Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No 1004-0135

Mack Energy Corporation P APT Well No 3 -0.015-35769 P.O. Box 960 Artesia, NM 88211-0960 (505)748-1288 P.O. Box 960 Artesia, NM 88211-0960 (505)748-1288 A Location of Well (Footage, See . T. R. M. or Survey Description) SHL 2248 FNL & 763 FEL, Sec. 6 T168 R29E BHL 3652 FSL & 960 FEL, Sec. 6 T168 R29E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of funent Abandonment Recompletion Plugging Back Casing Repair Casing Repair Casing Repair Casing Repair Conversion to liyection or Well Completed Operations (Clearly state all perticeir details, and give permient dates, including estimated date of starting any proposed work if well a directorally drilled, 11/1/2007 TD 77/8 hole @ 4362*. 10/24/2007 3700' Trip in to dress plug and drill curve. 11/1/2007 TD 77/8 hole @ 4362*. 11/1/2007 Ran 96 joints 5 1/2", 56 joints Buttress, 40 joints K-55, 17# @ 4348'. Cemented w/400sx 35/65/6 C, 675sx Class C, 8%FL62, 2%CD32, circ 176sx, plug down @ 5:00pm. WOC 12 hours tested casing to 600# for 20 minutes, held OK. ACCEPTED FOR RECORD BURGAN OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		NI OF THE INTERIOR	Expires March 31,1993
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Conditions of approval, if any	(This space for Federal or State office use) Approved by	THE	CARLSBAD FIELD OFFICE Date 11/16/07
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Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction