District I 1625 N. French Dr., Hobbs, NM 88240

<u>
✓ District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources



Form C-101 May 27, 2004

Oil Conservation Division NOV 14 2008 jubmit to appropriate District Office

Santa Fe, NM 87505

1220 South St. Francis Drocd-ARTESIA ☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, F	RE-ENTE	R, DE	EPEN	i, PLUGBAC				
Operator Name and Address					OGRID Number 025575			
Yates Petroleum Corporation 105 S. 4 th Street					³ API Number			
105 S. 4 th Street Artesia, NM 88210					30-015 - 3			
3 Property Code S Property Name Clayton BFO State Com					° /	Well No.		
⁹ Proposed Pool 1				10 Propo	osed Pool 2			
Crane Atoka								
⁷ Surf	ace Locati	on						
UL or lot no. Section Township Range Lot Idn H	eet from the	North/Sou	uth line	Feet from the	East/West line	County		
N 16 19S 26E	660	Sou		1650	West	Eddy		
⁸ Proposed Bottom Hole I	ocation If D	Different	From S	Surface				
UL or lot no. Section Township Range Lot Idn F	Feet from the	North/Sou	uth line	Feet from the	East/West line	County		
Additional	Well Info	rmatio	n					
	Cable/Rotary	1		Lease Type Code	15 G	Fround Level Elevation		
P G	N/A			S		3367'GR		
	¹⁸ Formation Iississippian			¹⁹ Contractor N/A		²⁰ Spud Date N/A		
Depth to Groundwater Distance from neare	st fresh water w	vell		Distance from	nearest surface	e water		
Pit: Liner: Synthetic mils thick Clay Pit Volume:	bbls	Dril	lling Meth	nod:				
Closed-Loop System			_	Brine Die	sel/Oil-based F	☐ Gas/Air ☐		
Proposed Casin	ng and Cer				SCI OII-based L	J Gas/MI [_]		
1 1	ſ			ſ				
Hole Size Casing Size Casing weight/foo	t Se	etting Dep	pth	Sacks of Ce	ment	Estimated TOC		
1	N DI ACE							
	NFLACE	PLACE				ı		
²² Describe the proposed program. If this application is to DEEPEN or PLU	G BACK, give	the data	on the pro	esent productive zo	one and propose	ed new productive zone.		
Describe the blowout prevention program, if any. Use additional sheets if n	ecessary.							
Yates Petroleum Corporation plans to plugback and recomplete 9094'-9104' (61). Stimulate as needed. Will consider comming								
plug.	Simg the race	ona ana	1,10110	Zones by unin	ng out me ce	imposite oritige		
²³ I hereby certify that the information given above is true and complete to the	e	OIL CONSERVATION DIVISION						
best of my knowledge and belief. I further certify that the drilling pit will	be -			ONOUNT	TOM NIAT	BIUIN		
constructed according to NMOCI guidelines	or Approv	Approved by: BRYAN G. ARRANT DISTRICT II GEOLOGIST						
Signature:								
Printed name: Tina Huerta	Title:							
Title: Regulatory Compliance Supervisor	Approv	al Date	EC 1	2 2007 E	xpıration Date:	DEC 1 2 2008		
E-mail Address: tınah@ypcnm.com								
Date: November 12, 2007 Phone: 505-748-4168 Conditions of Approval Attached								

District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

NOVForm4C71027 Revised October 12, 2005 ubmit to Appropractive A

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

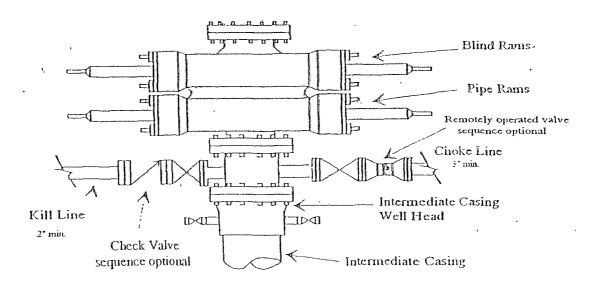
1220 S. St. Francis Dr., Santa Fe, NM 87505

	API Numbe 0-015-3574		(Pool Code	2_	C · ·	³ Pool Na	_{me} Atoka	
4 Property				7/67		Craxe.	, , ,		⁶ Well Number
34426	i		⁵ Property Name) Clayton BFO State Com						3
⁷ OGRID	No.				8 Operator				⁹ Elevation
02557	5		Yates Petroleum Corporation					3367'GR	
					¹⁰ Surface	Location			,
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	19S	26E		660	South	1650	West .	Eddy
			11 Bo	ottom Ho	le Location I	f Different Fron	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s ¹³ Joint o	r Infill 14 Co	onsolidation	Code 15 Or	der No.				

