

30 015 35702



Washington

*Regulatory and Environmental Services
(an affiliate of Washington TRU Solutions LLC)*

OCT 30 2007
OCD-ARTESIA

WRES:07:608
UFC:5486.00

October 29, 2007

Mr. Bryan Arrant, Geologist
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division, District 2
1301 West Grand Avenue
Artesia, New Mexico 88210

Subject: JOINT POWERS AGREEMENT ON MANAGEMENT OF THE WASTE ISOLATION PILOT
PLANT LAND WITHDRAWAL AREA, SECTION 1(G)(1)(A); TRANSMITTAL OF NON-
PROPRIETARY BOREHOLE COMPLETION REPORTS

Dear Mr. Arrant:

Enclosed are copies of daily drill reports for recently completed boreholes with surface locations within 330 feet of the Waste Isolation Pilot Plant (WIPP) Land Withdrawal Area (WLWA) boundary. The name of the wells are GLOW WORM ALX #14 completed by Yates Petroleum and North Pure Gold 4 FED 4H and North Pure Gold 4 FED 3 completed by Devon Energy. This information is being transmitted to you per the referenced section in the Joint Powers Agreement because the surface location of these wells are within 330 feet of the WLWA boundary.

Information provided by Yates and Devon Energy for these wells indicate that the WLWA boundary was not penetrated during drilling operations.

With respect to the attached information in the attached reports, neither the U.S. Department of Energy nor its agents, representatives, or contractors makes any warranty, express or implied, concerning the accuracy or completeness of the information. Nor do they assume any legal liability or responsibility for the accuracy, completeness or usefulness of the information or represents that its use would not infringe privately owned rights.

If you have any questions concerning this matter, please contact me at (575) 234-7545.

Sincerely,

A handwritten signature in black ink, appearing to read 'W. M. Wierzbicki'.

W. M. Wierzbicki
Manager

Enclosures

cc: (without enclosures)
V. Daub, CBFO
H. E. Johnson, CBFO
D. C. Moody, CBFO

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H							2	9/1/2007
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT			12,544	7,950	30-015-35664-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
(in) @ (ft)		(in) @ (ft)						
FIELD NAME		LEAKOFF		MW		WI		
LOS MEDANOS						43.75000		
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
		16,135		0		16,135		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
RESUME RIGGING UP		145,828		0		145,828		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
RIG UP PREP TO SPUD. ANTICIPATE SPUD SUNDAY AM		1,972,800		1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	MOVE	MOVE	MOB		PRE JOB SFTY MTG MCVAY, TK STANLY, SIERRA/DEVON, DEVON
07:00	19:00	12.00	MOVE	MOVE	MOB		RESUME RIGGING UP, SET, STACK SUB, SET DWS, MTRS, DERRICK, SET IN OTHER RIG COMPONENTS RELEASE TRUCKS @ 07:00 pm
19:00	06:00	11.00	MOVE	MOVE			WAIT ON DAYLIGHT TO RESUME RIG UP OPERATIONS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG	TMD	TVD	DFS	REPT NO. 2	DATE 9/1/2007
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO.	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY		DAILY DRLG 16,135		DAILY COMP COST 0		DAILY TOTAL COST 16,135	
CURRENT STATUS RESUME RIGGING UP		CUM DRLG 145,828		CUM COMP COST 0		CUM TOTAL WELL COST 145,828	
24 HR FORECAST RIG UP PREP TO SPUD, ANTICIPATE SPUD SUNDAY AM		AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06.00	07:00	1.00	MOVE	MOVE	MOB		PRE JOB SFTY MTG MCVAY, TK STANLY, SIERRA/DEVON, DEVON
07.00	19:00	12.00	MOVE	MOVE	MOB		RESUME RIGGING UP, SET, STACK SUB, SET DWS, MTRS, DERRICK, SET IN OTHER RIG COMPONENTS RELEASE TRUCKS @ 07:00 pm
19:00	06:00	11.00	MOVE	MOVE			WAIT ON DAYLIGHT TO RESUME RIG UP OPERATIONS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	565	TMD	565	TVD	565	DFS	1.00	REPT NO.	4	DATE	9/3/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	JIMMY LIGHT	AFE NO.		AUTH MD	12,544	AUTH TVD	7,950	API NO.	30-015-35664-		
LAST CASING	13.375 (in) @ 564 00 (ft)	NEXT CASING	9.625 (in) @ 4,170.00 (ft)	DATE OF LAST SAFETY MEETING	9/2/2007	LAST BOP PRES TEST		INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF		MW		WI	43.75000	NRI					
LITHOLOGY		DAILY DRLG	40,471	DAILY COMP COST	0	DAILY TOTAL COST	40,471						
CURRENT STATUS	WOC	CUM DRLG	206,493	CUM COMP COST	0	CUM TOTAL WELL COST	206,493						
24 HR FORECAST	WOC, CUT OFF AND WELD ON HEAD, NIPPLE UP AND TEST	AFE DHC	1,972,800	AFE COMP COST	1,692,200	AFE TOTAL PROJ COST	3,665,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06.00	09.00	3.00	SURF	MISC	RIGSER		RU MIX SPUD MUD
09.00	10.30	1.50	SURF	MISC	RIGSER		PRE SPUD RIG INSPECTION/SAFETY MEETING, (MCVAY,SIERRA/DEVON,DEVON HES, MCVAY HES)
10.30	15.30	5.00	SURF	DRLG	DRLG		DRLG 17 5 SURF 40'-SPUD @ 10:30 AM - DRLG 171/2" HOLE F/ 40' - 335' 295' @ 59 FPH
15.30	15.45	0.25	SURF	DRLG	DEVSUR		WLS @ 287' - 1"
15.45	20.15	4.50	SURF	DRLG	DRLG		DRLG F/ 335' - 565' MADE 230' @ 51 1 FPH RUNNING ALL THE WT,W/100 RPM'S, BOTH PUMPS W/ 592 GPM - 900 PSI
20.15	20.45	0.50	SURF	DRLG	CIRC		PUMP SWEEPS AND CIRC HOLE CLEAN
20.45	21.00	0.25	SURF	DRLG	DEVSUR		DROP TOTCO
21.00	23.00	2.00	SURF	DRLG	TRIP		POOH, LAYED DOWN REAMERS
23.00	23.45	0.75	SURF	CSG	CSG		RIG UP CSG CREW
23.45	00.15	0.50	SURF	CSG	CSG		HELD PRE-JOB SAFETY MTG WITH ALL CREWS
00.15	02.15	2.00	SURF	CSG	CSG		RUNNING 13 3/8 - 48# - H-40 ST&C, RAN TX PATT. SHOE, ONE SHOE JT, INSERT FT AND 12 JTS WASHED TO BOTTOM, NO PROBLEMS. TOTAL PIPE 567' SET @ 565'
02.15	03.00	0.75	SURF	CSG	CMTPRI		CIRC ON BOTTOM WITH RIG PUMP AND RIG UP BJ
03.00	03.15	0.25	SURF	CSG	CMTPRI		PRE-JOB SAFETY MTG BJ AND RIG CREW
03.15	04.30	1.25	SURF	CSG			TEST LINE 2000 PSI AND CMT CSG.CMT SURFACE CGS W/ 10 BBLS FRESH WATER AHEAD LEAD: 350 SX - 114 BBLS 12.8 PPG, YLD 1.83, 9.76 GPS - 35/65/6/C+2%CaCl2+1/8#CF TAIL 250 SX C+2%CaCl2+1/8#CF 14.8 PPG, 1 35 YLD, 6.35 GPS, DROP PLUG AND DISPLACE W/ 82 BBLS FRESH WATER, DIDNOT BUMP PLUG, FLOAT NOT HOLDING, SHUT IN HEADAND HOLDING 100PSI CIRC 26 BBLS - 80 SX TO PITS
04.30	06.00	1.50	SURF	CSG	CMTPRI		WOC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG	TMD 565	TVD 565	DFS 2.00	REPT NO. 5	DATE 9/4/2007
RIG NAME & NO. MCVAY DRILLING 7	FOREMAN LARRY HARRIS	AFE NO.	AUTH MD 12,544	AUTH TVD 7,950	API NO.	30-015-35664-	
LAST CASING 13.375 (in) @ 564.00 (ft)	NEXT CASING 9.625 (in) @ 4,170.00 (ft)	DATE OF LAST SAFETY MEETING 9/2/2007		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY		DAILY DRLG 80,036	DAILY COMP COST 0		DAILY TOTAL COST 80,036		
CURRENT STATUS DRLG PLUG AND CMT		CUM DRLG 286,529	CUM COMP COST 0		CUM TOTAL WELL COST 286,529		
24 HR FORECAST TEST BOPE AND CSG, DRLG W/ SURVEYS		AFE DHC 1,972,800	AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06.00	04.30	22.50	INTR1	CSG	CMPRI		WOC, CUT OFF COND PIPE, WELD ON HEAD AND TEST SAME, NU HYDRIL, CHOKE MANIFOLD & GAS SEPARATOR, PU AND MU 12 1/4" BHA AND TRIP IN HOLE - TAG CMT @ 491'
04.30	06.00	1.50	INTR1	DRLG			DRLG CMT F/ 491 - 494', PLUG @ 494', DRLG PLUG AND CMT F/ 494' -

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H		875		1,440	1,440	3 00	6	9/5/2007
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		LARRY HARRIS		132143	12,544	7,950	30-015-35664-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
13 3/8 (in) @ 564.00 (ft)		9.625 (in) @ 4,170.00 (ft)		9/2/2007		9/4/2007		
FIELD NAME		LEAKOFF		MW	WI		NRI	
LOS MEDANOS					43.75000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
SALT AND ANHY		31,855		0		31,855		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
Drlg 12 1/4" intermediate hole		318,385		0		318,385		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
Drlg w/ surveys		1,972,800		1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	INTR1	BOPS	BOPS		CIRC BOTTOMS UP
06:15	07:45	1.50	INTR1	BOPS	BOPS		TEST HYDRIL, HCR, AND ALL VALVES ON CHOKE MANIFOLD WITH 250 PSI FOR 10 MIN. TEST HYDRIL, INSIDE AND OUTSIDE VALVES ON MANIFOLD W/ 1200 PSI ON HIGH SIDE FOR 10 MIN. ALL TESTED - OK
07:45	08:15	0.50	INTR1	BOPS	BOPS		TESTED CSG @ 1200 PSI FOR 30 MIN, - OK
08:15	09:15	1.00	INTR1	DRLG			FINISHED DRLG CMT AND SHOE
09:15	17:45	8.50	INTR1	DRLG	DRLG		DRLG 12 1/4" HOLE F/ 565' - 828' 263' @ 30.9 fph
17:45	18:00	0.25	INTR1	DRLG	DEVSUR		SURVEY @ 780' - 3/4"
18:00	00:00	6.00	INTR1	DRLG	DRLG		DRLG F/ 828' - 1166' MADE 338' @ 56.3 FPH WOB 30/45K RPM'S 75/80 PUMP - 1800 PSI
00:00	00:15	0.25	INTR1	DRLG	DEVSUR		SURVEY @ 1118' - 1"
00:15	06:00	5.75	INTR1	DRLG	DRLG		DRLG F/ 1166' - 1440' 274' @ 47.6 FPH
							DIESEL ON HAND - 6333 GALS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H		1,100		2,540		4 00	7	9/6/2007
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		CHAD A BUTLER		132143	12,544	7,950	30-015-35664-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
13 375 (in) @ 564 00 (ft)		9.625 (in) @ 4,170.00 (ft)		9/6/2007		9/4/2007		
FIELD NAME				LEAKOFF	MW	WI	NRI	
LOS MEDANOS						43 75000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
SALT AND ANHY				21,109		0		21,109
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
DRILL AHEAD NEW 12 1/4" HOLE @ 2,540'				339,493		0		339,493
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
DRLG NEW 12 1/4" HOLE, SURVEYS				1,972,800		1,692,200		3,665,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	08:00	2 00	PROD	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 1,440' TO 1,657', MADE 217' @ 108 5 FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 950 PSI. 368 GPM
08:00	08:30	0.50	PROD	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 1,609' RESULTS 1/2 DEGREES.
08:30	21:30	13 00	PROD	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 1,657' TO 2,149', MADE 492' @ 37 85 FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 950 PSI. 368 GPM
21:30	22:00	0.50	PROD	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 2,100' RESULTS 3/4 DEGREES
22:00	06:00	8 00	PROD	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 2,149' TO 2,540, MADE 391' @ 48 88 FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 950 PSI. 368 GPM
06:00			PROD	DRLG			RIG USED 921 GALLONS OF DIESEL LEAVING 5,412 GALLONS .

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 378	TMD 2,918	TVD	DFS 5.00	REPT NO. 8	DATE 9/7/2007	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN CHAD A BUTLER	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-		
LAST CASING 13.375 (in) @ 564.00 (ft)		NEXT CASING 9 625 (in) @ 4,170.00 (ft)		DATE OF LAST SAFETY MEETING 9/7/2007		LAST BOP PRES TEST 9/4/2007		INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS			LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY SALT AND ANHY			DAILY DRLG 20,872		DAILY COMP COST 0		DAILY TOTAL COST 20,872	
CURRENT STATUS RIG UP AIR BREATHING AND FANS TO PROTECT FROM H2			CUM DRLG 360,365		CUM COMP COST 0		CUM TOTAL WELL COST 360,365	
24 HR FORECAST DRLG NEW 12 1/4" HOLE.			AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 00	1 00	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 2,540' TO 2,619', MADE 79' @ 79' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 950 PSI. 368 GPM
07.00	07 30	0.50	INTR1	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 2,571' RESULTS WERE 0 63 DEGREES. RIG SERVICE
07.30	22 00	14.50	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 2,619' TO 2,918', MADE 299' @ 79' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 950 PSI. 368 GPM. DRILLED INTO A WATER FLOW @ 2,912' WITH H2S.
22:00	23:00	1.00	INTR1	DRLG	CIRC		PICK UP & CIRCULATE WELL H2S ALARMS GOING OFF ON HIGH MODE. ALL PERSONELL IN BRIEFING AREA. WAIT ON AIR PACKAGES AND FANS WELL FLOWING FULL 8" STREAM
23.00	23:30	0.50	INTR1	DRLG	CIRC		HOLD SAFETY MEETING COUNT PERSONELL
23.30	00 30	1 00	INTR1	DRLG	CIRC		RIG UP WORK STATION AIR PACKAGES ON RIG FLOOR PULL SAMPLE MAX READING 500 PPM H2S MAXING OUT MONITOR @ FLOWLINE.
00 30	02.00	1 50	INTR1	DRLG	CIRC		STRIP ON NEW ROTATING HEAD & INSTALL ROTATING HEAD DRIVE BUSHINGS CIRCULATE THROUGH CHOKES WITH ANNULAR SHUT AND RIG CREW WORKING UNDER AIR SUPPLY
02 00	02:30	0.50	INTR1	DRLG	CIRC		WORK PIPE CIRCULATE THROUGH CHOKES AND FLOWLINE BLOWING GASKET IN FLOWLINE SENSOR H2S ENVIROMENT.
02:30	04:00	1 50	INTR1	DRLG	CIRC		CLOSE ANNULAR VENT WELL THROUGH CHOKE AND SEPERATOR. REPAIR FLOWLINE SENSOR WORKING UNDER AIR WORK PIPE THROUGH ANNULAR.
04 00	06.00	2 00	INTR1	DRLG	CIRC		CIRCULATE AND ROTATE DRILLSTRING @ 2,980' CIRCULATING THROUGH SEPERATOR RIGGING UP AIR PACKAGES ON PITS & RIG FLOOR INSTALL BLOWERS ON RIG FLOOR MONITOR H2S.
06 00			INTR1	DRLG			USED 797 GALLONS DIESEL AND HAVE 4615 GALLONS DIESEL LEFT ON LOCATION

Copies to: 10 Sept 07

Stan Patchet

Norbert Remppe

Re H₂S @ 2,912'Discussed w/ H. Bellows
11 Sept 07



DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	522	TMD	3,440	TVD	3,439	DFS	6.00	REPT NO.	9	DATE	9/8/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	CHAD A. BUTLER	AFE NO.	132143	AUTH MD	12,544	AUTH TVD	7.950	API NO.	30-015-35664-		
LAST CASING	13 375 (in) @ 564.00 (ft)	NEXT CASING	9 625 (in) @ 4,170.00 (ft)	DATE OF LAST SAFETY MEETING	9/8/2007	LAST BOP PRES TEST	9/4/2007	INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF	MW	WI	43.75000	NRI							
LITHOLOGY	SALT AND ANHY	DAILY DRLG	33,144	DAILY COMP COST	0	DAILY TOTAL COST	33,144						
CURRENT STATUS	DRLG NEW 12 1/4" AHEAD	CUM DRLG	393,508	CUM COMP COST	0	CUM TOTAL WELL COST	393,508						
24 HR FORECAST	DRLG NEW 12 1/4" HOLE AND SURVEYS.	AFE DHC	1,972,800	AFE COMP COST	1,692,200	AFE TOTAL PROJ COST	3,665,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 00	1 00	INTR1	DRLG	CIRC		CIRCULATE RIG UP FANS FOR RIG FLOOR TO DIRPERSE H2S.
07 00	16.00	9 00	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 2,918' TO 3,095', MADE 177' @ 19.67' FPH, 75 RPM, 30 TO 45 K'S ON BIT 100 SPM @ 950 PSI 368 GPM HAVE A 45 BBL AN HR WATER FLOW WITH 200 PPM OF H2S COMING OUT OF FLOWLINE.
16 00	16 30	0 50	INTR1	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 3,047 RESULTS WERE 1 DEGREES.
16 30	06 00	13 50	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,095' TO 3,440', MADE 345' @ 25.63' FPH, 75 RPM, 30 TO 45 K'S ON BIT 100 SPM @ 950 PSI 368 GPM. HAVE NO WATER FLOW@ 3,150'
06 00			INTR1	DRLG			USED 922 GALLONS OF DIESEL AND HAVE 3693 GALLONS DIESEL LEFT.



DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 520	TMD 3,960	TVD 399	DFS 7.00	REPT NO. 10	DATE 9/9/2007
RIG NAME & NO. MCVAY DRILLING 7	FOREMAN CHAD A BUTLER	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-		
LAST CASING 13 375 (in) @ 564 00 (ft)	NEXT CASING 9.625 (in) @ 4,170 00 (ft)	DATE OF LAST SAFETY MEETING 9/9/2007		LAST BOP PRES TEST 9/4/2007		INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY SALT AND ANHY		DAILY DRLG 21,392	DAILY COMP COST 0		DAILY TOTAL COST 21,392		
CURRENT STATUS DRLG NEW 12 1/4" HOLE @ 3,960'		CUM DRLG 414,900	CUM COMP COST 0		CUM TOTAL WELL COST 414,900		
24 HR FORECAST DRLG 12 1/4" HOLE TO TD @ 4,190'. CIRC, TOH LAY DOWN 8'		AFE DHC 1,972,800	AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	08 00	2.00	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,440' TO 3,540', MADE 100' @ 50' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 1150 PSI. 368 GPM HAVE NO WATER FLOW
08 00	08 30	0.50	INTR1	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 3,492' RESULTS 2.39 DEGREES
08 30	13 00	4.50	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,540' TO 3,635', MADE 95' @ 21.12' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 1150 PSI. 368 GPM. HAVE NO WATER FLOW
13 00	13 30	0.50	INTR1	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 3,587' RESULTS 2.51 DEGREES.
13 30	17 00	3.50	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,635' TO 3,730', MADE 95' @ 27.12' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 1150 PSI. 368 GPM. HAVE NO WATER FLOW
17 00	18 30	1.50	INTR1	MISC	RIGSER	EF	RIG REPAIR (AIR COMPRESSOR HOSE)
18 30	19 30	1.00	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,730' TO 3,761', MADE 31' @ 31' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 1150 PSI. 368 GPM. HAVE NO WATER FLOW
19 30	20 00	0.50	INTR1	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 3,713' RESULTS 2.50 DEGREES
20 00	06 00	10 00	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,761' TO 3,960', MADE 199' @ 19.9' FPH, 75 RPM, 30 TO 45 K'S ON BIT. 100 SPM @ 1150 PSI 368 GPM HAVE NO WATER FLOW.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	205	TMD	4,165	TVD	4,164	DFS	8.00	REPT NO.	11	DATE	9/10/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	CHAD A. BUTLER	AFE NO.	132143	AUTH MD	12,544	AUTH TVD	7,950	API NO.	30-015-35664-		
LAST CASING	13 375 (in) @ 564.00 (ft)	NEXT CASING	9 625 (in) @ 4,170 00 (ft)	DATE OF LAST SAFETY MEETING	9/10/2007	LAST BOP PRES TEST	9/4/2007	INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF		MW		WI	43.75000	NRI					
LITHOLOGY	SALT AND ANHY	DAILY DRLG	22,637	DAILY COMP COST	0	DAILY TOTAL COST	22,637						
CURRENT STATUS	MAKING UP 9 5/8 SHOE JOINTS & FLOAT EQUIPMENT	CUM DRLG	437,536	CUM COMP COST	0	CUM TOTAL WELL COST	437,536						
24 HR FORECAST		AFE DHC	1,972,800	AFE COMP COST	1,692,200	AFE TOTAL PROJ COST	3,665,000						
RUN CASING, CIRCULATE, CEMENT 2 STAGES. NIPPLE DO													

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	08 00	2 00	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,960' TO 3,991', MADE 31' @ 15.5 FPH, 75 RPM, 60 K'S ON BIT. 100 SPM @ 1150 PSI 368 GPM. HAVE NO WATER FLOW H2S @ 0 PPM.
08 00	08 30	0 50	INTR1	DRLG	DEVSUR		RUN WIRELINE SURVEY @ 3,943' RESULTS 2.55 degrees.
08 30	21 00	12 50	INTR1	DRLG	DRLG		DRLG NEW 12 1/4" HOLE F/ 3,991' TO 4165', MADE 174' @ 13 92 FPH, 75 RPM, 60 K'S ON BIT 100 SPM @ 1150 PSI 368 GPM HAVE NO WATER FLOW H2S @ 0 PPM.
21 00	23 00	2 00	INTR1	DRLG	CIRC		CIRCULATE PUMP HIGH VISC SWEEP BIT @ 4,165' RECIPROCATATE PIPE.
23 00	01 30	2 50	INTR1	DRLG	TRIP		TRIP OUT OF HOLE HAD NORMAL DRAG HOLE CLEAN TRIP TO TOP OF 8" DRILL COLLARS.
01 30	02 30	1 00	INTR1	DRLG	BHA		RIG UP LAYDOWN MACHINE HOLD SAFETY MEETING WITH LAYDOWN CREW & RIG CREW (HEAVY RAINS)
02 30	04 00	1 50	INTR1	DRLG	BHA		LAYDOWN 6 8" DRILL COLLARS, IBS'S, SHOCK SUB, BHC & BIT.
04 00	05 30	1 50	INTR1	CSG	CSG		RIG UP CASING CREW HOLD SAFETY MEETING WITH CASING CREW LAYDOWN MACHINE, & RIG CREW WEATHERFORD TOOL TESC
05 30	06 00	0 50	INTR1	CSG	CSG		MAKE UP 40# J-55 9 5/8" CSG LT&C FLOAT SHOE TWO SHOE JOINTS WITH FLOAT COLLAR THREAD LOCK ALL CONNECTIONS.
06 00			INTR1	CSG			USED 988 GALLONS HAVE 1622 GALLONS DIESEL LEFT PLANNED DIESEL DELIVERY FOR 9/10/2007 AM.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
RIG NAME & NO.	MCVAY DRILLING 7		FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
	CHAD A BUTLER			132143	12,544	7,950	30-015-35664-	
LAST CASING	9 625 (in) @ 4,165 00 (ft)		NEXT CASING	7 000 (in) @ 8,225.00 (ft)		DATE OF LAST SAFETY MEETING		INCIDENT IDENTIFICATION
						9/11/2007		9/4/2007
FIELD NAME	LOS MEDANOS		LEAKOFF	MW	WI	43.75000		NRI
LITHOLOGY	SALT AND ANHY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
			171,465	0		171,465		
CURRENT STATUS	TESTING B SECTION		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
			609,001	0		609,001		
24 HR FORECAST	NIPPLE UP BOP EQUIP, TEST BOP, PU DIR TOOLS TIH		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
			1,972,800	1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	14 30	8 50	INTR1	CSG	CSG		RUN CASING AS FOLLOWS (FROM TOP TO BOTTOM @ 4,165') 9 JTS OF 9 5/8" CASING J-55 LT&C 40# LENGTH 392 43' WEATHERFORD 9 5/8" ECP PACKER LENGTH 10 44' 52 JTS OF 9 5/8" CASING J-55 LT&C 40# LENGTH 2297.14' WEATHERFORD 9 5/8" DV TOOL LENGTH 2 65' 31 JTS 9 5/8" CASING J-55 LT&C 40# LENGTH 1371 66' WEATHERFORD 9 5/8" FLOAT COLLAR LENGTH 1 20' 2 JTS 9 5/8" CASING J-55 LT&C 40# LENGTH 90 68' WEATHERFORD 9 5/8" FLOAT SHOE LENGTH 1.48'
14 30	16 00	1 50	INTR1	CSG	CMTPRI		CIRCULATE WITH RIG PUMP @ 368 GPM WITH 9 5/8" CASING SHOE @ 4,165' HAD 10,000 PPM OF H2S ON BOTTOMS UP HOLD SAFETY MEETING WITH ALL RIG SITE PERSONELL
16 00	18 00	2.00	INTR1	CSG	CMTPRI		CEMENT FIRST STAGE PUMP 375 SX OF BJ LITE "C" 5% SALT 8 LBS/SK CELLOFLAKE WITH 2.04 YIELD & 12.5 PPG. THEN PUMP TAIL OF 300 SX OF 60/40 POZ "C" 5% SALT 8LBS/SK CELLOFLAKE WITH 1.37 YIELD & 13 8 PPG PLUG DOWN @ 17:54 PM ON 9/10/2007
18 00	23 00	5 00	INTR1	CSG	CMTPRI		OPEN DV TOOL CIRCULATE 80 BBLs CEMENT OFF TOP OF DV TOOL = 220 SACKS CEMENT CIRCULATE W/ RIG PUMP THRU DV TOOL @ 2,700' WITH 7 BBLs A MINUTE.
23 00	01 00	2 00	INTR1	CSG	CMTPRI		CEMENT 2ND STAGE PUMP 850 SX OF BJ LITE "C" 5% SALT 8 LBS/SK CELLOFLAKE WITH 2 04 YIELD & 12.5 PPG. THEN PUMP TAIL OF 200 SX OF CLAS "C" 2% CALC2 1/8# OF CELLOFLAKE WITH 1 32 YIELD & 14 8 PPG INFLATE PACKER CLOSE DV TOOL PLUG DOWN @ 00:51 AM ON 9/11/2007 CIRCULATED 64 BBLs CEMENT = 176 SACKS CEMENT TO PIT.
01 00	03 00	2 00	INTR1	BOPS	BOPS		NIPPLE DOWN BOP EQUIPMENT RAISE ANNULAR STACK. SET SLIPS ON 9 5/8" CASING WITH 150,000 K'S ON SLIPS. CT OFF CASING LAYDOWN CUT OFF JOINT 9 5/8" CASING.
03 00	04 00	1 00	INTR1	BOPS	BOPS		LAYDOWN ANNULAR STACK AND SPOOLS
04 00	06 00	2.00	INTR1	BOPS	WLHEAD		MAKE FINAL CUT ON 9 5/8 CASING NIPPLE UP 11" 3M X 13 5/8" 3M AND TEST PACK OFF AND FLANGE TO 1,500 PSI TESTED OK
06 00			INTR1	BOPS			USED 823 GALLONS OF DIESEL HAVE 6,975 GALLONS LEFT ON LOCATION

12 Sept 07

Copy to:
 Stan Patchet
 Re: H₂S @ 4,165'

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			4,165		10.00	13	9/12/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
		CHAD A BUTLER	132143	12,544	7,950	30-015-35664-	
LAST CASING	9.625 (in) @ 4,165 00 (ft)	NEXT CASING	DATE OF LAST SAFETY MEETING	LAST BOP PRES TEST	INCIDENT IDENTIFICATION		
		7 000 (in) @ 8,225 00 (ft)	9/11/2007	9/11/2007			
FIELD NAME	LOS MEDANOS	LEAKOFF	MW	WI		NRI	
				43 75000			
LITHOLOGY	SALT AND ANHY	DAILY DRLG	DAILY COMP COST	DAILY TOTAL COST			
		42,114	0	42,114			
CURRENT STATUS	TIH W 14 STDs TO TOP OF FLT COLLAR	CUM DRLG	CUM COMP COST	CUM TOTAL WELL COST			
		651,115	0	651,115			
24 HR FORECAST	TST CSG,DRLG F COLLAR AND CEMENT AND FLT SHOE, DRLG	AFE DHC	AFE COMP COST	AFE TOTAL PROJ COST			
		1,972,800	1,692,200	3,665,000			

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	11 00	5 00	INTR2	BOPS	BOPS		NIPPLE UP BOP EQUIPMENT
11:00	11 30	0 50	INTR2	BOPS	BOPS		RU TESTER - SAFETY MEETING W/CREW, TESTER, TOOLPUSHER, COMPANY REP
11:30	15:00	3 50	INTR2	BOPS	BOPS		TEST BOP INSIDE-OUTSIDE 4" VALVES-MANIFOLD 250# LOW 3000# HIGH, INSIDE 2" VALVES 250# LOW 3000# HIGH, SUPERCHOKE 250# LOW 3000# HIGH, MANUAL CHOKE 250# LOW 3000# HIGH, HCR-INSIDE 4" ONSTACK 250# LOW 3000# HIGH, INSIDE-OUTSIDE 2" VALVES 250# LOW 3000# HIGH, CHECK VALVE 250# LOW 3000# HIGH, BLINDRAMS & PIPERAMS 250# LOW 3000# HIGH, HYDRIL 250# LOW 1500# HIGH, UPPER-LOWER KELLY VALVE, SAFETY VALVE, DART VALVE 250# LOW 3000# HIGH
15:00	15:30	0.50	INTR2	BOPS	BOPS		ACCUMULATOR TEST
15:30	16:00	0 50	INTR2	BOPS	BOPS		RD TESTER
16:00	19:00	3 00	INTR2	BOPS	BOPS		RU SEPARATOR
19:00	22:00	3.00	INTR2	MISC	RIGSER		SET PIPE RACKS & LOAD W/ DRILLPIPE
22:00	23:00	1.00	INTR2	MISC	RIGSER		UNLOAD DIRECTIONAL TOOLS, CALIPER AND STRAP
23:00	02 00	3 00	INTR2	DRLG	BHA		PU PDC BIT AND DIRECTIONAL ASSEMBLY, TEST MTR (M1XP MTR 1 5 DEG .33 REV/GAL 6.5")
02:00	03:30	1 50	INTR2	DRLG	TRIP		TIH TO TOP DV TOOL @ 2697'
03:30	04:00	0 50	INTR2	MISC	RIGSER		INSTALL ROT HEAD DRIVE AND BEARING ASSEMBLY
04:00	06:00	2 00	INTR2	CSG	CMTPRI		DRLG DV TOOL @ 2697'

