Submit To Apple oriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Revised June 10, 2003 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr , Hobbs, NM 88240 30-005-63677 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S St. Francis Dr , Santa Fe, NM 87505 VO-5534 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER Value BCV State Com b. Type of Completion: NOV 2 1 2007 WORK PLUG X DEEPEN DIFF. RECOMPLETION WELL OVER BACK RESVE OCD-ARTESIA 2. Name of Operator 8. Well No. Yates Petroleum Corporation 2 9. Pool name or Wildcat 3. Address of Operator Pecos Slope; Abo 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East 2 Township 8S 26E NMPM Chaves Section Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead RC 10/31/07 7/26/07 11/9/07 3831'GR 3847'KB 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By 5675' 5236' Zones? **Pulling Unit** 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4309'-4682' Abo No 21. Type Electric and Other Logs Run 22. Was Well Cored None for Recompletion No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED REFER TO ORIGINAL COMPLETION 25. TUBING RECORD 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4200' 4200' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4672'-4678' 4309'-4312' 4400'-4402' AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4476'-4478' 4680'-4682' 4315'-4320' 4309'-4682' Spotted 1000g 7-1/2% IC acid 4324'-4328' 4575', 4585, 4309'-4682' Frac w/65,000g 65Q CO2 foam and 160K 16/30 4598', 4637' 4396'-4398' white **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 11/10/07 Flowing Producing Hours Tested Gas - MCF Water - Bbl. Prod'n For Oıl - Bbl Gas - Oıl Ratio Date of Test Choke Size 14/64" 11/13/07 Test Period 220 24 hrs 0 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate Press. Packer 0 220 NA 270 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Montgomery 30. List Attachments None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>November 19, 2007</u> E-mail Address: tinah@ypcnm.com



Thickness

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T.Tubb	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Bone Springs	T. Entrada				
T. Abo	T. Penrose	T. Wingate				
T. Wolfcamp	T. Yeso	T. Chinle				
Wolfcamp B Zone	Precambrian	T. Permian				
T. Cisco		T. Penn "A				
			OIL OR GAS			

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	Inickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
	l						
							(
	,						;
							:
			,		,		·