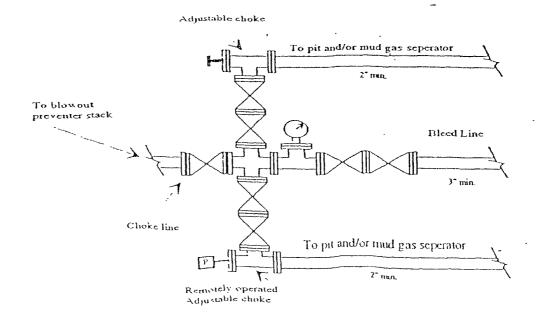
16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
		•		to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				ınterest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division
			,	November 12, 2007 Signature Date
	4			T
		,		Tina Huerta Printed Name
v.:				18CLIDATENOD CEDTIFICATION
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
		•		màde by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				1
1650'W	,			
	65			
	ا کر			Certificate Number
	۱۳۰,			Continue mande

Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



7-7/8" Hole Atoka Perfs: 9,094-9,104" (81) Con. ρos. He. BP@ 9.34-2' Morrow Perfs. 9,436-9,442" (37): 9,462-9,468" (37) S-1/2" @ 9,840" w/ 1700 sx cmt (Circ) Notto Scale 10/12/07".		Clayton BFO Sta			
SPUD DATE: 9/4/07 COMPLETION DATE: COMMENTS: API #30-015-35748 13-3/8" 48# H-40 1_25 5-1/2" 158# J-55 5.1/20 6-1/2" 17# J-55 1,896" 6-1/2" 17# HCP-110 1,829 9.84 7-7/8" Hole Atoka Perfs: 9,094-9,104 (61) Composite BP@ 9.34.2' Morrow Perfs. 9,436-9,442' (37): 9,462-9,468' (37) Note Scale 10/12/07"					
7-7/8" Hole Atoka Perfs: 9,094-9,10-4 (61) Con. pos. i+c. 15/9. 9.940" w/ 1700 sx cmt (Circ) FC 9,794* 13-3/8" @ 1,250 w/1100 sx 1250				CASING PI	ROGRAM
7-7/8' Hole Atoka Perfs: 9,094-9,104' (61) Com. pos.ite. BP.@ 9.34.2 Morrow Perfs. 9,438-9,442' (37); 9,462-9,468' (37) S-1/2" 17# J-55 1,209' 5-1/2" 17# J-55 1,686' 10-1/2" 17# J-55 1,686' 5-1/2" 17# J-55 1,686' 10-1/2" 17# J-55 1,686' 5-1/2" 17# J-55 1,686' 5-1/2" 17# J-55 1,686' 5-1/2" 17# J-55 1,686' 10-1/2" 17# J-55 1,686' 5-1/2" 17# J-55 1,686' 10-1/2" 17# J-55 1,686' 5-1/2" 17# J-55 1,686' 10-1/2" 17# J-55 1,686'	-				1,250
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5-1/2" @ 9,840' w/ 1700 sx cmt (Circ) Not to Scale 10/12/07 PO/MALE!!	•				
(Circ) Not to Scale 10/12/07))	Morrow Perfs. 9,436-9,4	42' (37); 9,462-9,468' (37)	1
(Circ) Not to Scale 10/12/07		(/)	1-5		
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(Circ) Not to Scale 10/12/07			5.10" @ 0.940' w/ 470	0 sy cmt	
FC 9,794'				N SX CITE	ot to Scale
		EC 0.704	L		1
11.7 JUNE 1		FC 9,794 TD 9,840'		D	C/M.Hill

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FRANK W. YATES





JOHN A. YATES CHAIRMAN OF THE BOARD

S.P. YATES

CHAIRMAN EMERITUS

FRANK YATES, JR.

PEYTON YATES

JOHN A. YATES, JR.

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

November 12, 2007

NOV 14 2007 QCD-ARTESIA NOV 14 2007 OCD-ARIESIA

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re:

Clayton BFO State Com #3 Section 16-T19S-R26E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Atoka formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor