Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Reso 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 30-015-35744
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	D : 1110
PROPOSALS)	Brainard 11 G 8. Well Number 3
1. Type of Well: Oil Well Gas Well Other DEC 20 200	8. Well Number 3
2. Name of Operator Devon Energy Production Company, L.P. OCD-ARTES	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198	Red Lake; Glorieta-Yeso
4. Well Location	
Unit Letter G : _1650 feet from the North line and	
Section 11 Township 18S Range 26E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT 3311' GR	T, GR, etc.)
Pit or Below-grade Tank Application or Closure	Turbout Comme, Control Printer, Turbout States, Turbout States, Turbout States, Turbout States, Turbout States, States
Pit type Depth to Groundwater Distance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank; Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. P AND A
	G/CEMENT JOB
	5 • 5
OTHER: OTHER OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
11/06/07 MIRU.	
11/07/07 Spud 12 ¹ / ₄ " hole. 11/08/07 TD 12 ¹ / ₄ " hole at 950' Circulate hole clean.	
11/09/07 RIH with 20 joints of 8 5/8", 24#, J-55, ST&C casing and set at 950'. Cement with lead: 360 sacks 35:65 Class C + 2% CaCl ₂ + 1/8 #	
Celloflake Slurry 12.8 ppg, yield 1.83, 9 7 6 GPS – 117 bbls. tail: 250 sacks Class C + 2% CaCl ₂ + 1/8 # Celloflake, slurry – 14 8 ppg, yield 1.35, 6.35	
ppg – 60 bbls. Bumped plug with 1943 psi – WOC 4 75 hours. Cement volume 996.3 cu/ft, approx. temp of cement 82*, est. minimum temp of formation – 84*, estimated comp strength – 500 psi Ran temperature survey showed top of cement @ 550'. Set 1st plug at 409' and pumped 75 sacks of	
Class C Neat + 4% CaCl, WOC hours. Tagged cement at 175'. Set 2 nd plug at 155' and cement with 75 sacks. WOC 2 hours. Set 3 rd plug and cement	
with 75 sacks. WOC 2.25 hours. Tagged cement at 79' Cement 4th plug at 60' 45 sacks; circ 20 sacks to the pits. WOC 2.25 hours. Tagged cement 8'	
below ground leel. 11/10/07 WOC 12 hours. Test BOPE – 250 low and 1000 high – good. Test casing 1000 psi – 30 minutes. Drill 7 7/8" hole	
11/17/07 TD 7 7/8" hole at 3800'. Circulate hole and condition.	
11/19/07 RIH with 90 joints 5 ½", 15.5#, J-55 and LT&C casing and set at 3799'. Cement with lead: 170 sacks 35.65 Class C + 5% salt + 1/8# CelloFlake slurry, 12.7 ppg, yield 1.94, 10.51 gps, total 58.7 bbls = 330 cu/ft. tail: 480 sx 60/40 class C + 5% salt, 0.75 % BA-10 + 1/8 # CelloFlake +	
0.4% SMS + 4% MPA-1 slurry: 13.8 ppg, yield 1.37, 6.33 gps total 117 bbls = 657 6 cu/ft. Bumped plug w/ 1952 psi – held ok. Circ 62 sacks to ptts	
Released rig.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or elessed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Sr. Staff Eng. Tech DATE 12/18/07	
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.c	om Telephone No. 405-552-8198
FOR RECORDS ONLY	DEC 2 7 2007
APPROVED BY: TITLE Conditions of Approval (if any):	DATE