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 785	TMD 4,950	TVD 4,947	DFS 11 00	REPT NO. 14	DATE 9/13/2007	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-		
LAST CASING 9 625 (in) @ 4,165 00 (ft)		NEXT CASING 7.000 (in) @ 8,225.00 (ft)		DATE OF LAST SAFETY MEETING 9/12/2007		LAST BOP PRES TEST 9/11/2007		INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI			
LITHOLOGY SALT AND ANHY		DAILY DRLG 48,332		DAILY COMP COST 0		DAILY TOTAL COST 48,332		
CURRENT STATUS DRLG		CUM DRLG 699,447		CUM COMP COST 0		CUM TOTAL WELL COST 699,447		
24 HR FORECAST DRLG, SURVEYS		AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 30	1.50	INTR2	CSG.	CMTPRI		DRLG PLUG @ 4071' AND CEMENT TO 4120'
07 30	08 00	0 50	INTR2	CSG	CSG		TEST CASING @ 1000 PSI
08 00	09 00	1 00	INTR2	CSG	CMTPRI		DRLG CEMENT 4120'-4164' AND FLT SHOE TO 4165'
09 00	13:30	4.50	INTR2	DRLG	DRLG		DRLG 8.75 FROM 4165'-4343' 10 K WOB 120 MTR RPMS 45 ROT RPMS (W M161 PDC 1 5 DEG 33 R/GAL
13 30	14:30	1 00	INTR2	DRLG	CIRC		PUMP SWEEP CIRC, TO RUN GYRO
14 30	17 30	3 00	INTR2	DRLG			RIG UP AND RUN GYRO (HAD TROUBLE WITH GYRO TOOLS)
17.30	20:15	2.75	INTR2	DRLG	DRLG		ROT 4343'-4354' SLIDE 4354'-4364' ROT 4364'-4469'
20:15	20 30	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 1.6 DEG 121 8 AZ @ 4419'
20 30	23 30	3 00	INTR2	DRLG	DRLG		ROT 4469'-4518' SLIDE 4518'-4528' ROT 4528'-4596'
23 30	23 45	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 7 DEG 121 8 AZ @ 4546'
23 45	02:45	3 00	INTR2	DRLG	DRLG		ROT DRLG 4596'-4787' 12 K WOB 165 RPMS
02.45	03 00	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 6 DEG 85 3 AZ @ 4737'
03.00	06 00	3 00	INTR2	DRLG	DRLG		ROT DRLG 4737' - 4950' 12 K WOB 165 RPMS
							MUD LOG REPT FORM-DELAWARE 100% SAND NO SHOWS DIESEL 55" 5941 GALS NO/ACC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H		1,350	6,300	6,298	12.00	15	9/14/2007
RIG NAME & NO.		FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT	132143	12,544	7,950	30-015-35664-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST	
9 625 (in) @ 4,165.00 (ft)		7 000 (in) @ 8,225.00 (ft)		9/13/2007		9/11/2007	
FIELD NAME		LEAKOFF	MW	WI	NRI		
LOS MEDANOS				43.75000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
SALT AND ANHY		55,818	0		55,818		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
DRLG		755,265	0		755,265		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
DRLG,SURVEYS		1,972,800	1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0 50	INTR2	DRLG	DRLG		ROT DRLG 4950'-4977' 12K WOB 165 RPMS
06:30	06:45	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY .5°, 77.9° AZM @ 4927'7"
06:45	09:30	2 75	INTR2	DRLG	DRLG		ROT DRLG 4977'-5168' 12K WOB 165 RPMS
09:30	09:45	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 4°, 90.5° AZM @ 5118'8"
09:45	16:00	6 25	INTR2	DRLG	DRLG		ROT DRLG 5168'-5551' 12K WOB 165 RPMS
16:00	16:15	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY .4°, 56.1° AZM @ 5501'1"
16:15	19:15	3 00	INTR2	DRLG	DRLG		ROT DRLG 5551'-5742' 12K WOB 165 RPMS, PUMP SWEEP
19:15	19:30	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY .3°, 53.6° AZM @ 5692'2"
19:30	23:00	3 50	INTR2	DRLG	DRLG		ROT DRLG 5742'-5931' 12K WOB 165 RPMS
23:00	23:15	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 4°, 94.8° AZM @ 5881'1"
23:15	02:30	3 25	INTR2	DRLG	DRLG		ROT DRLG 5931'-6121' 12 K WOB 165 RPMS
02:30	02:45	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY .1 DEG, 93 40 AZ @ 6070'
02:45	06:00	3 25	INTR2	DRLG	DRLG		ROT DRLG 6121'-6300' 12 K WOB 165 RPMS
							MUD LOG REPT. FORM- CHERRY CANYON 5% LIME, 5% SHALE, 90% SAND B GGAS 28 U CONN GAS 45 U DIESEL 47" 4880 GAL ON LOCATION NO/ACC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG	TMD 7,355	TVD 7,353	DFS 13.00	REPT NO. 16	DATE 9/15/2007
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING 9 625 (in) @ 4,165.00 (ft)		NEXT CASING 7 000 (in) @ 8,225 00 (ft)		DATE OF LAST SAFETY MEETING 9/14/2007		LAST BOP PRES TEST 9/11/2007	
INCIDENT IDENTIFICATION							
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI		
LITHOLOGY SALT		DAILY DRLG 33,683		DAILY COMP COST 0		DAILY TOTAL COST 33,683	
CURRENT STATUS DRLG		CUM DRLG 788,948		CUM COMP COST 0		CUM TOTAL WELL COST 788,948	
24 HR FORECAST DRLG TO KO PT @ 7471', TOH PU KO ASSY, TIH TO DRLG C		AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	INTR2	DRLG	DRLG		ROT DRLG 6300'-6308' 12K WOB 165 RPMS
06:15	06:30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 1°, 93.0° AZM @ 6259'9"
06:30	10:15	3.75	INTR2	DRLG	DRLG		ROT DRLG 6308'-6498' 12K WOB 165 RPMS
10:15	10:30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 2°, 88.1° AZM @ 6449"
10:30	12:30	2.00	INTR2	DRLG	DRLG		ROT DRLG 6498'-6593' 12K WOB 165 RPMS
12:30	13:00	0.50	INTR2	MISC	RIGSER		RIG SERVICE
13:00	14:15	1.25	INTR2	DRLG	DRLG		ROT 6593'-6657' 12K WOB 165 RPMS
14:15	14:30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 3°, 151° AZM @ 6607'7"
14:30	15:15	0.75	INTR2	DRLG	DRLG		ROT DRLG 6657'-6689' 12K WOB 165 RPMS
15:15	15:30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 4°, 152.8° AZM @ 6639'9"
15:30	20:00	4.50	INTR2	DRLG	DRLG		ROT 6689'-6721', SLIDE 6721'-6730', ROT 6730'-6878 12K WOB 165 RPMS, PUMP SWEEP
20:00	20:15	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY .9°, 292.7° @ 6828'8"
20:15	23:45	3.50	INTR2	DRLG	DRLG		ROT 6878'-7067' 12 k wob 165 rpms
23:45	00:00	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 7 DEG 284.3 AZ @ 7017'
00:00	03:30	3.50	INTR2	DRLG	DRLG		ROT 7067'-7255' 12 K WOB 165 RPMS
03:30	03:45	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 8 DEG 286 AZ @ 7205'
03:45	06:00	2.25	INTR2	DRLG	DRLG		ROT 7255'-7355' 12 K WOB 165 RPMS
							MUD LOG REPT DELAWARE 100% SAND BG GAS 43 UNITS CONN GAS 145 UNITS DIESEL 40 " 3954 GALS NO/ACC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	245	TMD	7,600	TVD	7,598	DFS	14 00	REPT NO.	17	DATE	9/16/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	JIMMY LIGHT	AFE NO.	132143	AUTH MD	12,544	AUTH TVD	7,950	API NO.	30-015-35664-		
LAST CASING	9 625 (in) @ 4,165 00 (ft)	NEXT CASING	7 000 (in) @ 8,225 00 (ft)	DATE OF LAST SAFETY MEETING	9/14/2007	LAST BOP PRES TEST	9/11/2007	INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF	MW	WI	43 75000	NRI							
LITHOLOGY	SALT	DAILY DRLG	54,995	DAILY COMP COST	0	DAILY TOTAL COST	54,995						
CURRENT STATUS	DRLG	CUM DRLG	843,938	CUM COMP COST	0	CUM TOTAL WELL COST	843,938						
24 HR FORECAST	DRLG,SURVEYS, BUILDING CURVE	AFE DHC	1,972,800	AFE COMP COST	1,692,200	AFE TOTAL PROJ COST	3,665,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	08:30	2 50	INTR2	DRLG	DRLG		ROT 7355'-7471' (KOP) 12 K WOB 165 RPMS
08 30	09 30	1 00	INTR2	DRLG	CIRC		PUMP SWEEP AND CIRC OUT
09 30	14 00	4 50	INTR2	DRLG	TRIP		TOH LD 6 6" DCS AND BHA # 1
14 00	16 00	2 00	INTR2	DRLG	BHA		PU DIRECTIONAL TOOLS AND TEST/ FUNCTION TEST BOP
16 00	20.00	4.00	INTR2	DRLG	TRIP		TIH W DIR ASSY # 2 TO BUILD CURVE
20 00	21:00	1 00	INTR2	DRLG	RMWASH		PU 4 JTS DP WASH TO BOTT, ORIENT TOOL FACE AND MWD
21 00	02 00	5 00	INTR2	DRLG	DRLG		SLIDE DRLG 7471'-7500' ROT 7500'-7508' SLIDE 7508'-7533' ROT 7533'-7540' 35 WOB 145 RPMS
02 00	02:15	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 2.6 DEG 214.6 AZ @ 7495'
02.15	04:15	2.00	INTR2	DRLG	DRLG		SLIDE 7540'-7565' ROT 7565'-7572' 35 K WOB 145 RPMS
04.15	04:30	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 5.2 DEG 196 AZ @ 7527'
04 30	04.45	0 25	INTR2	DRLG	DRLG		SLIDE 7572'-7575'
04 45	05.15	0 50	INTR2	MISC	RIGSER		CYCLE MWD, SEVERAL TIMES
05.15	06 00	0 75	INTR2	DRLG	DRLG		SLIDE 7575'-7600' 35 K WOB 145 RPMS
							MUD LOG REPT DELAWARE 90 SAND 10 SHALE B GGAS 55 UN CONN GAS 95 UN TRIP GAS 604 UN DIESEL 33" 3051 GALS
							1/ACC EVE TOUR DERRICK HAND, ERICK SNEAD INJURED RIGHT FOREARM LEANED OUT EARLY AS THE BLOCKS WERE GOING BY WHILE THEY WERE TRIPPING IN HOLE. . WAS PREPARING TO TAKE HIM TO HOSP AND CHECK IT OUT HE LEFT IN HIS CAR WENT TO HOBBS HOSPITOL. MET CHRIS MCVAY XRAYs INDICATE A FRACTURE WILL SEE A DR, MONDAY? TIME ACC 2:45 PM TIME I WAS ALERTED 2:50 PM. CALLED MIKE DEWITT @ 3:00 PM AND LEFT MESSAGE FOR LINDA BERRYMAN @ 3 05 PM.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		NORTH PURE GOLD 4 FED 4H		24 HRS PROG	375	TMD	7,975	TVD	7,928	DFS	15 00	REPT NO.	18	DATE	9/17/2007
RIG NAME & NO.		FOREMAN		AFE NO.		AUTH MD		AUTH TVD		API NO.		30-015-35664-			
MCVAY DRILLING 7		JIMMY LIGHT		132143		12,544		7,950							
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING					LAST BOP PRES TEST		INCIDENT IDENTIFICATION				
9 625 (in) @ 4,165.00 (ft)		7.000 (in) @ 8,225.00 (ft)		9/14/2007					9/11/2007						
FIELD NAME				LEAKOFF		MW		WI		43.75000		NRI			
LOS MEDANOS															
LITHOLOGY				DAILY DRLG		DAILY COMP COST				DAILY TOTAL COST					
SALT				38,182		0				38,182					
CURRENT STATUS				CUM DRLG		CUM COMP COST				CUM TOTAL WELL COST					
DRLG				871,538		0				871,538					
24 HR FORECAST				AFE DHC		AFE COMP COST				AFE TOTAL PROJ COST					
DRLG,SURVEYS. EST CSG POINT @ 8225'				1,972,800		1,692,200				3,665,000					

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06.00	06.15	0.25	INTR2	DRLG	DRLG		SLIDE 7600'-7604'
06.15	06.30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 8.2 DEG 190.4 @ 7558'
06.30	08.15	1.75	INTR2	DRLG	DRLG		SLIDE 7604'-7630' ROT 7630'-7635'
08.15	08.30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 11.9 DEG 187.2 AZM @ 7585'
08.30	10.00	1.50	INTR2	DRLG	DRLG		SLIDE 7635'-7662' ROT 7662'-7668' 35K WOB 135 RPMS
10.00	10.15	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 15.7°, 184.4° AZM @ 761717
10.15	11.15	1.00	INTR2	DRLG	DRLG		SLIDE 7668'-7695' ROT 7695'-7699' 35K WOB 135 RPMS
11.15	11.30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 19.4°, 183.7° AZM @ 7649'9'
11.30	12.30	1.00	INTR2	DRLG	DRLG		SLIDE 7699'-7725' ROT 7725'-7731' 35K WOB 135 RPMS
12.30	12.45	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 23.4°, 183.4° AZM @ 7681'1'
12.45	14.30	1.75	INTR2	DRLG	DRLG		SLIDE 7731'-7745' ROT 7745'-7763' 35K WOB 135 RPMS
14.30	14.45	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 27.3°, 183.0° AZM @ 7713'3'
14.45	17.00	2.25	INTR2	DRLG	DRLG		SLIDE 7763'-7785' ROT 7785'-7793' 35K WOB 135 RPMS
17.00	17.15	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 31.2°, 181.3° AZM @ 7748'8'
17.15	19.00	1.75	INTR2	DRLG	DRLG		SLIDE 7793'-7815' ROT 7815'-7824' 35K WOB 135 RPMS
19.00	19.15	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 34.0°, 180.2° AZM @ 7779'9'
19.15	21.30	2.25	INTR2	DRLG	DRLG		SLIDE 7824'-7850' ROT 7850'-7856' 35K WOB 135 RPMS
21.30	21.45	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 37.0°, 179.8° AZM @ 7811'1'
21.45	23.15	1.50	INTR2	DRLG	DRLG		SLIDE 7856'-7888'
23.15	23.30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 40.3°, 179.8° AZM @ 7843'3'
23.30	00.45	1.25	INTR2	DRLG	DRLG		SLIDE 7888'-7915' ROT 7915'-7920' 35K 135 RPMS
00.45	01.00	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 44.5°, 179.8° AZM @ 7875'5'
01.00	03.00	2.00	INTR2	DRLG	DRLG		SLIDE 7920'-7952' 35 K WOB 88 RPMS
03.00	03.15	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 48.4°, 179.8° @ 7907'7'
03.15	06.00	2.75	INTR2	DRLG	DRLG		SLIDE 7952'-7975' 40 K WOB 135 88 RPMS
							MUD LOG REPT BRUSHY CANYON 100% SAND BG GAS 133 UNITS CONN GAS 211 UNITS DIESEL 28" 2432 GALLONS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	224	TMD	8,199	TVD	7,959	DFS	16 00	REPT NO.	19	DATE	9/18/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	JIMMY LIGHT	AFE NO.	132143	AUTH MD	12,544	AUTH TVD	7,950	API NO.	30-015-35664-		
LAST CASING	9 625 (in) @ 4,165.00 (ft)	NEXT CASING	7 000 (in) @ 8,225 00 (ft)	DATE OF LAST SAFETY MEETING	9/17/2007	LAST BOP PRES TEST	9/11/2007	INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF	MW	WI	43.75000	NRI							
LITHOLOGY	10 LIME, 10 SHALE, 80 SAND	DAILY DRLG	46,491	DAILY COMP COST	0	DAILY TOTAL COST	46,491						
CURRENT STATUS	DRLG	CUM DRLG	918,029	CUM COMP COST	0	CUM TOTAL WELL COST	918,029						
24 HR FORECAST	DRLG TO C7"CSG PT CIRC SHT TRIP,TOH ,RU LOG	AFE DHC	1,972,800	AFE COMP COST	1,692,200	AFE TOTAL PROJ COST	3,665,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 00	1 00	INTR2	DRLG	DRLG		SLIDE 7975'-7978' ROT 7978'-7982'
07 00	07:15	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 52.6 DEG 179.8 AZ @ 7932'
07 15	10:15	3 00	INTR2	DRLG	DRLG		SLIDE 7982'-8005', ROT 8005'-8014' 35K WOB 135 RPMS
10.15	10:30	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 57.1°, 179.5° AZM @ 7963'3'
10.30	13:15	2.75	INTR2	DRLG	DRLG		SLIDE 8014'-8030', ROT 8030'-8044' 35K WOB 135 RPMS
13 15	13:30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 61 0°, 178.8° AZM @ 7994'4'
13:30	16.45	3 25	INTR2	DRLG	DRLG		SLIDE 8044'-8065', ROT 8065'-8075' 35K WOB 135 RPMS
16 45	17 15	0.50	INTR2	MISC	RIGSER		CHANGE OUT ROTATING HEAD
17 15	17:30	0.25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 63 7°, 178 8° @ 8030'0'
17 30	21 00	3 50	INTR2	DRLG	DRLG		SLIDE 8075'-8100', ROT 8100'-8106' 35K WOB 135 RPMS
21 00	21 15	0 25	INTR2	DRLG	DEVSUR		CIRC, SURVEY 66.3°, 178.8° @ 8061'1'
21:15	00 00	2.75	INTR2	DRLG	DRLG		SLIDE 8106'-8125', ROT 8125'-8137'
00 00	00:15	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 69 2 DEG 178.8 AZ @ 8092'
00 15	02:15	2 00	INTR2	DRLG	DRLG		SLIDE 8137'-8152' ROT 8152'-8168' 35-45 K WOB 135 RPMS
02 15	02 30	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 72.2 DEG 179.5 AZ @ 8123'
02.30	06 00	3 50	INTR2	DRLG	DRLG		SLIDE 8168'-8196' ROT 8196'-8199' 35-40 K WOB 135 RPMS
							MUD LOGS BRUSHY CANYON 80% SAND 10% LIME, 10% SHALE NO ACC DIESEL 20" 1513 GALS ORDER DIESEL SATURDAY SUPPOSED TO GET HERE YESTERDAY?

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 124	TMD 8,323	TVD 7,986	DFS 17 00	REPT NO. 20	DATE 9/19/2007		
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-			
LAST CASING 9 625 (in) @ 4,165 00 (ft)		NEXT CASING 7 000 (in) @ 8,225 00 (ft)		DATE OF LAST SAFETY MEETING 9/17/2007		LAST BOP PRES TEST 9/11/2007		INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS				LEAKOFF		MW	WI 43.75000		NRI
LITHOLOGY 10 LIME, 10 SHALE, 80 SAND				DAILY DRLG 74,408		DAILY COMP COST 0			DAILY TOTAL COST 74,408
CURRENT STATUS LOGGING				CUM DRLG 990,438		CUM COMP COST 0			CUM TOTAL WELL COST 990,438
24 HR FORECAST TIH,CIRC LD 4 5 DLG STG, RU RUN 7" CSG AND CEMT				AFE DHC 1,972,800		AFE COMP COST 1,692,200			AFE TOTAL PROJ COST 3,665,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06.00	06:15	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 74.5 DEG 180.2 AZ @ 8154'
06 15	09.30	3 25	INTR2	DRLG	DRLG		SLIDE 8199'-8223' ROT 8223'-8229' 40 K WOB 135 RPMS
09:30	09.45	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 77.7 DEG 180.2 AXZ @ 8185'
09 45	11 45	2 00	INTR2	DRLG	DRLG		SLIDE 8229'-8246' ROT 8246'-8260'
11 45	12 00	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 82 DEG 179.8 AZ @ 8216'
12 00	14:00	2 00	INTR2	DRLG	DRLG		SLIDE 8260'-8278' ROT 8278'-8291' 40 K WOB 135 RPMS
14.00	14 15	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 85.6 DEG 179.5 AZ @ 8247'
14.15	15 15	1.00	INTR2	DRLG	DRLG		SLIDE 8291'-8301'
15 15	15 45	0 50	INTR2	MISC	RIGSER		SERV RIG,HOOK UP FLUID CALIPER
15:45	16.45	1 00	INTR2	DRLG	DRLG		ROT 8301'-8323' TD 8.75 INTM #2 7" CSG POINT.
16 45	17 00	0 25	INTR2	DRLG	DEVSUR		CIRC,SURVEY 88 7 DEG 179.5 AZ @ 8278' PROJ @ BIT = 90.5 DEG 179.5 AZ @ 8323'
17.00	18.30	1 50	INTR2	DRLG	CIRC		PUMP 2 30 BBL 60 VIS SWEEPS AND CIRC OUT
18:30	19 30	1 00	INTR2	DRLG	STRIP		SHORT TRIP 9 STDS TO TOP OF KO POINT
19 30	21 30	2 00	INTR2	DRLG	CIRC		PUMP 60 VIS SWEEP CIRC OUT SPOT 60 BBLS 60 VIS SLICK PILL TO LOG
21 30	03 00	5 50	INTR2	DRLG	TRIP		SLM OUT FOR LOGS/ LD DIRECTIONAL TOOLS
03 00	06 00	3 00	INTR2	EVAL	LOG		RIG UP AND LOGGING WELL
							MUD LOGS 100% SAND B GGAS 411 UNITS CONN GAS 598 UNITS
							DIESEL RECIEVED 7000 GAL NOW 64" 7101 GALS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG	TMD 8,323	TVD	DFS 18.00	REPT NO. 21	DATE 9/20/2007
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING 9 625 (in) @ 4,165 00 (ft)		NEXT CASING 7 000 (in) @ 8,225.00 (ft)		DATE OF LAST SAFETY MEETING 9/20/2007		LAST BOP PRES TEST 9/11/2007	
INCIDENT IDENTIFICATION							
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI		
LITHOLOGY 10 LIME, 10 SHALE, 80 SAND		DAILY DRLG 67,836	DAILY COMP COST 0		DAILY TOTAL COST 67,836		
CURRENT STATUS LAYING DOWN PIPE		CUM DRLG 1,059,070	CUM COMP COST 0		CUM TOTAL WELL COST 1,059,070		
24 HR FORECAST RUN CASING AND CEMENT, ND SET SLIPS NU TEST BOP		AFE DHC 1,972,800	AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	11:30	5 50	INTR2	EVAL	LOG		LOGGING TOOLS NOT WORKING, PULL OUT TOOLS, WAIT ON TOOLS2300
11:30	19:00	7.50	INTR2	EVAL	LOG		RU LOGGING TOOLS TIH AND LOGGING WELL
19:00	23:00	4.00	INTR2	DRLG	TRIP		TIH W BIT
23 00	01.00	2 00	INTR2	DRLG	CIRC		CIRC, SPOT 60 BBL SLICK PILL IN CURVE TO RUN CASING/ RIG UP LD MACHINE/ PRE JOB SAFETY MTG
01:00	06:00	5 00	INTR2	CSG	CSG		LAYING DOWN 4.5 DRLG ASSEMBLY

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			8,323		19 00	22	9/21/2007
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7	JIMMY LIGHT	132143	12,544	7,950	30-015-35664-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING	LAST BOP PRES TEST	INCIDENT IDENTIFICATION			
9 625 (in) @ 4,165 00 (ft)	7.000 (in) @ 8,225.00 (ft)	9/20/2007	9/11/2007				
FIELD NAME	LEAKOFF	MW	WI	NRI			
LOS MEDANOS			43 75000				
LITHOLOGY	DAILY DRLG	DAILY COMP COST	DAILY TOTAL COST				
10 LIME, 10 SHALE, 80 SAND	57,570	0	57,570				
CURRENT STATUS	CUM DRLG	CUM COMP COST	CUM TOTAL WELL COST				
CIRC.WOC TO ARRIVE FOR 2ND STAGE	1,116,639	0	1,116,639				
24 HR FORECAST	AFE DHC	AFE COMP COST	AFE TOTAL PROJ COST				
CEMT 2ND STAG,NU TEST BOP, PU 3 5 DRLG STG, TIH TO D	1,972,800	1,692,200	3,665,000				

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	09 30	3.50	INTR2	CSG	CSG		FINISH LD DRLG STRING,BREAK KELLY/ PRE JOB MEETING CHG RAMS BOP
09 30	11 30	2 00	INTR2	CSG	CSG		REMOVE BLIND RAMS AND INSTALL 7" CASING RAMS
11:30	12:00	0 50	INTR2	CSG	CSG		PRE JOB SAFETY MEETING RU RUN CASING, TESTING RAMS, CASING SPECIFICS
12:00	12:30	0 50	INTR2	CSG	CSG		TEST CASING RAMS @ 250-2000 PSI 10 MIN TEST
12 30	21:30	9.00	INTR2	CSG	CSG		RUN 204 JTS 7" 26# J-55 LT&C CASING 8319' SET @ 8315' FLT SHOE @ 8315' TOP FLT COLLAR @ 8231', TOP DV TOOL ON JT 98 @ 4290, RUN TURBO MID SHOE JT AND EVERY OTHER JT TOTAL OF 12 AND CENR EVERY OTHER JT TO ABOVE DV TOOL @4290' TOTAL OF 35
21.30	22:30	1 00	INTR2	CSG	CMPRI		CIRC CSG ON BOTTOM, RIG DOWN TONGS & LD MACHINE/ PRE CEMENT SAFETY MEETING
22.30	01:15	2.75	INTR2	CSG	CMPRI		RU AND CEMENT 1ST STAGE W/ LEAD 180 SX 35;65 POZ C+3%SACHL+.25% R-3+ 125#/SXCELLOFLAKE+ 3#/SX LCM-1+.3% FL52-A+6% BENTONITE MIXED @ 12.5 YIELD @ 2.01 & WATER @ 10.7 GAL/SX TAIL W 800 SX 60;40 POZ C+ 1% SACHL+2#/SX KOL SEAL+ 1% BA-10+ .75% EC-1+.125#/SX CELLOFLAKE+ 4% MPA-1 MIXED @ 13.8 YIELD @ 1 36 & WATER @ 6.06 GAL/SX PLUG DOWN @
01 15			INTR2	CSG	CMPRI		OPEN DV TOOL, CIR & WOC. CIR 115 SX TO RESERVE DIESEL 57" 6203 GALLONS NO /ACC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
RIG NAME & NO	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7	JIMMY LIGHT	132143	12,544	7,950		30-015-35664-	
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING	LAST BOP PRES TEST	INCIDENT IDENTIFICATION			
9 625 (in) @ 4,165 00 (ft)	7 000 (in) @ 8,225.00 (ft)	9/20/2007	9/11/2007				
FIELD NAME	LEAKOFF	MW	WI	NRI			
LOS MEDANOS			43 75000				
LITHOLOGY	DAILY DRLG	DAILY COMP COST	DAILY TOTAL COST				
10 LIME, 10 SHALE, 80 SAND	95,238	0	95,238				
CURRENT STATUS	CUM DRLG	CUM COMP COST	CUM TOTAL WELL COST				
PICKNG UP DRILL PIPE	1,211,877	0	1,211,877				
24 HR FORECAST	AFE DHC	AFE COMP COST	AFE TOTAL PROJ COST				
TIH, DRLG DV TOOL, FINISH TIH, DRLG PLUG CEMENT TEST C	1,972,800	1,692,200	3,665,000				

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0 50	INTR2	CSG	CMPRI		CIRC,WOC
06 30	08.00	1 50	INTR2	CSG	CMPRI		CEMENT 2ND STAGE W/ LEAD 380 SX 35,65 POZ C+6% BENTONITE+ 5% SACHL+ .125 #/SX CELLOFLAKE MIXED @ 12 5 YIELD @ 2 01 WATER @ 11 24 GAL/SX TAIL W 100 SX 60;40 POZ C+ 5% SACHL+ 4% SA METASILATE+ .125 #/SX CELLOFLAKE+ 4% MPA-1 MIXED @ 13.8 YIELD @ 1.35 WATER @ 6 06 GAL/SX PLUG DOWN @ 08:00 AM TX CIRC 80 SX TO RESV.
08 00	10:00	2.00	INTR2	BOPS	WLHEAD		NIPPLE DOWN, LIFT BOP,SET SLIPS / PRE JOB SAFETY MEETING MANN WELDING,FMC MCVAY DRILLING
10.00	12.00	2 00	INTR2	BOPS	WLHEAD		CUT CSG, INSTALL 7 1/16 3K WELL HEAD AND TEST @ 1500 PSI
12:00	17.00	5.00	INTR2	BOPS	BOPS		NIPPLE UP BOP,FLO LINE,CHOKE MANIFOLD
17 00	18:30	1 50	INTR2	BOPS	BOPS		TEST BOP,ANNULAR AND CHOKE MANIFOLD 250 LOW 3 MIN 3000 HIGH 10 MIN EACH TEST BLINDS-CHOKE VLVs, OUTSIDE MANIFOLD VLV,KILL LINE CK VLV BLINDS OUTSIDE MANIFOLD VLVs-OUTSIDE KILL LINE VLV BLINDS INSIDE MANIFOLD VLVs, INSIDE KILL LINE VLV BLINDS-4" BOP VLV, INSIDE KILL LINE VLV. PIPE RAMS NO TEST
18 30	20.30	2 00	INTR2	BOPS	BOPS		OPEN PIPE RAMS INSPECT RAMS CHECK CARRIERS, REINSTALL, STILL NOT HOLDING
20:30	23:00	2 50	INTR2	BOPS	BOPS		WAIT ON NEW SET OF PIPE RAMS AND BOP SPECIALIST
23:00	00 00	1.00	INTR2	BOPS	BOPS		INSTALL NEW SET OF 3 5 PIPE RAMS
00.00	01 00	1.00	INTR2	BOPS	BOPS		TEST PIPE RAMS-HCR VLV,INSIDE KILL VLV 250-3000 PSI TEST ANNULAR -HCR VLV INSIDE KILL VLV 250-2000 PSI TEST UPPER KELLY VLV 250-3000 PSI LOW TESTS 3 MIN, HIGH TESTS 10 MIN
01 00	03:00	2 00	PROD	DRLG	BHA		PU MTR AND DIRECTIONAL TOOLS ,TEST AND ORIENT TOOLS
03.00	04 00	1.00	PROD	DRLG	TRIP		PRE JOB SAFETY MTG W/ EXPRESS ,MCVAY/ RIG UP LD MACHINE
04:00	06 00	2 00	PROD	DRLG	TRIP		PICKING UP 3 5 DRILL PIPE DIESEL



DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME			24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H			137		8,460	7,985	21.00	24	9/23/2007
RIG NAME & NO.		FOREMAN	AFE NO.		AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7		JIMMY LIGHT	132143		12,544	7,950	30-015-35664-		
LAST CASING		NEXT CASING	DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
7 000 (in) @ 8,315 00 (ft)		4.500 (in) @ 12,544.00 (ft)	9/22/2007			9/21/2007			
FIELD NAME			LEAKOFF	MW	WI	NRI			
LOS MEDANOS						43.75000			
LITHOLOGY			DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
100 SANDSTONE			41,255		0		41,255		
CURRENT STATUS			CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG			1,253,132		0		1,253,132		
24 HR FORECAST			AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG,SURVEYS			1,972,800		1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:30	3.50	PROD	DRLG	TRIP		PU PIPE TO DV TOOL @ 4290'
09:30	10:00	0.50	PROD	CSG	CSG		TEST CSG @ 800 PSI
10:00	11:30	1.50	PROD	DRLG	HLOPEN		DRLG DV TOOL @ 4290'
11:30	19:00	7.50	PROD	DRLG	STRIP		PU DP.HVY WT,DCS AND DP Tag cement @ 8088'
19:00	22:00	3.00	PROD	DRLG	HLOPEN		DRLGPLUG & CEMENT 8088'-8231'-DRLG P FC @ 8231' AND CEMENT TO 8298'
22:00	22:30	0.50	PROD	CSG	CSG		TEST CSG @ 800 PSI 10 # EQUIV MUD WT
22:30	22:45	0.25	PROD	CSG			DRLG CEMENT TO 8314' AND FSHOE TO 8315'
22:45	23:15	0.50	PROD	DRLG	DRLG		DRLG 6 1/8 FORM 8315'-8330' W 4 75 1 5 DEG MTR @ .49 REV/GAL 106 MTR RPMS 45 ROT RPMS
23:15	23:45	0.50	PROD	MISC	RIGSER		INSTALL ROT HEAD ASSEMBLY AND DRIVE BUSHING
23:45	00:45	1.00	PROD	DRLG	DRLG		ROT 8315'-8362' 10 12 K WOB 150 RPMS
00:45	01:00	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90.7 DEG 179.7 AZ @ 8312'
01:00	02:30	1.50	PROD	DRLG	DRLG		ROT 8362'- 8394' 12 K WOB 150 RPMS
02:30	02:45	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 91 DEG 179.8 AZ @ 8344'
02:45	04:45	2.00	PROD	DRLG	DRLG		SLIDE 8394'-8401' ROT 8401'- 8426' 12 K WOB 150 RPMS
04:45	05:00	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90.5 DEG 179.5 AZ @ 8376'
05:00	05:45	0.75	PROD	DRLG	DRLG		ROT 8426'-8458' 12 K WOB 150 RPMS
05:45	06:00	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY
							MUD LOG REPT BRUSHY CANYON, 100 SANDSTONE CONTINUOUS SHOWS B GGAS 123 UNITS CONN GAS 234 UNITS DIESEL 50 " 5279 GAL NO/ACC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H		730		9,190	7,994	22.00	25	9/24/2007
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		132143	12,544	7,950	30-015-35664-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
7 000 (in) @ 8.315 00 (ft)		4.500 (in) @ 12,544 00 (ft)		9/23/2007		9/21/2007		
FIELD NAME		LEAKOFF		MW	WI		NRI	
LOS MEDANOS						43.75000		
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
100 SANDSTONE		42,670		0		42,670		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG		1,295,802		0		1,295,802		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG,SURVEYS		1,972,800		1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:45	0 75	PROD	DRLG	DRLG		ROT 8458'-8490' 8-10 K WOB 150 RPMS
06:45	07:00	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90.6 DEG 180.2 AZ @ 8440'
07:00	07:30	0 50	PROD	DRLG	DRLG		ROT 8490'-8522' 8-10 K WOB 150 RPMS
07:30	07:45	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 91.2 DEG 181 2 AZ @ 8472'
07:45	09:30	1 75	PROD	DRLG	DRLG		SLIDE 8522'-8532' ROT 8532'-8586' 8=110 K WOB 150 RPMS
09:30	09:45	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90.1 DEG 180 9 AZ @ 8536'
09:45	11:15	1 50	PROD	DRLG	DRLG		SLIDE 8586'-8592' ROT 8592'-8650' 10- K WOB 150 RPMS
11:15	11:30	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89.1 DEG 180 5 AZ @ 8600'
11:30	12:30	1 00	PROD	DRLG	DRLG		ROT 8650'-8714' 10 K WOB 150 RPMS
12:30	12:45	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89 6 DEG 182 AZ @ 8664'
12:45	15:00	2 25	PROD	DRLG	DRLG		SLIDE 8714'-8720' ROT 8720'-8810' 10 K WOB 150 RPMS
15:00	15:15	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89.4 DEG 183 AZ @ 8760'
15:15	17:30	2 25	PROD	DRLG	DRLG		ROT 8810'-8906' 10 K WOB 150 RPMS
17:30	17:45	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 88.9 182 AZ @ 8856'
17:45	20:00	2 25	PROD	DRLG	DRLG		ROT 8906'-9002' 10 K WOB 150 RPMS
20:00	20:15	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 88 2 DEG 181.6 AZ @ 8952'
20:15	21:30	1 25	PROD	DRLG	DRLG		SLIDE 9002'-9010' ROT 9010'-9034' 10 K WOB 150 RPMS
21:30	22:00	0 50	PROD	DRLG	CIRC		CIRC OUT SWEEP
22:00	22:30	0 50	PROD	DRLG	TRIP		SHORT TRIP OUT 9 STDS MAX DRAG @ 15 K OVER 166 K
22:30	00:00	1 50	PROD	MISC	RIGSER		SLIP AND CUT DRILLING LINE
00:00	00:30	0 50	PROD	DRLG	TRIP		TIH 9 STDS MAX SOFF 16 K UNDER 166 K
00:30	02:00	1 50	PROD	DRLG	DRLG		ROT 9034'- 9098' 10-12 K WOB 150 RPMS
02:00	02:15	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 87.7 DEG 182.2 AZ @ 9048,
02:15	05:00	2 75	PROD	DRLG	DRLG		SLIDE 9098' 9108' ROT 9108'-9162'
05:00	05:15	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 87.6 DEG 178 8 AZ @ 9112'
05:15	06:00	0 75	PROD	DRLG			SLIDE 9162'-9173' ROT 9173'-9190' 10-12 K WOB 150 RPMS
							MUD LOG REPT
							BRUSHY CANYON 100% SAND
							B GGAS 8 UNITS CONN GAS 10 UNITS MAX GAS @ 88 UNITS
							DIESEL 45" 4614 GALS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 830	TMD 10,020	TVD 7,993	DFS 23 00	REPT NO. 26	DATE 9/25/2007
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING 7 000 (in) @ 8,315.00 (ft)		NEXT CASING 4.500 (in) @ 12,544 00 (ft)		DATE OF LAST SAFETY MEETING 9/24/2007		LAST BOP PRES TEST 9/21/2007	
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	INCIDENT IDENTIFICATION NRI		
LITHOLOGY 100 SANDSTONE		DAILY DRLG 45,789	DAILY COMP COST 0		DAILY TOTAL COST 45,789		
CURRENT STATUS DRLG		CUM DRLG 1,341,591	CUM COMP COST 0		CUM TOTAL WELL COST 1,341,591		
24 HR FORECAST DRLG,SURVEYS,SHORT TRIP		AFE DHC 1,972,800	AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	PROD	DRLG	DRLG		ROT 9190'-9226' 10 12 K WOB 150 RPMS
07:00	07:15	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 88.4 DEG 178.8 AZ @ 9175'
07:15	08:30	1.25	PROD	DRLG	DRLG		SLIDE 9226'-9236' ROT 9236'-9290' 10-12 K WOB 150 RPMS
08:30	08:45	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89.3 DEG 178.8 AZ @ 9240'
08:45	11:00	2.25	PROD	DRLG	DRLG		SLIDE 9290'-9300' ROT 9300'-9366' 10 12 K WOB 150 RPMS
11:00	11:15	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 91.9 DEG 178.4 AZ @ 9336'
11:15	13:30	2.25	PROD	DRLG	DRLG		SLIDE 9366'-9393' ROT 9393'-9482' 10-12K 150 RPMS
13:30	13:45	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90.7 DEG 178.4 AZ @ 9432'
13:45	15:45	2.00	PROD	DRLG	DRLG		ROT DRLG 9482'-9578' 10-12K WOB 150 RPMS
15:45	16:00	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89.9 DEG 177.7 AZ @ 9528'
16:00	19:30	3.50	PROD	DRLG	DRLG		SLIDE 9578'-9586' ROT 9586'-9673' 10-12K WOB 150 RPMS
19:30	19:45	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90.5 DEG 178.1 AZ @ 9623'
19:45	21:45	2.00	PROD	DRLG	DRLG		ROT 9673'-9769' 10-12 k wob 150 rpms
21:45	22:00	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89.6 DEG 178.4 AZ @ 9719'
22:00	01:30	3.50	PROD	DRLG	DRLG		SLIDE 9769'-9779' ROT 9779'-9865' 10-12 K WOB 150 RPMS
01:30	01:45	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 89.7 DEG 177.7 AZ @ 9815'
01:45	04:15	2.50	PROD	DRLG	DRLG		SLIDE 9865'-9875' ROT 9875'-9960'
04:15	04:30	0.25	PROD	DRLG	DEVSUR		CIRC,SURVEY 91.2 DEG 177.4 AZ @ 9910.
04:30	06:00	1.50	PROD	DRLG	DRLG		SLIDE 9960'-9966' ROT 9966'-10,020' 10 12 K WOB 150 RPMS
							MUD LOG REPT BRUSHY CANYON B GGAS 5 UNITS CONN GAS 18 UNITS DIESEL 3693 GALS NO ACC

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H		708	10,728	7,983	24 00	27	9/26/2007
RIG NAME & NO.	FOREMAN	AFE NO	AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7	JIMMY LIGHT	132143	12,544	7,950	30-015-35664-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
7 000 (in) @ 8,315 00 (ft)	4 500 (in) @ 12,544 00 (ft)	9/25/2007		9/21/2007			
FIELD NAME		LEAKOFF	MW	WI	NRI		
LOS MEDANOS				43 75000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
100 SANDSTONE		47,075	0		47,075		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
DRLG		1,388,666	0		1,388,666		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
DRLG,SURVEYS,SHT TRIP		1,972,800	1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:45	0.75	PROD	DRLG	DRLG		ROT 10,020'-10,056' 10-12 K WOB 150 RPMS
06:45	07:00	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 91.5 DEG 178.8 AZ @ 10,006'
07:00	08:00	1.00	PROD	DRLG	DRLG		SLIDE 10,056'-10,066' ROT 10,066'-10,088'
08:00	08:30	0.50	PROD	DRLG	CIRC		CIRC OUT SWEEP FOR SHT TRIP
08:30	10:30	2.00	PROD	DRLG	STRIP		SHT TRIP 19 STDs TO CASING SHOE MAX DRAG @ 20 K OVER 166K MAX SLACK OFF 22 K UNDER 166K.
10:30	12:30	2.00	PROD	DRLG	DRLG		ROT 10,088'-10,151' 10-12 K WOB 150 RPMS
12:30	12:45	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 90.2 DEG 179.5 AZ @ 10,102'
12:45	14:30	1.75	PROD	DRLG	DRLG		ROT 10,151'-10,248' 10-12 K WOB 150 RPMS
14:30	14:45	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 91.9 DEG 180.5 AZ @ 10,198'
14:45	18:15	3.50	PROD	DRLG	DRLG		SLIDE 10,248'-10,260' ROT 10,260'-10,344'
18:15	18:30	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 89.4 DEG 179.5 AZ @ 10,294'
18:30	21:00	2.50	PROD	DRLG	DRLG		ROT 10,344'-10,440' 12 K WOB 150 RPMS
21:00	21:15	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 91.9 DEG 180.5 AZ @ 10,390'
21:15	00:30	3.25	PROD	DRLG	DRLG		SLIDE 10,440'-10,522' ROT 10,522'-10,536' 12 K WOB 150 RPMS
00:30	00:45	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 90.7 DEG 180.2 AZ @ 10,486'
00:45	03:15	2.50	PROD	DRLG	DRLG		ROT 10,536'-10,632' 12 K WOB 150 RPMS
03:15	03:30	0.25	PROD	DRLG	DEVSUR		CIRC, SURVEY 90.6 DEG 180.2 AZ @ 10,582'
03:30	06:00	2.50	PROD	DRLG	DRLG		ROT 10,682'-10,728' 12 K WOB 150 RPMS
							MUD LOG REPT 100% SAND CONTINUOUS SHOWS BG GAS 9 UNITS CONN GAS 12 UNITS TRIP GAS 70 UNITS
							DIESEL 31" 2800 GAL NO/ACC.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 544	TMD 11,272	TVD 7,988	DFS 25.00	REPT NO. 28	DATE 9/27/2007
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN CHAD A. BUTLER	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING 7 000 (in) @ 8,315.00 (ft)		NEXT CASING 4.500 (in) @ 12,544 00 (ft)		DATE OF LAST SAFETY MEETING 9/27/2007		LAST BOP PRES TEST 9/21/2007	
INCIDENT IDENTIFICATION							
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI		
LITHOLOGY 100 SANDSTONE		DAILY DRLG 66,612		DAILY COMP COST 0		DAILY TOTAL COST 66,612	
CURRENT STATUS ROTATE DRLG NEW 6 1/8" HOLE AHEAD @ 11,272'		CUM DRLG 1,455,278		CUM COMP COST 0		CUM TOTAL WELL COST 1,455,278	
24 HR FORECAST ROT & SLIDE DRLG, SHORT TRIP, SURVEYS & CONNECTIO		AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90 8 DEG 180.5 AZ @ 10,678'
06:15	09 15	3 00	PROD	DRLG	DRLG		SLIDE DRLG F/ 10,728'-10,733' ROTATE DRLG F/ 10,733'- 10,824'
09 15	09:30	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 90 0 DEG 180.20 AZ @ 10,774'
09 30	11 15	1.75	PROD	DRLG	DRLG		ROTATE DRLG F/ 10,824'- 10,887'
11:15	14 00	2.75	PROD	DRLG	STRIP		SHORT TRIP 27 STANDS TO CASING SHOE, NORMAL DRAG HOLE CLEAN
14:00	14 30	0 50	PROD	DRLG	DRLG		ROTATE DRLG F/ 10,887'- 10,920'
14:30	14 45	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 91.5 DEG 181.30 AZ @ 10,870'
14:45	16:30	1.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 10,920' TO 10 930'
16:30	20 45	4.25	PROD	DRLG	DRLG		ROTATE DRLG F/ 10,930'- 11,015'
20:45	21:00	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 88 30 DEG 180 50 AZ @ 10,965'
21 00	23:30	2.50	PROD	DRLG	DRLG		ROTATE DRLG F/ 11,015'- 11,111'
23 30	23:45	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 87 4 DEG 180.50 AZ @ 11,061'
23 45	00:15	0 50	PROD	DRLG	DRLG		SLIDE DRLG F/ 11,111' TO 11,118'
00:15	03:15	3 00	PROD	DRLG	DRLG		ROTATE DRLG F/ 11,118' TO 11,207'
03 15	03 30	0 25	PROD	DRLG	DEVSUR		CIRC,SURVEY 87.6 DEG 180.90 AZ @ 11,157'
03:30	04:45	1 25	PROD	DRLG	DRLG		SLIDE DRLG F/ 11,207' TO 11,217'
04:45	06:00	1 25	PROD	DRLG	DRLG		ROTATE DRLG F/ 11,217' TO 11,272'
06:00			PROD	DRLG			NO ACCIDENTS - USED 1,507 GALLONS DIESEL HAVE 8,294 GALLONS DIESEL LEFT. FORMATION BRUSHY CANYON BGG 26 UNITS CON GAS 32 UNITS 100% SANDSTONE

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H			11,272		26.00	29	9/28/2007
RIG NAME & NO.		FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		CHAD A BUTLER	132143	12,544	7,950	30-015-35664-	
LAST CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
7 000 (in) @ 8,315.00 (ft)		9/25/2007		9/21/2007			
NEXT CASING							
4 500 (in) @ 12,544.00 (ft)							
FIELD NAME		LEAKOFF	MW	WI	NRI		
LOS MEDANOS				43.75000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
100 SANDSTONE		46,605	0		46,605		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
		1,501,883	0		1,501,883		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
		1,972,800	1,692,200		3,665,000		

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 548	TMD 11,820	TVD 7,995	DFS 26 00	REPT NO. 29	DATE 9/28/2007	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN CHAD A BUTLER		AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING 7.000 (in) @ 8,315 00 (ft)		NEXT CASING 4.500 (in) @ 12,544.00 (ft)		DATE OF LAST SAFETY MEETING 9/28/2007		LAST BOP PRES TEST 9/21/2007		INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	NRI			
LITHOLOGY 100 SANDSTONE		DAILY DRLG 50,369		DAILY COMP COST 0		DAILY TOTAL COST 50,369		
CURRENT STATUS DRLG NEW 6 1/8" @ 11,820' HOLE AHEAD (PREP FOR SHOR		CUM DRLG 1,505,647		CUM COMP COST 0		CUM TOTAL WELL COST 1,505,647		
24 HR FORECAST SHORT TRIP, ROTATE AND SLID DRLG AS NEEDED.		AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 15	1.25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,272' TO 11,303'
07 15	07 30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 88.3 DEG 181 60 AZ @ 11,253'
07 30	07 45	0 25	DRLR1	MISC	RIGSER		SERVICE RIG EQUIPMENT.
07 45	09 00	1.25	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 11,303' TO 11,313' TOOLFACE HS
09 00	11 30	2.50	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,313' TO 11,399'
11 30	11 45	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 89.3 DEG 181 30 AZ @ 11,349'
11 45	12 15	0 50	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,399' TO 11,463'
12 15	12 30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 81 2 DEG 182.0 AZ @ 11,413'
12 30	14 15	1.75	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 11,463' TO 11,470' TOOLFACE HS
14 15	16 15	2 00	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,470' TO 11,526'
16 15	16 30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 89 5 DEG 182.7 AZ @ 11,476'
16 30	18 15	1.75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,526' TO 11,590'
18 15	18 30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 89.3 DEG 182 0 AZ @ 11,540'
18 30	21 15	2.75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,590' TO 11,654'
21 15	21 30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 88.5 DEG 180.9 AZ @ 11,604'
21 30	22 30	1 00	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 11,654' TO 11,661' TOOLFACE 20L
22 30	01 15	2 75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,661' TO 11,718'
01 15	01 30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 89 4 DEG 180 9 AZ @ 11,668'
01 30	03 45	2 25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,718' TO 11,782'
03 45	04 00	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 91 8 DEG 180 9 AZ @ 11,732'
04 00	04 45	0 75	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 11,782' TO 11,792' TOOLFACE 180
04 45	06 00	1 25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,792' TO 11,820'
06 00			DRLR1	DRLG			NO ACCIDENTS - USED 822 GALLONS DIESEL HAVE 7,742 GALLONS DIESEL LEFT LITHOLOGY 100 % SANDSTONE FORMATION BRUSHY CANYON BGG 24 UNITS CONNECTION GAS 27 UNITS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 4H		24 HRS PROG 390	TMD 12,210	TVD 7,990	DFS 27.00	REPT NO. 30	DATE 9/29/2007
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN CHAD A. BUTLER	AFE NO. 132143	AUTH MD 12,544	AUTH TVD 7,950	API NO. 30-015-35664-	
LAST CASING 7 000 (in) @ 8,315 00 (ft)		NEXT CASING 4 500 (in) @ 12,544.00 (ft)	DATE OF LAST SAFETY MEETING 9/29/2007		LAST BOP PRES TEST 9/21/2007		INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI		
LITHOLOGY 90% SANDSTONE, 10 % LIMESTONE		DAILY DRLG 52,352		DAILY COMP COST 0		DAILY TOTAL COST 52,352	
CURRENT STATUS DRLG NEW 6 1/8" HOLE @ 12,210'		CUM DRLG 1,557,998		CUM COMP COST 0		CUM TOTAL WELL COST 1,557,998	
24 HR FORECAST DRLG NEW 6 1/8" HOLE TO TD @ 12,476'. TOH RIN LINER.		AFE DHC 1,972,800		AFE COMP COST 1,692,200		AFE TOTAL PROJ COST 3,665,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 00	1.00	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,820' TO 11,846'
07 00	11 15	4.25	DRLR1	DRLG	STRIP		SHORT TRIP 37 STANDS TO CASING SHOE NORMAL DRAG, PU WT 210,000 K'S, ROT WT, 170,000 K'S, SO WT 120,000 K'S
11 15	11:30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 90.0 DEG 180.5 AZ @ 11,796'
11 30	13 15	1 75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,846' TO 11,910'
13 15	13:30	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 91.5 DEG 181.6 AZ @ 11,860'
13:30	14 30	1 00	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 11,910' TO 11,920 TF 180
14:30	16 15	1 75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,920' TO 11,974'
16:15	16:30	0.25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 90 6 DEG 181.6 AZ @ 11,924'
16:30	18 45	2 25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 11,974' TO 12,038'
18:45	19:00	0.25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 90.4 DEG 182.0 AZ @ 11,988'
19:00	21:30	2.50	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,038' TO 12,102'
21:30	21 45	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 91 1 DEG 182.3 AZ @ 12,052'
21 45	22 45	1 00	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 12,102' TO 12,110'
22 45	03:00	4 25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,110' TO 12,166'
03:00	03.15	0 25	DRLR1	DRLG	DEVSUR		CIRC,SURVEY 90.5 DEG 182.7 AZ @ 12,116'
03 15	03.45	0.50	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 12,166' TO 12,172'
03.45	06 00	2 25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,172' TO 12,210'
06 00			DRLR1	DRLG			NO ACCIDENTS - USED 1,022 GALLONS OF DIESEL HAVE 6,720 GALLONS LEFT ON HAND. CURRENT LITHOLOGY 10 % LIMESTON & 90 % SANDSTONE. BACKGROUND GAS 13 UNITS CONNECTION GAS 26 UNITS

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 4H	24 HRS PROG	276	TMD	12,486	TVD		DFS	28 00	REPT NO.	31	DATE	9/30/2007
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	CHAD A. BUTLER	AFE NO.	132143	AUTH MD	12,544	AUTH TVD	7,950	API NO.	30-015-35664-		
LAST CASING	7.000 (in) @ 8,315 00 (ft)	NEXT CASING	4 500 (in) @ 12,544.00 (ft)	DATE OF LAST SAFETY MEETING	9/30/2007	LAST BOP PRES TEST	9/21/2007	INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF	MW	WI	43.75000	NRI							
LITHOLOGY	100 % LIMESTONE	DAILY DRLG	54,309	DAILY COMP COST	0	DAILY TOTAL COST	54,309						
CURRENT STATUS	STRAP OUT OF HOLE WITH DRILL STRING, NORMAL DRAG.	CUM DRLG	1,612,307	CUM COMP COST	0	CUM TOTAL WELL COST	1,612,307						
24 HR FORECAST	TRIP OUT OF HOLE FOR LINER, PICK UP CASING, TIH W/LI	AFE DHC	1,972,800	AFE COMP COST	1,692,200	AFE TOTAL PROJ COST	3,665,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:45	1.75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,210' TO 12,230'
07:45	08:00	0.25	DRLR1	DRLG	DEVSUR		CIRC.SURVEY 89.4 DEG 182.0 AZ @ 12,180'
08:00	10:15	2.25	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,230' TO 12,292'
10:15	10:30	0.25	DRLR1	DRLG	DEVSUR		CIRC.SURVEY 88.9 DEG 180.9 AZ @ 12,244'
10:30	12:15	1.75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,292' TO 12,358'
12:15	12:30	0.25	DRLR1	DRLG	DEVSUR		CIRC.SURVEY 88.0 DEG 180.9 AZ @ 12,308'
12:30	13:30	1.00	DRLR1	DRLG	DRLG		SLIDE DRLG F/ 12,358' TO 12,368'
13:30	16:00	2.50	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,368' TO 12,422'
16:00	16:15	0.25	DRLR1	DRLG	DEVSUR		CIRC.SURVEY 89.1 DEG 180.5 AZ @ 12,372'
16:15	19:00	2.75	DRLR1	DRLG	DRLG		ROTATE DRLG F/ 12,422' TO 12,486'
19:00	19:15	0.25	DRLR1	DRLG	DEVSUR		CIRC.SURVEY 87.8 DEG 179.8 AZ @ 12,436'
19:15	20:45	1.50	DRLR1	DRLG	CIRC		PUMP HIGH VISC SWEEP @ 12,486' FOR TD WORK PIPE HOLE CLEAN ON SWEEP.
20:45	02:00	5.25	DRLR1	DRLG	STRIP		SHORT TRIP 46 STANDS TO CASING SHOE @ 8,315' NORMAL DRAG PU WT 210,000, SO WT 120,000, ROT WT 170,000
02:00	02:30	0.50	DRLR1	DRLG	RMWASH		REAM AND WASH 30' TO BOTTOM @ 12,486' HOLE CLEAN.
02:30	04:30	2.00	DRLR1	DRLG	CIRC		CIRCULATE - PUMP 2 HIGH VIS SWEEP IN 15 MINUTE INTERVALS WORK PIPE AND HOLE CLEAN ON SWEEPS @ 12,486'
04:30	06:00	1.50	DRLR1	DRLG	TRIP		START TRIP OUT OF HOLE FOR LINER HOLE CLEAN NORMAL DRAG, DROP PIPE RABBIT. STRAP OUT OF HOLE.
06:00			DRLR1	DRLG			NO ACCIDENTS - USED 648 GALLONS OF DIESEL HAVE 6,072 GALLONS LEFT ON HAND

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H				12,486	7,996	29.00	32	10/1/2007
RIG NAME & NO.		FOREMAN		AFE NO.		AUTH MD	AUTH TVD	API NO.
MCVAY DRILLING 7		CHAD A. BUTLER		132143		12,544	7,950	30-015-35664-
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
7 000 (in) @ 8,315.00 (ft)		4 500 (in) @ 12,544.00 (ft)		10/1/2007		9/21/2007		
FIELD NAME		LEAKOFF		MW		WI		NRI
LOS MEDANOS						43 75000		
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
100 % LIMESTONE		28,544		0		28,544		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
Cement 4 1/2 liner w/ BJ services.		1,656,367		10,181		1,666,548		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
CEMENT 4 1/2 LINER, TOH W DP, TIH W BIT TO LINER TOP,		1,972,800		1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	08 00	2.00	DRLR1	DRLG	TRIP		TRIP OUT OF HOLE W/ DIRECTIONAL TOOLS TO 8,200' NORMAL HOLE DRAG. STRAP OUT OF HOLE.
08 00	09 30	1 50	DRLR1	DRLG	CIRC		CIRCULATE PUMP HIGH VIS SWEEP @ CASING SHOE. HOLE CLEAN.
09.30	14:00	4 50	DRLR1	DRLG	TRIP		TRIP OUT HOLE & STRAP PIPE OUT OF HOLE LAY DOWN DIRECTIONAL TOOLS.
14 00	06:00	16 00	DRLR1	DRLG			SEE COMPLETION REPORTS



DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			40			1	8/22/2007
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
JB HUNT O&G DRILLING 3	J. H. MESSMAN	132134	8,200	8,200	30-015-35702-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING	LAST BOP PRES TEST	INCIDENT IDENTIFICATION			
(in) @ (ft)	(in) @ (ft)						
FIELD NAME	LEAKOFF	MW	WI	NRI			
LOS MEDANOS			43.75000				
LITHOLOGY	DAILY DRLG	DAILY COMP COST	DAILY TOTAL COST				
SURFACE ROCK	106,575	0	106,575				
CURRENT STATUS	CUM DRLG	CUM COMP COST	CUM TOTAL WELL COST				
RIGGING-UP RIG	106,575	0	106,575				
24 HR FORECAST	AFE DHC	AFE COMP COST	AFE TOTAL PROJ COST				
RIG-UP, INSTALL NEW FLOOR PLATE W/ 18" OPENING, SPU	794,000	741,000	1,535,000				

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	12 00	6.00	MOVE	MOVE			MOVE RIG FROM McKNIGHT # 222
12 00	06:00	18.00	MOVE	MOVE			RIGGING-UP WELD CONDUCTOR
							NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 1461 gal DIESEL USED = 253 gal

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG 168	TMD 208	TVD	DFS 1.00	REPT NO. 2	DATE 8/23/2007
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J. H. MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-	
LAST CASING 20.000 (in) @ 40.00 (ft)		NEXT CASING 13 375 (in) @ 528 00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST	INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI		
LITHOLOGY SURFACE ROCK & RED-BED		DAILY DRLG 31,858		DAILY COMP COST 0		DAILY TOTAL COST 31,858	
CURRENT STATUS DRLG @ 208'		CUM DRLG 138,433		CUM COMP COST 0		CUM TOTAL WELL COST 138,433	
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST	
DRLG & SURVEYS, TD SURFACE, CIRC, TOH, CSG., CMT.,		794,000		741,000		1,535,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	15:00	9.00	SURF	MISC	RIGSER		RIGGING UP TO PASS PRE-SPUD INSPECTION
15:00	18:00	3.00	SURF	MISC	RIGSER		WAITING ON PROPER AIR VALVE FOR CROWN-A-MATIC TO PASS RIG INSPECTION BY DEVON SAFETY PERSONNEL
18:00	19:00	1 00	SURF	MISC	RIGSER		REINSPECT PRE-SPUD INSPECTION (OK)
19:00	19:30	0.50	SURF	MISC	RIGSER	TRIG	ADJUST TOP DRIVE AIR CONTROL VALVE
19:30	22:30	3 00	SURF	DRLG	BHA		MAKE-UP BHA & TIH to 40'
22:30	23:00	0 50	SURF	MISC	RIGSER	TRIG	RECALIBRATE WEIGHT IND.
23:00	23:30	0.50	SURF	DRLG	DRLG		DRLG F/ 40' to 78'
23:30	01:30	2.00	SURF	MISC	RIGSER	TRIG	REPACK & SERVICE SWIVEL ON TOP DRIVE
01:30	02:30	1 00	SURF	DRLG	DRLG		DRLG. F/ 78' to 116'
02:30	03:00	0 50	SURF	MISC	RIGSER		RIG SERVICE
03:00	03:30	0.50	SURF	DRLG	DEVSUR		W/L SURVEY @ 116' = 1/4 deg
03:30	06:00	2 50	SURF	DRLG	DRLG		DRLG. F/ 116' to 208'
							NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS REJECTED INSPECTED ITEMS REPAIRED OR BEING ADDRESSED DIESEL ON HAND = 7080 gal. DIESEL USED = 381 gal DIESEL RECEIVED = 6000 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3	24 HRS PROG	113	TMD	529	TVD	DFS	2.00	REPT NO.	3	DATE	8/24/2007
RIG NAME & NO.	JB HUNT O&G DRILLING 3	FOREMAN	J. H. MESSMAN	AFE NO.	132134	AUTH MD	8,200	AUTH TVD	8,200	API NO.	30-015-35702-	
LAST CASING	20 000 (in) @ 40 00 (ft)	NEXT CASING	13 375 (in) @ 529 00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION				
FIELD NAME	LOS MEDANOS	LEAKOFF		MW		WI	43.75000	NRI				
LITHOLOGY	SURFACE ROCK & RED-BED	DAILY DRLG	19,435	DAILY COMP COST	0	DAILY TOTAL COST	19,435					
CURRENT STATUS		CUM DRLG	157,868	CUM COMP COST	0	CUM TOTAL WELL COST	157,868					
TOH FOR CSG		AFE DHC	794,000	AFE COMP COST	741,000	AFE TOTAL PROJ COST	1,535,000					
24 HR FORECAST	TOH, CSG, CMT, WOC, BOP & WELLHEAD											

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	SURF	MISC	RIGSER	TRIG	RIG REPAIR (TOP DRIVE LEAK)
06:30	09:30	3.00	SURF	DRLG	DRLG		DRLG. F/ 208' to 270'
09:30	10:00	0.50	SURF	DRLG	DEVSUR		W/L SURVEY @ 270 = 1.4 deg
10:00	11:00	1.00	SURF	MISC	RIGSER	TRIG	RIG REPAIR (TOP DRIVE CONTROL VALVE)
11:00	14:00	3.00	SURF	DRLG	DRLG		DRLG. F/ 270' to 301'
14:00	15:30	1.50	SURF	MISC	RIGSER	TRIG	RIG REPAIR (REPLACE PASON ROTARY SENSOR, PASON CABLE IN DERRICK, & RECALIBRATE)
15:30	19:30	4.00	SURF	DRLG	DRLG		DRLG. F/ 301' to 393'
19:30	20:00	0.50	SURF	DRLG	DEVSUR		W/L SURVEY @ 393' = 1.2 deg.
20:00	02:30	6.50	SURF	DRLG	DRLG		DRLG F/ 393' to 529'
							TD 17 1/2" HOLE @ 0230 HRS 8/24/2007 (CST)
02:30	03:30	1.00	SURF	DRLG	DEVSUR		CIRC. & W/L SURVEY @ 517' = 1.5 deg
03:30	04:30	1.00	SURF	DRLG	CIRC		CIRC SWEEP & COND WELL FOR CSG.
04:30	06:00	1.50	SURF	DRLG	TRIP		TOH FOR CSG.
							NOTE.
							NO ACCIDENTS REPORTED LAST 24 HOURS
							DIESEL ON HAND = 6838 gal.
							DIESEL USED = 242 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			529		3 00	4	8/25/2007
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
JB HUNT O&G DRILLING 3	J. H. MESSMAN	132134	8,200	8,200	30-015-35702-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
20 000 (in) @ 40.00 (ft)	13 375 (in) @ 529.00 (ft)						
FIELD NAME	LEAKOFF	MW	WI	NRI			
LOS MEDANOS			43.75000				
LITHOLOGY	DAILY DRLG	DAILY COMP COST	DAILY TOTAL COST				
	58,310	0	58,310				
CURRENT STATUS	CUM DRLG	CUM COMP COST	CUM TOTAL WELL COST				
NIPPLE-UP BOP	216,178	0	216,178				
24 HR FORECAST	AFE DHC	AFE COMP COST	AFE TOTAL PROJ COST				
NU BOP, TEST W/ RIG, TIH, DRLG. & SURVEYS	794,000	741,000	1,535,000				

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 30	1 50	SURF	DRLG	TRIP		TOH FOR CSG
07 30	10 00	2 50	SURF	CSG	CSG		RU FLOOR TO RUN CSG. SAFETY MEETING W/ RIG & CSG. CREWS
10 00	12 00	2 00	SURF	CSG	CSG		RUN 13 JTS. 13 3/8" 48# H-40 ST&C CSG. 533 61' SET @ 529' (NO FILL)
12 00	13 00	1 00	SURF	CSG	CMTPRI		CIRC CSG. W/ RIG & RU BJ SAFETY MEETING W/ RIG & CMT. CREWS
13 00	14 00	1 00	SURF	CSG	CMTPRI		CMT 13 3/8" CSG W/ BJ LEAD = 320 SKS. 35:65:6 "C" W/ 2% CaCl ₂ , 1/8# CF TAIL = 250 SKS "C" W/ 2% CaCl ₂ , 1/8# CF BUMPED PLUG W/ 400 PSI CIRC. 78 SKS CMT. TO PIT TOTAL CMT. VOLUME = 923.1 CU/ FT APPROX. TEMP. OF SLURRY = 86 deg. EST. MIN. FORM TEMP. = 90 deg. EST. 8 HR. COMPRESSIVE STRENGTH = 500 PSI CMT JOB OBSERVED BY BLM (DARRELL E. CARTER)
14 00	18 00	4 00	SURF	CSG	CMTPRI		WOC JET PITS, & PREPAIR FOR NIPPLE-UP
18 00	18 30	0 50	SURF	CSG	CMTPRI		WOC SAFETY MEETING W/ SITE CONSULTANT & DEVON SAFETY DIRECTOR (PPE)
18 30	02 00	7 50	SURF	CSG	CMTPRI		WOC INSTALL NEW SALA BLOCK & PREPAIR FOR NU
02 00	04 00	2 00	SURF	BOPS	WLHEAD		BACKOUT LANDING JT. & INSTALL 13 3/8" SCREW-IN HEAD
04 00	06 00	2 00	SURF	BOPS	BOPS		NU DSA, MUD CROSS, & DOUBLE RAM BOP NOTE. NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 5624 gal DIESEL USED = 1215 gal

