District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration of Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit o	r below-grade tank L Closure of a pit or below-gra	ade tank K
Operator: Parallel Petroleum Corporation Telephone: 432-685-6563 Address: 1004 N. Big Spring, Suite 400, Midland, TX 79701	e-mail address: kmccormick@plll.com	DEC 13 2007
Facility or well name: Assault #1 API # 30-005-63782	U/L or Qtr/Qtr D Sec 27 T 14S R 26E	OCD-ARTESIA
County: Chaves Latitude 34 4 49.5 N		OOD-WILLESIM
Surface Owner: Federal State Private XX Indian	· ·	
Pit	Below-grade tank	
Type: Drilling XX Production Disposal	Volume:bbl Type of fluid:	
Workover	Construction material	
Lined XX Unlined	Double-walled, with leak detection? Yes If no	t, explain why not.
Liner type: Synthetic XX Thickness 12 mil Clay		
Pit Volume 10,000 bbl		
Double to the first of the firs	Less than 50 feet	(20 points) 20
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.) 38'	100 feet or more	(0 points)
	Yes	(20 points) 20
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	40
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite offsite XX If offsite, name of facility	•	·
remediation start date and end date. (4) Groundwater encountered: No XX		
(5) Attach soil sample results and a diagram of sample locations and excavat		
Additional Comments:	ions.	
THIS IS A FINAL REPORT FOR PIT CLOSURE REPORTING		
PIT CLOSED 05-07-2007. SEE ATTACHED DOCUMENTATION: CHA	IN OF CUSTODY, ANALYTICAL RESULTS OF	SAMPLE 3' BELOW LINER, PREVIOUS
C-144 FILED W/PLAN, SCHEMATIC OF FACILITY		
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines	s □, a general permit □, or an (attached) alterna	tive OCD-approved plan .
Date: 12-10-2007	1/ 0.0/	, - ,
Printed Name/Title KAYE MC CORMICK//SR PROD & REG TE	CH Signature KNIN (1)	OI MICK
Your certification and NMOCD approval of this application/closure does no		of the nit or tank contaminate around water or
otherwise endanger public health or the environment. Nor does it relieve the	e operator of its responsibility for compliance with a	my other federal, state, or local laws and/or
regulations.	ACCELLED	FOR RECORD
Approval:	DEC 1	ጓ 2007
Printed Name/Title	Signature	Date.
	Gerry Guye, Dep	uty Field Inspector

NMOCD-District II ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 June 1, 2004

For drilling and production facilities,

Form C-144

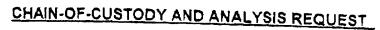
For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa

Pit	or Below-Grade Tank Registration or	Closure
Is pi	t or below-grade tank covered by a "general plan"? Ye	s No 🛛

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank RECEIVED Operator: Parallel Petroleum Corporation Telephone: 432-684-3905 e-mail address: ddurham@p OCD - ARTESIA Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 79701 Sec 27 T 14S R 26È, Facility or well name: Assault #I API#: 30-005-63782 U/L or Qtr/Qtr D Latitude 33°4'49.5"N Longitude 104°19'59.7W NAD: 1927 X 1983. County: Chaves Surface Owner: Federal State Private Indian Pit Below-grade tank Type: Drilling Production Disposal Volume: bbl Type of fluid: Workover Emergency Construction material: Double-walled, with leak detection? Yes

If not, explain why not. Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 10.000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 38' 100 feet or more (0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite X If offsite, name of facility _. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes 🔲 If yes, show depth below ground surface (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: The drilling pit for this site will be closed by removal of all fluids and drill cuttings. All cutting will be taken to a NMOCD approved site for disposal. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit [], or an (attached) alternative OCD-approved plan []. Date: 1-15-07 Printed Name/Title Gary Miller, agent, Phone 432-682-4559 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Date: 1/2/07 Signature



ARDINAL LABORATORIES
101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

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[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE, TX 79803

PHONE (505) 393-2326 + 101 E. MARLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR ALLSTATE ENVIRONMENTAL ATTN: DAN DOLAN 125 E. COTTONWOOD RD. ARTESIA, NM 88210 FAX TO: (505) 365-2851

Receiving Date: 05/15/07 Reporting Date: 05/16/07 Project Owner: NOT GIVEN

Project Name: PARALLEL ASSAULT Project Location: CHAVEZ COUNTY, NM Analysis Date: 05/15/07 Sampling Date: 05/10/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: LB

Analyzed By: HM

		Ci_
LAB NUMBER	SAMPLE ID	(mg/Kg)

H12592-1 1	64
H12592-2 2	80
H12592-3 3	80
H12592-4 4	128
H12592-5 5	80
Quality Control	490
True Value QC	500
% Recovery	98
Relative Percent Difference	2.1

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w.v aqueous extracts.

Chernist

Date

H12592

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ensing, whether based in contract or ton, shall be limited to the amount paid by Christian within thirty (30) days after completion of the applicable service in no event shall Cardinal be liable for incidental or consequential damages. Including without findeling, business interruptions, loss of use, or loss of profits incurred by Clem. Its subsiditines, affiliates or successors aliable out of or related to the performence of services have the represented by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

Parallel Petroleum Corporation Assault #1 Chaves County, New Mexico Begin Date 04/24/07 End 05/14/07



