State of New Mexico From C-10 Revised June 10, 20						
Energy						
Solid Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Sant						
Display Compared Conservation Division 1220 South St. Francis Dr.						
Date State Date D						
Santa Fe, NM 87505 Santa F						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
In Type of Venice Order						
b Type of Completion New York DEEPEN PLUG DIFF BACK RESVR OTHER New York Resver OTHER New York						
Next OVER						
New More Over Deference PLLG DIFF BACK RESYR OTHER Nordy 17 Fee Com						
2 Name of Operator						
Address of Operator						
P.O. Box 227 Artesia, NM 88211-0227 OCD-Ai, TESIA Sait Draw, Morrow, West (Gas)						
POB No. 227 Artesia, NM 88211-0227 OCD-Ai, TESIA Sait Draw, Morrow, West (Gas)						
Artesia, NM						
A Well Location						
Section 17 Township 25S Range 28E NMPM Eddy County						
Section 17 Township 25S Range 28E NMPM Eddy County						
10 Date Spudded 11 Date T D Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14 Elev. Casinghead 17/9/07 15 Total Depth 16 Plug Back T D. 17 If Multiple Compl. How Many 18 Intervals 13290' 12765' 12						
15 Total Depth 16 Plug Back T D. 17 If Multiple Compl. How Many 18 Intervals Rotary Tools Cable Tools Drilled By 0 - 13290' 12765'						
15 Total Depth 16 Plug Back T D. 17 If Multiple Compl. How Many Zones? 13290' 12765						
13290' 12765' Zones? Drilled By 0 - 13290' 19. Producing Interval(s), of this completion - Top, Bottom, Name 12390' - 12662' Morrow 20. Was Directional Survey Made No						
13290' 12765' 20. Was Directional Survey Made 12390' - 12662' Morrow 20. Was Directional Survey Made No No No No No No No N						
12390' - 12662' Morrow						
22 Was Well Cored No						
DLL, DSN						
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 48# 400' 17 ½" 450 sx None 9 5/8" 36# 2289' 12 ½" 900 sx None 7" 23# 9819' 8 ¾" 1850 sx None 4 ½" 12# 13284' 6 1/8" 410 sx None 24						
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED						
13 3/8"						
9 5/8" 36# 2289' 12 ¼" 900 sx None						
7" 23# 9819' 8 ¾" 1850 sx None						
24. LINER RECORD 25. TUBING RECORD						
SIZE						
SIZE						
2 3/8" 12350'						
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12846' - 12893' Acdz w/ 1000 gal 7 ½% NE Fe Morrow acid 12391' - 12661' Acdz w/ 3000 gal 7 ½% NE Fe Morrow acid 12391' - 12661' Acdz w/ 3000 gal 7 ½% NE Fe Morrow acid 12390' - 12662' Frac w/ 787 bbls wtr & 754 sx versaprop Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12846' - 12893' Acdz w/ 1000 gal 7 ½% NE Fe Morrow acid 12391' - 12661' Acdz w/ 3000 gal 7 ½% NE Fe Morrow acid 12391' - 12661' Acdz w/ 3000 gal 7 ½% NE Fe Morrow acid 12390' - 12662' Frac w/ 787 bbls wtr & 754 sx versaprop						
12846' - 12893' (54 shots) - CIBP + 35' cmt @ 12800' 12846' - 12893' Acdz w/ 1000 gal 7 ½% NE Fe Morrow acid 12391' - 12661' Acdz w/ 3000 gal 7 ½% NE Fe Morrow acid 12390' - 12662' Frac w/ 787 bbls wtr & 754 sx versaprop						
12391' - 12661' Acdz w/ 3000 gal 7 ½% NE Fe Morrow acid 12390' - 12662' Frac w/ 787 bbls wtr & 754 sx versaprop						
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 0 211 15 Flow Tubing Casing Pressure Press Calculated 24- Hour Rate Calculated 2						
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/3/07 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 0 211 15 Flow Tubing Casing Pressure Calculated 24- Hour Rate Corr Press Calculated 24- Hour Rate Corr Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Well Status (Prod. or Shut-in) Flowing Producing Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)						
Date of Test						
Date of Test Hours Tested Choke Size Prod'n For Test Period 0 211 15 Flow Tubing Press Casing Pressure Hour Rate Prod'n For Test Period 0 211 Oil Gravity - API - (Corr.)						
Test Period O 211 15 Flow Tubing Press Casing Pressure Calculated 24- Hour Rate Test Period O 211 15 Gas - MCF Water - Bbl Oil Gravity - API - (Corr)						
The state of the s						
Press Hour Rate						
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By						
Sold Owen Puckett 30 List Attachments						
Logs, Deviation Survey 31 Thereby sertify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature Printed Name Diana I Briggs Title Production Applied Date 12/17/07						
Signature Name Diana J. Briggs Title Production Analyst Date 12/17/07						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	860'	T. Strawn	11570'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	_2206'	T. Atoka	11781'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen_		T. Silurian_		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya_		T. Mancos	T. McCracken_	
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T	
T.Tubb		T. Delaware Sand		T.Todilto	T	
T. Drinkard		T. Bone Springs	6059'	T. Entrada	T.	
T. Abo		T.Bell Canyon_	2399'	T. Wingate	T	
T. Wolfcamp	9194'	T.Cherry Canyon	3290'	T. Chinle	Т.	
T. Penn_		T.Brushy Canyon	4971'	T. Permian	T.	
T. Cisco (Bough	C)	T.Morrow_	12656'	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
			toto
(NT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which	water rose in hole.	
No. 1, from	toto	feet	
		feet	
		feet	
•		RD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								}
			,					
				,				
							,	
								,
	1							

OPERATOR: WELL/LEASE:

Marbob Energy Corp. Moody 17 Fee Com #2 Eddy County, NM

COUNTY:

Sec. 17 T25S R26E

STATE OF NEW MEXICO DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	Deviation
201	1/4	6,674	2
400	1 3/4	7,174	2 1/2
660	2	7,439	0
903	2	7,691	2 1/2
1,156	2 1/4	7,945	1 1/4
1,409	1 1/2	8,199	1
1,698	3/4	8,692	1 1/2
1,952	1 1/2	9,153	1 3/4
2,270	2	9,600	2
2,734	1	9,819	1/2
3,234	1/4	10,289	0
3,719	1	10,620	1
4,196	1	11,120	1
4,696	3/4	11,600	1
5,181	3/4	11,730	1 1/2
5,681	1	12,230	1 1/2
6,165	1 3/4	12,457	0
6,420	1 3/4	12,769	1

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-

President

The foregoing instrument was acknowledged before me on this 22nd day of August, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

DORA H. DUARTE
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 5-29-2009

Dora H. Duarte

Notary Public for Midland Co., Texas

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