

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTDEC 11 2007
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires March 31 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE-** Other instructions on reverse side.1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator Nadel and Gussman Permian, LLC

3a Address
601 N. Marienfeld, Midland, Texas 797013b Phone No (include area code)
432-682-44294 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1,980' FSL & 660' FEL, UL I, Section 26, T20S, R23E

5 Lease Serial No

NMNM 98795

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Callahan Federal #1Y

9 API Well No

30-015-35049

10 Field and Pool, or Exploratory Area

Wildcat B Morrow

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

10/30/07 Notified BLM, Jerry Blakely. MIRU Triple N rig #24 and plugging equipment, set steel pit. Began flowing down tubing. SDFN.

10/31/07 BLM, Jerry Blakely, on location. Flowed well down. NU BOP. POOH w/ production tubing and packer. RIH w/ tubing, tagged CIBP @ 6,580'. RU cementer and displaced mud, pumped 80 sx C cmt @ 6,580'. WOC and tagged cmt @ 5,675'. Pumped 35 sx C cmt @ 5,250'. PUH w/ tubing and SDFN.

11/01/07 Tagged cmt @ 4,825'. PUH w/ tubing, displaced hole w/ mud, and pumped 35 sx C cmt 4,164 - 3,812'. POOH w/ tubing. Cut & pulled 5 1/2" casing from 2,076'. RIH w/ tubing to 2,129'. Loaded hole and pumped 100 sx C cmt w/ CaCl2 @ 2,129'. PUH w/ tubing and WOC. SDFN.

11/02/07 Tagged cmt @ 1,769'. Contacted BLM on tag. BLM, Jerry Blakely, witnessed tag @ 1,769'. Pumped 45 sx C cmt 1,736 - 1,599'. Pumped 45 sx C cmt 819 - 682'. POOH w/ tubing. [NOTE: BLM Jerry Blakely ok'd not tagging plugs @ 1,736' & 819']. ND BOP and wellhead. RIH w/ tubing and circulated 20 sx C cmt 60' to surface. RDMO.

11/08/07 Cut off wellhead & anchors, install dry hole marker.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

11/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

DEC 16 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCDAPPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

PLUGGED WELLBORE SKETCH Nadel and Gussman Permian

Date November 6, 2007

RKB @ _____
DF @ _____
GL @ 4 093'

Lease & Well No
Legal Description

Callahan Federal #1-Y

1,980' FSL & 660' FEL, Sec 26, T20S, R23E

County
Field
Date Spudded
API Number
Status

Eddy State New Mexico

Wildcat B Morrow

Rig Released

30-015-34739

Plugged 11/02/07

20 sx C cmt 60' to surface

13-3/8" 54.5# @ 750' w/ 1,240 sx, circ 110 sx

45 sx C cmt 819 - 682'

12-1/2" Hole

45 sx C cmt 1,736 - 1,599'

9-5/8" 36# J-55 @ 2,030' cmt'd w/ 1,246 sx, circ 402 sx

100 sx C cmt 2,129 - 1,769', tagged

Cut & Pull 5-1/2" csg @ 2,076'

TOC @ 2,300 by CBL

35 sx C cmt 4,164 - 3,812'

7-7/8" Hole

35 sx C cmt 5,250 - 4,825', tagged

80 sx C cmt 6,580 - 5,675', tagged

Tagged CIBP @ 6,580', displaced hole w/ plugging mud

6,052 - 6,064

DV tool @ 6,794

5-1/2" CIBP @ 7,300

Upper Pen Perfs

7320-7328 7338-7344

5-1/2" CIBP @ 8,800' w/ 35 sx cmt

perfs

8856 - 8866

8890 - 8906

6 spt 120 holes

5-1/2" 17/20# N-80 @ 9,250' cmt'd w/ 1235 sx

7-7/8 hole

PBTD: 12,340'
TD: 12,540'



PLUGS SET 10/30/07 - 11/02/07

- 1) Tagged CIBP @ 6,580', displaced hole w/ plugging mud
- 2) 80 sx C cmt 6,580 - 5,675' tagged
- 3) 35 sx C cmt 5,250 - 4,825' tagged
- 4) 35 sx C cmt 4,164 - 3,812'
- 5) Cut & Pulled 5-1/2" csg from 2,076'
- 6) 100 sx C cmt 2,129 - 1,769' tagged
- 7) 45 sx C cmt 1,736 - 1,599'
- 8) 45 sx C cmt 819 - 682'
- 9) 20 sx C cmt 60' to surface

Capacities

5-1/2" 17# csg	7 661 ft/ft3	0 1305 ft3/ft
9-5/8" 36# csg	2 304 ft/ft3	0 4340 ft3/ft
8-3/4" openhole	2 395 ft/ft3	0 4176 ft3/ft



Accepted for record
NMOCD