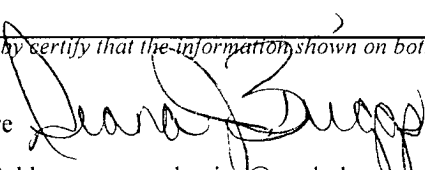


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-015-35605		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name  Moody 17 Fee Com	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER					
2 Name of Operator  Marbob Energy Corporation				8. Well No  2	
3. Address of Operator  PO Box 227 Artesia, NM 88211-0227				9. Pool name or Wildcat  Salt Draw, Morrow, West (Gas)	
4 Well Location  Unit Letter <u>E</u> 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line  Section <u>17</u> Township <u>25S</u> Range <u>28E</u> NMPM Eddy County					
10 Date Spudded 7/9/07	11 Date T D Reached 8/12/07	12. Date Compl. (Ready to Prod) 9/19/07	13. Elevations (DF& RKB, RT, GR, etc.) 3035' GL	14 Elev. Casinghead	
15 Total Depth 13290'	16 Plug Back T D. 12765'	17 If Multiple Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools 0 - 13290'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12390' - 12662' Morrow				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run DLL, DSN			22 Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	450 sx	None
9 5/8"	36#	2289'	12 1/4"	900 sx	None
7"	23#	9819'	8 3/4"	1850 sx	None
4 1/2"	12#	13284'	6 1/8"	410 sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					12350'
26. Perforation record (interval, size, and number) 12846' - 12893' (54 shots) - CIBP + 35' cmt @ 12800' 12390' - 12662' (185 shots)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 12846' - 12893'      Acidz w/ 1000 gal 7 1/2% NE Fe Morrow acid 12391' - 12661'      Acidz w/ 3000 gal 7 1/2% NE Fe Morrow acid 12390' - 12662'      Frac w/ 787 bbls wtr & 754 sx versaprop		
<b>28 PRODUCTION</b>					
Date First Production 11/3/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/5/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 211
				Water - Bbl 15	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr )
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold					Test Witnessed By Owen Puckett
30 List Attachments Logs, Deviation Survey					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com				Date 12/17/07	

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Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

.....

No. 3, from.....to.....

No. 4, from.....to.....

tion to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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AUG 23 2007

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Moody 17 Fee Com #2  
COUNTY: Eddy County, NM  
Sec. 17 T25S R26E

**STATE OF NEW MEXICO**  
**DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
201	1/4	6,674	2
400	1 3/4	7,174	2 1/2
660	2	7,439	0
903	2	7,691	2 1/2
1,156	2 1/4	7,945	1 1/4
1,409	1 1/2	8,199	1
1,698	3/4	8,692	1 1/2
1,952	1 1/2	9,153	1 3/4
2,270	2	9,600	2
2,734	1	9,819	1/2
3,234	1/4	10,289	0
3,719	1	10,620	1
4,196	1	11,120	1
4,696	3/4	11,600	1
5,181	3/4	11,730	1 1/2
5,681	1	12,230	1 1/2
6,165	1 3/4	12,457	0
6,420	1 3/4	12,769	1

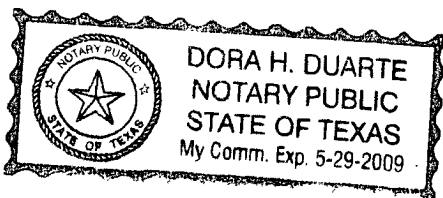
**Patriot Drilling, LLC**



M. Leroy Peterson, Executive Vice-  
President

The foregoing instrument was acknowledged before me on this 22nd day of August, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte  
Notary Public for Midland Co., Texas