Description   Division   Divisi	Submit To Appropriate State Lease - 6 copies	State of New Mexico						Form C-105								
District		Energy, Minerals and Natural Resources					s	Revised June 10, 2003								
1220 South St. Francis Dr.   Santa R. MASSAS   Street Dr. Santa R. MASSAS   Santa F. N. M. 87505   Salta Coll & Gais Lease No.		0.1.0														
Santa Fe, NM 87505   State Oil & Gas Lease No.		ue, Artesia, NM	88210						-	5. Indicate Type of Lease						
	1000 Rio Biazos Rd	, Aztec, NM 8741	10													
16. Type of Well	1220 S St Francis D														, a + g - 128 g	
Note		OMPLETI	ON OF	R RECO	MPLI	ETION REPOR	<u> </u>	LOG		7 Leace Na	me or Ur	' (	ement N	ame	"( , a)	
New York   State   Deepen   Plus   BACK   RESYR   OTHER   State   St	OIL WE		WELL	⊠ DRY		OTHER	1	S					content iv	anic		
Chesapeake Operating Inc.	NEW ☑ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR □ OTHER									NOV 2 1 2007						
3 Address of Operator	1								ŀ			0	CD-A	RTESIA		
A well Location																
Unit Letter   P										9 Pool name or Wildcat						
Unit Letter   P		lwy Midland	d, IX	79701									<u> </u>	Us Hear	mp	
10   Date Spunded		Р .	660	Feet Fr	omThe_	South	I	ine and	660							
10   Date Spudded	Section	16		Townsh	ip 25	S	Range 27E			NMPM Ed			dy County			
10400		11 Date T D 03/19/200		d 12	Date Co	ompl (Ready to Prod.)			s (DF	& RKB, RT, C	GR, etc)		14. Elev	Casinghead		
10400   10312		16 Pli	ug Back		17 If	Multiple Compl Hov		18 Inte	Rotary Tools			Cable Tools				
19   Producing Interval(s), of this completion - Top, Bottom, Name   20 Was Directional Survey Made   No	10400	103	12			ones? <b>No</b>					0-10400					
22   WEIGHT LB /FT   DEFTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED				n - Top, Bo	ottom, N	lame				,		as Dire	ectional S	Survey Made		
No										22. Was W		d				
CASING SIZE		5 5	- 1 - 1							1						
13.375					CA				stri				,			
9.625			EIGHT L	.B /FT.	430	DEPTH SET					FING RECORD AMOUNT PULLED					
77						)										
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2.375 9835 9835 9835  26 Perforation record (interval, size, and number) Wolfcamp Shale 9506-9767 6 spf, 48 holes Wolfcamp Shale 9506-9767 6 spf, 48 holes Wolfcamp 10196-10256 CIBP @10150 w/35' cmt on plug  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9506-9767 5000 gals 15% Ne-Fe, flush w/143 bbls 30# linear gel  28  PRODUCTION  Date First Production 10/31/2007 Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test Hours Tested 11/04/2007 24 24/64 Test Period 30 147 74 4900  Flow Tubing Press. 100 50 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments C-102, C-104, Inclination report 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007		26														
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2.375 9835 9835  26 Perforation record (interval, size, and number) Wolfcamp Shale 9506-9767 6 spf, 48 holes Wolfcamp 10196-10256 CIBP @10150 w/35' cmt on plug 9506-9767 5000 gals 15% Ne-Fe, flush w/143 bbls 30# linear gel  28 PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test Hours Tested Choke Size Prod'n For Test Preriod 30 147 74 4900  Flow Tubing Pressure Pressure Press. Calculated 24- Hour Rate 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 List Attachments  C-102, C-104, Inclination report  SIZE DEPTH ISTE  PACKER SET 2.375 9835 9835  27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9506-9767 5000 gals 15% Ne-Fe, flush w/143 bbls 30# linear gel  28 PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Producing  Amount AND KIND MATERIAL USED 9506-9767 5000 gals 15% Ne-Fe, flush w/143 bbls 30# linear gel  28 PRODUCTION  Date of Test Production Flowing Producing Pro	4.5		1040	00	7.125			250 sx								
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27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE, ETC. Wolfcamp Shale 9506-9767 6 spf, 48 holes Wolfcamp 10196-10256 CIBP @10150 w/35' cmt on plug  28. PRODUCTION  Date First Production 10/31/2007 Flowing Date of Test 11/04/2007 24 24/64 Test Period 11/104/2007 Casing Pressure Production 24 University Calculated 24-Hour Rate 100 50 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments C-102, C-104, Inclination report 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007		ТОР		воттом	1511		SCRE	EN	SL	ZE	DE	PTH S		PACKER	SET	
Wolfcamp Shale 9506-9767 6 spf, 48 holes Wolfcamp 10196-10256 CIBP @10150 w/35' cmt on plug  DEPTH INTERVAL 9506-9767 5000 gals 15% Ne-Fe, flush w/143 bbls 30# linear gel  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test Hours Tested Choke Size Prod'n For Test Period 30 147 74 4900  Flow Tubing Pressure Calculated 24-Hour Rate 30 147 74 51.4  Polisposition of Gas (Sold, used for fuel, vented, etc.)  Sold 30 147 74 51.4  Printed Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007									2.	375	98	35		9835		
Wolfcamp Shale 9506-9767 6 spf, 48 holes Wolfcamp 10196-10256 CIBP @10150 w/35' cmt on plug  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production  10/31/2007 Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Producing  Date of Test  11/04/2007  Age - Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  11/04/2007  Flow Tubing Pressure Calculated 24-Hour Rate  100 50 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. 147 74 51.4  Test Witnessed By  Signature  Printed Name Shay Stricklin  Title Regulatory Tech.  Date 11/19/200	26 Perforation r	ecord (interval	size and	Lnumber)			27 /	CID SHO	T ER	ACTURE (	TEMEN	IT SC	HEEZE	FTC		
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Producting   Printed	Wolfcamp Sh	nale 9506-9	767 6 9	spf, 48´h			DEPT	H INTERVA		AMOUNT	AND K	KIND MATERIAL USED				
PRODUCTION  Date First Production	Wolfcamp 10	196-10256	CIBP	@10150	W/35	cmt on plug	9506-9767								bls	
Date First Production 10/31/2007  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test 11/04/2007  Production  Choke Size 24/64  Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 11/04/2007  Press.  100  Solid Gas - MCF Water - Bbl.  Casing Pressure Plour Rate  Calculated 24- Hour Rate  30  147  74  51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.) Solid 30. List Attachments C-102, C-104, Inclination report  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Shay Stricklin  Title Regulatory Tech.  Date 11/19/200	1									30# IInea	ar gei					
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11/04/2007 24 24/64 Test Period 30 147 74 4900  Flow Tubing Press. 100 50 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold 30. List Attachments C-102, C-104, Inclination report  31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007	10/31/2007	wing						Producing								
Flow Tubing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  100 50 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-102, C-104, Inclination report  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007	Date of Test	Hours Tested	i		e		1	Bbl	Ga		1		bl.	Į.	latio	
Press. 100 50 30 147 74 51.4  29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments C-102, C-104, Inclination report 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007	11/04/2007	24														
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Sold  30. List Attachments C-102, C-104, Inclination report  31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Shay Stricklin  Title Regulatory Tech.  Date 11/19/2007						1	147 74									
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C-102, C-104, Inclination report  31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name Shay Stricklin  Title Regulatory Tech.  Date 11/19/2007		nts									.1					
Signature Printed Name Shay Stricklin Title Regulatory Tech. Date 11/19/2003	C-102, C-104	, Inclination	report	t												
Signature Name Shay Stricklin Title Regulatory Tech. Date 11/19/2007	31 I hereby certi	ify that the inj	Cormatio	n shown o	n both	sides of this form a	s true an	d complete	to th	e best of my	knowle	dge ar	id belief	•		
E-mail Address sstricklin@chkenergy.com	Signature	Mun	te	Wen	ÀU		cklin	5	Γitle	Regulator	y Tecl	٦.		Date 11	/19/200	
	E-mail Address	s sstrick	lin@chl	kenergy.c	om											

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	OCATIO	ON AND ACR	REAGE DEDIC	CATIONPLA	T				
30-015-3511	API Number 14	•		2 Pool Coo	le	/ildcat; Bone Spri						
<sup>†</sup> Property C			<sup>5</sup> Property Name							' Well Number		
35956		Hayhu	rst 16 State							1		
'ogridi 147179	No.	Chesap	oeake Operat	ing Inc.	'Elevation 3434 GR							
					<sup>10</sup> Surface	Location						
UL or lot no.	Section	Township	p Range	Lot Id	n Feet from the	North/South line	Feet from the	East	t/West line		County	
P	16	25S	27E		660	South	660	East		Eddy		
			<sup>11</sup> Bo	ottom H	ole Location It	f Different Fron	n Surface					
UL or lot no.	Section	Section Township		Lot Id:	Feet from the	North/South line	Feet from the E		t/West line		County	
P	16	25S	27E		660	South	660	East		Eddy		
" Dedicated Acres	" Joint or	Infill	" Consolidation	Code "C	rder No.		· · · · · · · · · · · · · · · · · · ·		<del>-</del>			
320												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