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG	TMD 529	TVD	DFS 4 00	REPT NO. 5	DATE 8/26/2007	
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J. H. MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-		
LAST CASING 20 000 (in) @ 40 00 (ft)		NEXT CASING 13.375 (in) @ 529 00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS				LEAKOFF	MW	WI 43 75000		NRI
LITHOLOGY				DAILY DRLG 19,435		DAILY COMP COST 0		DAILY TOTAL COST 19,435
CURRENT STATUS PREPARING TO DRILL CMT & PLUG				CUM DRLG 235,613		CUM COMP COST 0		CUM TOTAL WELL COST 235,613
24 HR FORECAST DRLG, CMT & PLUG, TEST, DRLG & SURVEYS				AFE DHC 794,000		AFE COMP COST 741,000		AFE TOTAL PROJ COST 1,535,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	21 00	15 00	SURF	BOPS	BOPS		NU BOP, INSTALL 2-2" VALVES ON KILL SIDE W/ CHECK, INSTALL HCR VALVE ON MANIFOLD SIDE OF MUD-CROSS, FABRICATE & INSTALL EXTENSION FOR HCR VALVE, CHANGE ANNULAR, INSTALL ROTATING HEAD BOWL, INSTALL 4" STEEL BRADED HOSE TO KILL MANIFOLD.
21 00	22 00	1 00	SURF	BOPS	BOPS		TEST BLINDS, CSG., KILL MANIFOLD TO 250 & 1000 PSI (OK)
22 00	23 00	1 00	SURF	BOPS	BOPS		TEST HCR VALVE, BLINDS, & CSG. TO 250 & 1000 PSI (OK)
23 00	00 00	1 00	SURF	BOPS	BOPS		TEST INSIDE VALVE & 2" KILL VALVES TO 250 & 1000 PSI (OK)
00 00	05 00	5 00	SURF	DRLG	BHA		INSTALL SLIP BOWL ASSEMBLY & TIH W/ BHA TAG CMT. @ 470' PICK-UP JT DP
05 00	06 00	1 00	SURF	BOPS	BOPS		TEST PIPE RAMS & ANNULAR 250 & 1000 PSI (OK)
							NOTE.
							NO ACCIDENTS REPORTED LAST 24 HOURS
							DIESEL ON HAND = 4979 gal.
							DIESEL USED = 645 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3	24 HRS PROG	685	TMD	1,214	TVD	DFS	5.00	REPT NO.	6	DATE	8/27/2007
RIG NAME & NO.	JB HUNT O&G DRILLING 3	FOREMAN	J. H. MESSMAN	AFE NO.	132134	AUTH MD	8,200	AUTH TVD	8,200	API NO.	30-015-35702-	
LAST CASING	20.000 (in) @ 40.00 (ft)	NEXT CASING	13.375 (in) @ 529 00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION				
FIELD NAME	LOS MEDANOS	LEAKOFF	MW	WI	43.75000	NRI						
LITHOLOGY	SALT & ANHY	DAILY DRLG	19,930	DAILY COMP COST	0	DAILY TOTAL COST	19,930					
CURRENT STATUS	DRLG @ 1214'	CUM DRLG	255,543	CUM COMP COST	0	CUM TOTAL WELL COST	255,543					
24 HR FORECAST	DRLG & SURVEYS	AFE DHC	794,000	AFE COMP COST	741,000	AFE TOTAL PROJ COST	1,535,000					

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	10 30	4.50	INTR1	DRLG	DRLG		DRLG CMT & PLUG F/ 470' to 519'
10 30	11 00	0.50	INTR1	CSG	CSG		TEST CSG W/ RIG TO 1000 PSI (OK)
11:00	11 30	0 50	INTR1	DRLG	DRLG		DRLG. CMT. & FORMATION F/ 519' to 539'
11:30	12:00	0.50	INTR1	CSG	LKOFF		RUN SHOE INTEGRITY TEST W/ RIG 300 PSI W/ 9 9# BRINE (OK)
12:00	21:00	9.00	INTR1	DRLG	DRLG		DRLG. F/ 539' to 778'
21 00	21 30	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 778' = 1/2 deg
21:30	06 00	8.50	INTR1	DRLG	DRLG		DRLG. F/ 778' to 1214'
							NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 4029 gal. DIESEL USED = 950 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL

ONSHORE ORIG DRLG

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG 1,397	TMD 2,611	TVD 6.00	DFS 7	REPT NO. 7	DATE 8/28/2007	
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J H MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-		
LAST CASING 13 375 (in) @ 529 00 (ft)		NEXT CASING 8.625 (in) @ 4,180 00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000		NRI		
LITHOLOGY SALT & ANHY		DAILY DRLG 23,595		DAILY COMP COST 0		DAILY TOTAL COST 23,595		
CURRENT STATUS DRLG @ 2611'		CUM DRLG 279,138		CUM COMP COST 0		CUM TOTAL WELL COST 279,138		
24 HR FORECAST DRLG & SURVEYS		AFE DHC 794,000		AFE COMP COST 741,000		AFE TOTAL PROJ COST 1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07 30	1 50	INTR1	DRLG	DRLG		DRLG. F/ 1214' to 1246'
07 30	08 00	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 1246' = 1 deg.
08 00	14 00	6 00	INTR1	DRLG	DRLG		DRLG F/ 1246' to 1690'
14 00	14 30	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 1690' = 1.5 deg
14 30	21 00	6 50	INTR1	DRLG	DRLG		DRLG. F/ 1690' to 2166'
21 00	21 30	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 2166' = 1 7 deg
21 30	06 00	8 50	INTR1	DRLG	DRLG		DRLG. F/ 2166' to 2611'
NOTE:							
NO ACCIDENTS REPORTED LAST 24 HOURS							
DIESEL ON HAND = 3113 gal.							
DIESEL USED = 916 gal.							

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG 508	TMD 3,119	TVD	DFS 7 00	REPT NO. 8	DATE 8/29/2007
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J. H MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-	
LAST CASING 13.375 (in) @ 529.00 (ft)		NEXT CASING 8.625 (in) @ 4,180 00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST	INCIDENT IDENTIFICATION
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY SALT, ANHY, LIMESTONE		DAILY DRLG 30,657		DAILY COMP COST 0		DAILY TOTAL COST 30,657	
CURRENT STATUS DRLG. @ 3119'		CUM DRLG 309,795		CUM COMP COST 0		CUM TOTAL WELL COST 309,795	
24 HR FORECAST DRLG. & SURVEY		AFE DHC 794,000		AFE COMP COST 741,000		AFE TOTAL PROJ COST 1,535,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0 50	INTR1	DRLG	DRLG		DRLG F/ 2611' to 2643'
06:30	07:00	0 50	INTR1	MISC	RIGSER		SERVICE RIG
07:00	07:30	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 2643' = 1 8 deg
07:30	06 00	22 50	INTR1	DRLG	DRLG		DRLG. F/ 2643' to 3119'
NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 5981 gal. DIESEL RECEIVED= 4000 gal DIESEL USED = 1132 gal. NOTE MORNING CREW WAS A NO-SHOW EVENING CREW DOUBLED OVER							

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3	24 HRS PROG	731	TMD	3,850	TVD		DFS	8.00	REPT NO.	9	DATE	8/30/2007
RIG NAME & NO.	JB HUNT O&G DRILLING 3	FOREMAN	J H MESSMAN	AFE NO.	132134	AUTH MD	8,200	AUTH TVD	8,200	API NO.	30-015-35702-		
LAST CASING	13 375 (in) @ 529 00 (ft)	NEXT CASING	8 625 (in) @ 4,198 00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION					
FIELD NAME	LOS MEDANOS	LEAKOFF		MW		WI	43.75000	NRI					
LITHOLOGY	SALT, ANHY, LIMESTONE	DAILY DRLG	19,875	DAILY COMP COST	0	DAILY TOTAL COST	19,875						
CURRENT STATUS	DRLG @ 3850'	CUM DRLG	329,671	CUM COMP COST	0	CUM TOTAL WELL COST	329,671						
24 HR FORECAST	DRLG, SURVEYS, TD @ 4198', CIRC, TOH, CSG, CMT, WO	AFE DHC	794,000	AFE COMP COST	741,000	AFE TOTAL PROJ COST	1,535,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	06:30	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 3119' = 1.9 deg
06 30	10 00	3 50	INTR1	DRLG	DRLG		DRLG. F/ 3119' to 3183'
10 00	10:30	0 50	INTR1	MISC	RIGSER		SERVICE RIG
10 30	11 00	0 50	INTR1	MISC	RIGSER	TRIG	REPLACE QUICK RELEASE VALVE ON DRUM
11 00	02:00	15 00	INTR1	DRLG	DRLG		DRLG. F/ 3183' to 3564'
02 00	02:30	0 50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 3564' = 1.6 deg.
02 30	06:00	3 50	INTR1	DRLG	DRLG		DRLG. F/ 3564' to 3850'
							NOTE:
							NO ACCIDENTS REPORTED LAST 24 HOURS
							DIESEL ON HAND = 4819 gal.
							DIESEL USED = 1162 gal
							CREWS FULL

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 3		348	4,198		9 00	10	8/31/2007
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
JB HUNT O&G DRILLING 3	J. H MESSMAN	132134	8,200	8,200	30-015-35702-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
13 375 (in) @ 529.00 (ft)	8 625 (in) @ 4,198 00 (ft)						
FIELD NAME		LEAKOFF	MW	WI	NRI		
LOS MEDANOS				43.75000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
SALT, ANHY, LIMESTONE		22,175	0		22,175		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
TOH @ 4198' FOR CSG.		351,845	0		351,845		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
TOH, CSG, CMT, WOC, WELLHEAD		794,000	741,000		1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	08:00	2.00	INTR1	DRLG	DRLG		DRLG. F/ 3850' to 3913'
08:00	08:30	0.50	INTR1	MISC	RIGSER		INSTALL FLUID CAL.
08:30	09:30	1.00	INTR1	DRLG	DRLG		DRLG. F/ 3913' to 3945'
09:30	10:00	0.50	INTR1	MISC	RIGSER		REMOVE FLUID CAL
10:00	13:30	3.50	INTR1	DRLG	DRLG		DRLG. F/ 3945' to 4008;
13:30	14:00	0.50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 4008' = 1.3 deg.
14:00	23:00	9.00	INTR1	DRLG	DRLG		DRLG. F/ 4008' to 4198' TD 11" HOLE @ 2300 HRS. 8/30/2007 (CST)
23:00	23:30	0.50	INTR1	DRLG	DEVSUR		W/L SURVEY @ 4198' = 1.9 deg.
23:30	01:30	2.00	INTR1	DRLG	CIRC		CIRC. & COND. WELL FOR CSG. PUMP HY-VIS SWEEP W/ PAPER & SPOT HY-VIS PILL
01:30	06:00	4.50	INTR1	DRLG	TRIP		TOH FOR CSG.
NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 3796 gal. DIESEL USED = 1023 gal							

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG	TMD 4,198	TVD	DFS 10 00	REPT NO. 11	DATE 9/1/2007		
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J. H. MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-			
LAST CASING 8 625 (in) @ 4,198.00 (ft)		NEXT CASING 5 500 (in) @ 8,200.00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS				LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY				DAILY DRLG 173,003		DAILY COMP COST 0			DAILY TOTAL COST 173,003
CURRENT STATUS WOC				CUM DRLG 524,849		CUM COMP COST 0			CUM TOTAL WELL COST 524,849
24 HR FORECAST WOC, WELLHEAD, BOP, TEST BOP, TIH, DRLG CMT. & FOR				AFE DHC 794,000		AFE COMP COST 741,000			AFE TOTAL PROJ COST 1,535,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	09 00	3.00	INTR1	DRLG	BHA		TOH W/ BHA & LAYDOWN SAME
09 00	10 00	1 00	INTR1	CSG	CSG		RIG-UP CSG. CREW HELD SAFETY MEETING W/ ALL PERSONNEL
10.00	15 30	5 50	INTR1	CSG	CSG		RUN 8 5/8" CSG. 224' of HCK-55 = 5 JTS. 3979' of J-55 = 89 JTS. 4203' SET @ 4198'
15:30	16 00	0 50	INTR1	CSG	CSG		RIG-DOWN CSG. CREW & LOAD-OUT
16:00	17 00	1.00	INTR1	CSG	CMPRI		CIRC. CSG. W/ RIG @ 4198' (NO FILL) HELD SAFETY MEETING W/ BJ & RIG CREW
17.00	18 30	1 50	INTR1	CSG	CMPRI		CMT. 8 5/8" CSG. W/ BJ LEAD = 800 SKS. 35:65:POZ W/ 6% GEL, 5% SALT TAIL = 300 SKS. 60:40 POZ W/ 5% SALT, .4% SMS, 4% MPA-1 BUMPED PLUG W/ 2050 PSI (1460 PSI PRIOR) CIRC. 9 BBL. CMT. TO PIT (25 SKS.) TOTAL CMT. VOLUME = 2043 CU/FT APPROX TEMP. OF SLURRY = 86 deg. EST. MIN. FORM. TEMP = 90 deg. EST. 8 HR. COMP STRENGTH = 500 PSI
18:30	06 00	11.50	INTR1	CSG	CMPRI		WOC NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 3113 gal DIESEL USED = 683 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
				4,198		11.00	12	9/2/2007
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.			
JB HUNT O&G DRILLING 3	J. H. MESSMAN	132134	8,200	8,200	30-015-35702-			
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST	INCIDENT IDENTIFICATION		
8 625 (in) @ 4,198 00 (ft)	5 500 (in) @ 8,200 00 (ft)							
FIELD NAME	LEAKOFF	MW	WI	NRI				
LOS MEDANOS			43.75000					
LITHOLOGY	DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST				
	20,885	0		20,885				
CURRENT STATUS	CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST				
TESTING BOP	547,686	0		547,686				
24 HR FORECAST	AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST				
TEST BOP, TIH, DRLG PLUG + CMT + FORMATION, SURVE	794,000	741,000		1,535,000				

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	06 30	0 50	INTR1	CSG	CMTPRI		WOC
06 30	08 00	1 50	INTR1	BOPS	BOPS		NIPPLE-DOWN BOP
08 00	11 00	3 00	INTR1	BOPS	WLHEAD		CUT-OFF & WELD ON 8 5/8" WELLHEAD TEST 1000 PSI (OK)
11 00	17 30	6 50	INTR1	BOPS	BOPS		NIPPLE-UP BOP
17 30	18 30	1 00	INTR1	BOPS	BOPS		RIG-UP BOP TESTING COMPANY (MAN'S)
18 30	20 30	2 00	INTR1	BOPS	BOPS	TRIG	TEST # 1 = TEST BLIND RAMS, OUTSIDE 2" KILL-LINE VALVE, MANUEL CHOKE, 4" MANUEL MANIFOLD VALVE. NOTE. RETIGHTEN DSA, HCR VALVE, CHOKE LINE FLANGE TEST 300 PSI LOW & 3000 PSI HIGH (OK)
20 30	23 00	2 50	INTR1	BOPS	BOPS	TRIG	TEST # 2 = TEST PIPE RAMS, INSIDE 2" KILL-LINE VALVE, 3" MANUEL VALVES ON MANIFOLD NOTE PIPE RAMS NO TEST (LEAKING)
23 00	00:00	1 00	INTR1	BOPS	BOPS	TRIG	TEST # 3 = TEST HY-DRIL 300 PSI LOW & 1500 PSI HIGH (FLANGE LEAKING-TIGHTEN)
00 00	00:30	0 50	INTR1	BOPS	BOPS		SECOND ATTEMPT TO TEST ANNULAR (OK)
00 30	01 00	0 50	INTR1	BOPS	BOPS		TEST # 4 = ACCUMULATOR TEST (OK) PROPER BUILD UP TIME & PRESSURE SETTINGS
01:00	01 30	0 50	INTR1	BOPS	BOPS	TRIG	TEST # 5 = ATTEMPT TO TEST FLOOR INSIDE BOP VALVE FAILED 3 TIMES
01:30	05:00	3 50	INTR1	BOPS	BOPS	TRIG	WAITING ON PIPE RAM RUBBERS & FLOOR VALVE REPLACEMENT
05 00	06 00	1.00	INTR1	BOPS	BOPS	TRIG	INSTALL PIPE RAM RUBBERS & RETEST 300 PSI LOW & 3000 PSI HIGH (OK) NOTE: ALL TESTS OBSERVED BY BLM NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 2818 gal. DIESEL USED = 295 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME			24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 3			304		4,502		12 00	13	9/3/2007
RIG NAME & NO.		FOREMAN	AFE NO.		AUTH MD	AUTH TVD	API NO.		
JB HUNT O&G DRILLING 3		J. H MESSMAN	132134		8,200	8,200	30-015-35702-		
LAST CASING		NEXT CASING	DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
8 625 (in) @ 4,198 00 (ft)		5 500 (in) @ 8,200.00 (ft)							
FIELD NAME			LEAKOFF	MW	WI	NRI			
LOS MEDANOS					43 75000				
LITHOLOGY			DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
10% SHALE & 90% SANDSTONE			33,210		0		33,210		
CURRENT STATUS			CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG @ 4502'			580,897		0		580,897		
24 HR FORECAST			AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG. & SURVEYS			794,000		741,000		1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	07.30	1 50	INTR1	BOPS	BOPS		TEST PIPE RAMS, HCR VALVE & KELLY VALVE 300 PSI LOW & 3000 PSI HIGH (OK)
07.30	10 00	2.50	INTR1	MISC	RIGSER		INSTALL WEAR BUSHING, STRAP & CALIBER BHA
10 00	16:00	6.00	INTR1	DRLG	TRIP		TIH W/ NEW BHA & DP
16:00	17.30	1.50	INTR1	MISC	RIGSER	TRIG	REPAIRS TO IRON ROUGHNECK (HIT W/ BLOCKS)
17 30	18 00	0 50	INTR1	DRLG	TRIP		FINISH TIH, TAG CMT. @ 4052'
18 00	18:30	0 50	INTR1	BOPS	BOPS		TEST CSG. W/ RIG 300 PSI LOW & 3000 PSI HIGH (OK)
18 30	19:30	1.00	INTR1	DRLG	DRLG		DRLG. CMT. , PLUG, & FLOAT COLLAR TO 4150'
19 30	20 00	0 50	INTR1	BOPS	BOPS		TEST CSG W/ RIG 300 PSI LOW & 3000 PSI HIGH (OK)
20 00	21 00	1 00	INTR1	DRLG	DRLG		DRLG. CMT., FLOAT SHOE, & 10' FORMATION to 4208'
21 00	21.30	0 50	INTR1	CSG	LKOFF		TEST SHOE INTEGRITY W/ RIG PUMP 300 PSI W/ NO PRESSURE LOSS (OK)
21:30	22:00	0 50	PROD	MISC	RIGSER		RIG SERVICE & RIG-UP MUD LOGGER
22:00	04.00	6 00	PROD	DRLG	DRLG		DRLG F/ 4208' to 4471'
04 00	04 30	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 4471' = 2.5 deg.
04 30	06:00	1 50	PROD	DRLG	DRLG		DRLG. F/ 4471' to 4502'
							NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 6029 gal. DIESEL USED = 789 gal. DIESEL RECEIVED = 4000 gal

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME	NORTH PURE GOLD 4 FED 3	24 HRS PROG	604	TMD	5,106	TVD	DFS	13 00	REPT NO.	14	DATE	9/4/2007
RIG NAME & NO.	JB HUNT O&G DRILLING 3	FOREMAN	J H. MESSMAN	AFE NO.	132134	AUTH MD	8,200	AUTH TVD	8,200	API NO.	30-015-35702-	
LAST CASING	8 625 (in) @ 4,198.00 (ft)	NEXT CASING	5.500 (in) @ 8,200.00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION				
FIELD NAME	LOS MEDANOS	LEAKOFF		MW		WI	43.75000	NRI				
LITHOLOGY	100% SANDSTONE	DAILY DRLG	21,867	DAILY COMP COST	0	DAILY TOTAL COST	21,867					
CURRENT STATUS	DRLG @ 5106'	CUM DRLG	602,764	CUM COMP COST	0	CUM TOTAL WELL COST	602,764					
24 HR FORECAST	DRLG & SURVEYS	AFE DHC	794,000	AFE COMP COST	741,000	AFE TOTAL PROJ COST	1,535,000					

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	15 30	9 50	PROD	DRLG	DRLG		DRLG. F/ 4502' to 4725'
15 30	16 00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 4693' = 2.2 deg.
16 00	01 30	9 50	PROD	DRLG	DRLG		DRLG. F/ 4725' to 4979'
01 30	02 00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 4940' = 2 8 deg.
02 00	06 00	4 00	PROD	DRLG	DRLG		DRLG. F/ 4979' to 5106'
							NOTE:
							NO ACCIDENTS REPORTED LAST 24 HOURS
							DIESEL ON HAND = 5140 gal.
							DIESEL USED = 889 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG 731	TMD 5,837	TVD	DFS 14 00	REPT NO. 15	DATE 9/5/2007
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J H MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-	
LAST CASING 8 625 (in) @ 4,198.00 (ft)		NEXT CASING 5 500 (in) @ 8,200 00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43 75000	NRI		
LITHOLOGY 90% SANDSTONE & 10% SHALE		DAILY DRLG 22,248		DAILY COMP COST 0		DAILY TOTAL COST 22,248	
CURRENT STATUS DRLG @ 5837'		CUM DRLG 625,012		CUM COMP COST 0		CUM TOTAL WELL COST 625,012	
24 HR FORECAST DRLG. & SURVEYS		AFE DHC 794,000		AFE COMP COST 741,000		AFE TOTAL PROJ COST 1,535,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	11:00	5.00	PROD	DRLG	DRLG		DRLG. F/ 5106' to 5233'
11:00	11:30	0 50	PROD	DRLG	DEVSUR		W/L SURVEY @ 5201' = 2.5 deg.
11:30	12:00	0 50	PROD	MISC	RIGSER		SERVICE RIG
12:00	19:00	7 00	PROD	DRLG	DRLG		DRLG. F/ 5233' to 5487'
19:00	19:30	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 5456' = 2 2 deg
19:30	05:00	9.50	PROD	DRLG	DRLG		DRLG. F/ 5487' to 5805'
05:00	05:30	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 5768' = 1 6 deg.
05:30	06:00	0 50	PROD	DRLG	DRLG		DRLG F/ 5805' to 5837'
NOTE:							
NO ACCIDENTS REPORTED LAST 24 HOURS							
DIESEL ON HAND = 4185 gal.							
DIESEL USED = 955 gal.							

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 3		699		6,536		15.00	16	9/6/2007
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
JB HUNT O&G DRILLING 3		J. H. MESSMAN		132134	8,200	8,200	30-015-35702-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
8.625 (in) @ 4,198.00 (ft)		5.500 (in) @ 8,200.00 (ft)						
FIELD NAME		LEAKOFF		MW	WI	NRI		
LOS MEDANOS					43.75000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
80% SANDSTONE,10% SHALE,10% LIMEST		22,152		0		22,152		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG. @ 6536'		647,164		0		647,164		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG. & SURVEYS		794,000		741,000		1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	12:30	6.50	PROD	DRLG	DRLG		DRLG. F/ 5837' to 6091'
12:30	13:00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 6059' = 1.8 deg.
13:00	13:30	0.50	PROD	MISC	RIGSER		RIG SERVICE
13:30	23:30	10.00	PROD	DRLG	DRLG		DRLG. F/ 6091' to 6409'
23:30	00:00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 6370' = 2.5 deg.
00:00	06:00	6.00	PROD	DRLG	DRLG		DRLG. F/ 6409' to 6536'
							NOTE:
							NO ACCIDENTS REPORTED LAST 24 HOURS
							RECEIVED 60 JTS. DP
							TOTAL DP ON LOCATION NOW = 255 JTS.
							DIESEL ON HAND = 3187 gal.
							DIESEL USED = 998 gal.

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 3		635	7,171		16.00	17	9/7/2007
RIG NAME & NO.		FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
JB HUNT O&G DRILLING 3		J H MESSMAN	132134	8,200	8,200	30-015-35702-	
LAST CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
8 625 (in) @ 4,198.00 (ft)							
NEXT CASING		LEAKOFF	MW	WI	NRI		
5 500 (in) @ 8,200.00 (ft)				43 75000			
FIELD NAME							
LOS MEDANOS							
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
90% SANDSTONE, 10% SHALE		32,526	0		32,526		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
DRLG @ 7171'		679,689	0		679,689		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
DRLG & SURVEYS		794,000	741,000		1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	10 30	4.50	PROD	DRLG	DRLG		DRLG F/ 6536' to 6663'
10 30	11 00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 6631' = 2.3 deg.
11.00	11 30	0.50	PROD	MISC	RIGSER		RIG SERVICE
11.30	22.30	11.00	PROD	DRLG	DRLG		DRLG F/ 6663' to 6980'
22 30	23 00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 6931' = 2.2 deg.
23 00	06 00	7.00	PROD	DRLG	DRLG		DRLG F/ 6980' to 7171'
NOTE DIESEL ON HAND = 5624 gal DIESEL RECEIVED= 4000 gal DIESEL USED = 1563 gal HAD SAFETY AUDIT W/ JB HUNT & DEVON CHECK CROWN-O-MATIC EACH TOUR HELD BOP DRILL EACH TOUR (GOOD)							



DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME			24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 3			508		7,679		17.00	18	9/8/2007
RIG NAME & NO.		FOREMAN	AFE NO.		AUTH MD	AUTH TVD	API NO.		
JB HUNT O&G DRILLING 3		J. H. MESSMAN	132134		8,200	8,200	30-015-35702-		
LAST CASING		NEXT CASING	DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
8.625 (in) @ 4,198.00 (ft)		5.500 (in) @ 8,200.00 (ft)							
FIELD NAME			LEAKOFF	MW	WI	NRI			
LOS MEDANOS					43.75000				
LITHOLOGY			DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
90% SANDSTONE,10% SHALE			24,286		0		24,286		
CURRENT STATUS			CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG @ 7679'			703,975		0		703,975		
24 HR FORECAST			AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG., SURVEYS, TD, CIRC. & COND, TOH			794,000		741,000		1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	10:30	4 50	PROD	DRLG	DRLG		DRLG. F/ 7171' to 7266'
10:30	11:00	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 7234' = 2.2 deg.
11:00	11:30	0.50	PROD	MISC	RIGSER		RIG SERVICE
11:30	02:00	14.50	PROD	DRLG	DRLG		DRLG. F/ 7266' to 7584'
02:00	02:30	0.50	PROD	DRLG	DEVSUR		W/L SURVEY @ 7534' = 2.6 deg.
02:30	06:00	3 50	PROD	DRLG	DRLG		DRLG F/ 7584' to 7679'
NOTE:							
NO ACCIDENTS REPORTED LAST 24 HOURS							
DIESEL ON HAND = 4580 gal.							
DIESEL USED = 1044 gal.							
TOTAL OF 6 SHOWS							
#1 = 6536' to 6547'							
#2 = 6600' to 6605'							
#3 = 6858' to 6910'							
#4 = 6968' to 6990'							
#5 = 7316' to 7320'							
#6 = 7540' to 7578'							



DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		NORTH PURE GOLD 4 FED 3		24 HRS PROG	476	TMD	8,155	TVD		DFS	18 00	REPT NO.	19	DATE	9/9/2007
RIG NAME & NO.		FOREMAN		AFE NO.		AUTH MD		AUTH TVD		API NO.		30-015-35702-			
JB HUNT O&G DRILLING 3		J H MESSMAN		132134		8,200		8,200							
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING				LAST BOP PRES TEST			INCIDENT IDENTIFICATION				
8 625 (in) @ 4,198 00 (ft)		5 500 (in) @ 8,200 00 (ft)													
FIELD NAME		LOS MEDANOS		LEAKOFF		MW		WI		43.75000		NRI			
LITHOLOGY		100% LIMESTONE		DAILY DRLG		23,440		DAILY COMP COST		0		DAILY TOTAL COST			
												23,440			
CURRENT STATUS				CUM DRLG		727,415		CUM COMP COST		0		CUM TOTAL WELL COST			
DRLG @ 8155'												727,415			
24 HR FORECAST				AFE DHC		794,000		AFE COMP COST		741,000		AFE TOTAL PROJ COST			
TD @ 8200', CIRC , TOH., OPEN HOLE LOGS, BOP, CSG.												1,535,000			

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	13:30	7 50	PROD	DRLG	DRLG		DRLG. F/ 7679' to 7870'
13 30	14 00	0 50	PROD	DRLG	DEVSUR		W/L SURVEY @ 7838' = 1.7 deg
14 00	14 30	0 50	PROD	MISC	RIGSER		SERVICE RIG
14 30	06.00	15 50	PROD	DRLG	DRLG		DRLG. F/ 7870' to 8155'

NOTE:

NO ACCIDENTS REPORTED LAST 24 HOURS

DIESEL ON HAND = 3413 gal.

DIESEL USED = 1167 gal.

SHOWS

7 = 7632' to 7637'

8 = 7800' to 7812'

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 3		45	8,200		19.00	20	9/10/2007
RIG NAME & NO.		FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
JB HUNT O&G DRILLING 3		J H. MESSMAN	132134	8,200	8,200	30-015-35702-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST	
8.625 (in) @ 4,198 00 (ft)		5 500 (in) @ 8,200 00 (ft)				INCIDENT IDENTIFICATION	
FIELD NAME		LEAKOFF	MW	WI	NRI		
LOS MEDANOS				43 75000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
100% LIMESTONE		23,935	0		23,935		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
RUNNING LOG RUN # 2		751,350	0		751,350		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
LOGS, BOP, CSG., CMT., BOP, WELLHEAD		794,000	741,000		1,535,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	09 00	3 00	PROD	DRLG	DRLG		DRLG. F/ 8155' to 8200' TD @ 0900 HRS. 9/9/2007 (CST)
09.00	10 00	1 00	PROD	DRLG	DEVSUR		W/L SURVEY @ 8187' = 1 0 deg.
10-00	12:30	2.50	PROD	EVAL	HLPREP		CIRC WELL, PUMP SWEEP, & SPOT HY-VIS PILL (100 BBL. 40VIS)
12:30	23 30	11 00	PROD	DRLG	TRIP		TOH FOR OPEN HOLE LOGS
23 30	00 30	1.00	PROD	EVAL	LOG		RIG UP SCHLUMBERGER
00.30	05.00	4.50	PROD	EVAL	LOG		RUN # 1 = DENSITY, RESISITIVITY, NEUTRON, CAL.
05 00	06 00	1 00	PROD	EVAL	LOG		RUN # 2 LOGGERS TD = 8210' DRILLERS TD = 8200' BOARD TD = 8200'
NOTE: NO ACCIDENTS REPORTED LAST 24 HOURS DIESEL ON HAND = 2673 gal. DIESEL USED = 740 gal.							

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME NORTH PURE GOLD 4 FED 3		24 HRS PROG	TMD 8,200	TVD	DFS 20 00	REPT NO. 21	DATE 9/11/2007
RIG NAME & NO. JB HUNT O&G DRILLING 3		FOREMAN J H MESSMAN	AFE NO. 132134	AUTH MD 8,200	AUTH TVD 8,200	API NO. 30-015-35702-	
LAST CASING 8 625 (in) @ 4,198 00 (ft)		NEXT CASING 5 500 (in) @ 8,200 00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST INCIDENT IDENTIFICATION	
FIELD NAME LOS MEDANOS		LEAKOFF	MW	WI 43.75000	NRI		
LITHOLOGY 100% LIMESTONE		DAILY DRLG 52,960		DAILY COMP COST 0		DAILY TOTAL COST 52,960	
CURRENT STATUS RIG RELEASED TO COMPLETION @ 1030 HRS. 9/10/2007		CUM DRLG 804,310		CUM COMP COST 115,143		CUM TOTAL WELL COST 919,453	
24 HR FORECAST RIG ON COMPLETION		AFE DHC 794,000		AFE COMP COST 741,000		AFE TOTAL PROJ COST 1,535,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06 00	09 30	3 50	PROD	EVAL	LOG		LOGGING OPEN HOLE W/ RUN # 2
09.30	10 30	1 00	PROD	EVAL	LOG		RIG DOWN & LOAD OUT SCHLUMBERGER
							NOTE:
							RIG RELEASED TO COMPLETION @ 1030 HRS. 9/10/07

DEVON

Page 1 of 1

Partner Report

CONFIDENTIAL**ONSHORE ORIG DRLG**

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
NORTH PURE GOLD 4 FED 4H							1	8/31/2007
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT			12,544	7,950	30-015-35664-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
(in) @ (ft)		(in) @ (ft)						
FIELD NAME		LEAKOFF		MW	WI	NRI		
LOS MEDANOS					43 75000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
		125,186		0		125,186		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
RESUME RU @ 06 00 AM.		125,186		0		125,186		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
RIGGING-UP PREP TO SPUD		1,972,800		1,692,200		3,665,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
							8-28-2007 LINE PITS, START CONDUCTOR, FINISHING UP ON LOCATION
							8-29-2007 FINISH COND, RAT HOLES, TRANS WATER, FINISH LOCATION, SET UP HOUSING
06 00	07 00	1 00	MOVE	MOVE	DEMOB		PRE MOVE SAFETY MEETING TK, STANLY, MCVAY DRLG, SIERRA KILL POWER LINES ON FIELD PROIR TO START. ROUTE, PPE, ROAD HAZ, LIFT HAZ, LOC CONGESTION WIPP ROAD TO BE CLOSED FROM 2 PM-8 PM FROM 62-180-TO WIPP SITE FOR HAZ WASTE DELIVERY
07 00	19 00	12 00	MOVE	MOVE	MOB		RIG DOWN AND MOVING FROM APACE 25-10H TO NTH PURE GOLD 4-4H
19 00	06 00	11 00	MOVE	MOVE			WAIT ON DAYLIGHT TO RESUME RIG UP