFORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMI C-068722
2. Name of Operator Mewbourne Oil Company 14744		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 5270 Hobbs, NM 88240	3b. Phone No. (include area code) 505-393-5905	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 1630' FNL & 990' FWL, Sec 10-T17S-R29E (Unit E)		8. Well Name and No. Saltwater 10 Federal Cam #1
		9. API Well No. 30-015-35770
		10. Field and Pool, or Exploratory Area Grayburg Morrow 77840
		11. County or Parish, State Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD well on 11/12/07 at 10730' (MD). Logged well. With run 5 1/2" 17# P110 Csg to TD. Cmt program as follows:  
DV tool @ 8140'. First stage lead 300 sks Howco lite mixed @ 11.9#/g w/yd of 2.48 cf/sk. Tail w/205 sks Class "H" w/additives mixed @ 13.2#/g w/yd of 1.61 cf/sk. Second stage lead 1103 sks Howco lite mixed @ 11.9#/g w/yd of 2.48 cf/sk. Tail w/230 sks Class "H" near mixed @ 15.6#/g w/yd of 1.2 cf/sk. Plans are to circulate cmt to surface.

If any questions, please call Mickey Young 505-393-5905.

*cooling in hole / cementing in progress  
according to Mewbourne.*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

*Jackie Lathan*

Date 11/15/07

Approved by (Signature)

Name  
(Printed/Typed)  
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APPROVED

NOV 15 2007

WEGLEY W. INGRAM

PERMITTING ENGINEER