

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 18 2007

OCD-ARTESIA

S

WELL API NO.

30-015-00300

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number

101

9. OGRID Number

6137

10. Pool name or Wildcat

San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection Well

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

(405) 552-8198

4. Well Location

Unit Letter C : 990 feet from the North line and 2310 feet from the West line

Section 11

Township 18S

Range 26E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc)

3311' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER ☐ Injection Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP would like to recall the previous request to P&A this well and respectfully requests that this well be returned to injection status. We have been able to inject into this well. On December 7, 2007 we pumped 11 bbls at a rate of .225-.226 and pressure of 500-850 during a time of 1500 - 1545. See attached Step Rate Test.

A successful Mechanical Integrity Test was performed on the referenced well on 12/13/07. A representative from the NM OCD was present to witness the test and the original chart was retained by the NM OCD, District II. The packer and the tubing were not moved and remain at 1630'.

The following was performed:

MIRU kill truck and pressured casing to 300 psi. Held pressure for 30 minutes. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 12/17/07

Type or print name Norvella Adams E-mail address: norvella.adams@devon.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: Ruthie Inge TITLE Compliance Officer DATE 12/18/07

Conditions of Approval (if any):

TIME	RATE	PRESSURE	
1500	.225	500	DEVON
1505	.239	510	ASAU 101
1510	.259	650	07 DEC 07
1515	.259	680	1000 PT 1000
1520	.259	720	
1525	.259	775	
1530	.259	800	Pumped 11 BBLs
1535	.259	800	Total
1540	.259	810	
1545	.266	850	