

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Atoka San Andres Unit
8. Well Number 104
9. OGRID Number 6137
10. Pool name or Wildcat Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other—Water Injection Well

DEC 26 2007
OCD-ARTESIA

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter F : 2310' feet from the North line and 2310' feet from the West line

Section 11 Township 18S Range 26E Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3326' GL; 3336' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PA rig on 12/7/07. Cut tubing above packer at 1,480'.
2. POOH w/2-3/8" tubing. Set CIBP at 1,460'. Dump bail 35' cement on top.
3. Circulate wellbore w/9.5 ppg salt gel mud. Spot 25 Sx cement in 5-1/2" casing at 1,250'. Tagged TOC @ 1,006'. (7-5/8" casing shoe at 1,197'.
4. Perf sqz holes at 100' through 5-1/2" casing. Pump 18 Sx cement, circulating cement to surf on 5-1/2" annulus and leaving 100' plug in 5-1/2 casing to surface.
5. Cut wellhead off 3' below ground level, set P&A marker, clean location.
6. Wellbore plugged & abandoned – 12/20/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 12/20/07

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dmn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Phil Hankin

TITLE Comptroller

DATE 1/7/2008

Conditions of approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending
receipt of C-103 (Subsequent Report of Well
Plugging) which may be found at OCD Web
Page under forms. www.emnrd.state.us/ocd

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #104		Field: ATOKA SAN ANDRES	
Location: 2310' FNL & 2310' FWL; SEC 11-T18S-R26E		County: EDDY	State: NM
Elevation: 3312' GL; 3322' KB		Spud Date: 11/24/56	Compl Date: 12/20/56
API#: 30-015-00302	Prepared by: Ronnie Slack	Date: 12/20/07	Rev:

PLUGGED & ABANDONED
12/20/07

TOC @ 250" (temp survey)

Plug & Abandonment

1. Perf Sqz holes at 100' in 5-1/2" casing.
2. Pump 18 Sx cement, circulating cement to surface on 5-1/2" annulus and with 100' surface plug inside 5-1/2" casing.
3. Cut wellhead off, set P&A marker, clean location.
4. Wellbore plugged - 12/20/07

9.5# mud

9-7/8" Hole
7-5/8", 26#, @ 1,197'
Cmt'd w/450 Sx

Plug & Abandonment

1. Spot 25 Sx plug @ 1,250'. Tagged TOC @ 1,006'.

9.5# mud

Plug & Abandonment

1. Circulate wellbore w/9.5 ppg salt gel mud

Plug & Abandonment

1. Cut 2-3/8" tubing @ 1,480'
2. Set CIBP @ 1,460'
3. Dump bail 35' cement on top

6/22/07: Unable to unseat packer
5-1/2" Guiberson Shorty Tension @ 1,490' (2/5/70)
2-3/8" x 4' Tail pipe

SAN ANDRES (converted to water injection 2/5/70)
1,539' - 1,619' (8/63)

1,666' - 1,684' (12/56)

6-3/4" Hole
5-1/2", 14#, @ 1,745'
Cmt'd w/150 Sx TOC @ 250" (temp survey)

1,738' PBTD

1,746' TD