State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 DEC 19 2007

1000 Rio Brazos Road, Aztec, NM 87410 DEC 19 ZUUI District IV 1220 S. St. Francis Dr., Santa Fe, NM 87565CD-AIN IESIA Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APP	LICAT	ION FO	OR PERMIT	TO D	RILL, RE-l	ENTER, D	EEPEN	, PLOGBAC	K, OR A	DD A ZONE
Operator Name and Address Nadel and Gussman Permian					155615		155615			
601 N. Marienfeld Suite 508 Midland, Tx 79701						³ API Number 30 – 015-30434			ar ·	
3 Prope				Property 1	Name				Well No.	
024379 Little Box					State				3	
			⁹ Proposed Pool 1					10 Propo	osed Pool 2	
<u></u>		Indu	an Loafer Draw Upper I	Penn	7 Carefooo	Location				
UL or lot no	<u> </u>	T	T	Lot 1					East/West line	County
F	Section 36	Township 20S	2/E /E		198	30 N	lorth	1980	West	Eddy
			⁸ Prop	osed Bott	om Hole Locat	ion If Differer	nt From S	Surface		
UL or lot no.	Section	Township	Range	Lot 1	Idn Feet fro	om the North/	North/South line Feet from the		East/West line County	
	<u> </u>	l	<u> </u>	A	dditional We	ll Information	on			
	Type Code P	į	¹² Well Type Co G	ode	•	e/Rotary one	14	Lease Type Code S	15 (Fround Level Elevation 4408°
¹⁶ M	fultiple N		¹⁷ Proposed Dep 5948	oth		mation sco		19 Contractor none		²⁰ Spud Date
Depth to Grou	ndwater			1	from nearest fresh	water well	ł.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		nearest surface w	vater
	Synthetic []m	ls thick Clay	Pit Volum		Over 1 mile Drilling Method:				
Closed	Loop Syste	m 🛛				Fresh Water	Brine	☐ Diesel/Oil-based	Gas/Air	1
			2	Propo	sed Casing a	nd Cement	Progran	n		
Hole S	Size	C	asing Size	Casin	g weight/foot	Setting Depth Sacks of Cement Estimated T			Estimated TOC	
See in	itial	<u> </u>		ļ						
applica	ation					ļ				
		 	······································							
		1						 		
						K, give the data	on the prese	ent productive zone a	and proposed ne	w productive zone.
1		•	gram, if any. Use a ' – 7950' to the Ci		•					
Set 5-1\2" cibp	@ 7,850 ca	pw\35'cm								
Circulate the way										
No merca war										
NOPITS WIL	T BE DOG	ALL OPER	ATIONS WILL BI	CONDUC	TED USINGSTE	ELPIIS				
									;)
	²³ I hereby certify that the information given above is true and complete to the best									
of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION				
	constructed according to NMOCD guidelines \(\sum, \) a general permit \(\sum, \) or an (attached) alternative OCD-approved plan \(\sum. \).									
Signature: 20m & mc Coady						Approved by:				
/	Printed name: Kem E. McCready						BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST			
Title: NM Op						Approval Date: DEC 3 1 2007 Expiration Date:				
E-mail Addre	ss:kemm@i	naguss.com		•		DEC 3 1 2008				
Date: 1 1-1507			Phone:432-6	82-4429	/	Conditions of A	pproval Atta	ached 🔲		

District I PO Box 1900, Hobbs, NM 90241-1900 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rie Branes Rd., Astec, NO4 87410

PO Box 2008, Santa Fc, NM 87504-2008

API Nember

District IV

State of New Mexico Energy, Missrah & Natural Research Day

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ Pool Code

30-01	15-30	434	-	19.12:	2]	Indian Lo	afor Dra	in Upp	enn	
' Property Code				Well Number						
024379			Litt	le Box		3				
OGRID No.		¹ Operator Name							* Elevation	
155615 Nade		el and Gussman Permian LLC						4408		
	¹⁰ Surface Location									
UL or lot so. Se	ection To	ewastip	Range	Lat Ida	Feet from the	North/South East	Fest from the	East/West Sac	County	
F	36 1 2	20s	21e	1	1980	North	1980	West.	Eddy	

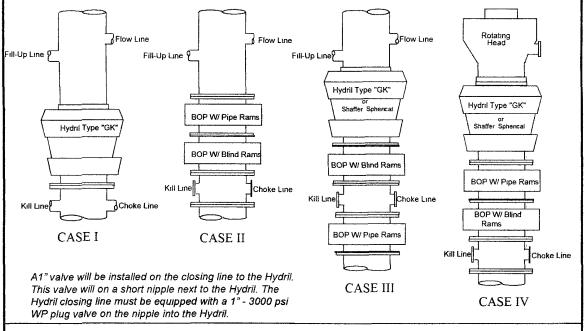
11 Bottom Hole Location If Different From Surface

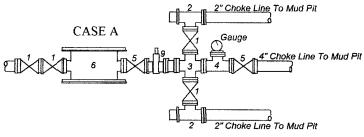
UL or let me.	Section	Township	Range	Let ide	Fort from the	North/South Enc	Fost from the	East/West fine	County	
l1						<u> </u>	<u> </u>			
¹³ Dedicated Acre	a la John	or Infil	" Constitutio	a Cade U	Order No.					
320		I								

1	NO ALLOWABLE V		TO THIS COMPLETION TO THIS COMPLETION TO THE PROPERTY OF THE		ERESTS HAVE BEEN CONSOLIDATED THE DIVISION
10	, //	1980			17 OPERATOR CERTIFICATION I hereby certify that the information constant herein is true and complete to the best of my hundringe and heliaf
	1980'				Michael G. Mooney Printed Name Consulting Engineer This 10/11/98 Date
	11	//	4	1/	16 SURVEYOR CERTIFICATION 1 horsely certify that the well location shown on this plat was plotted from field mass of actual surveys made by me or order my supervision, and that the same is true and correct to the heat of my helic! September 28, p. 1998 Date of Burvey
					P. R. Pa table (6/12)

Nadel and Gussman Permian Little Box State #3

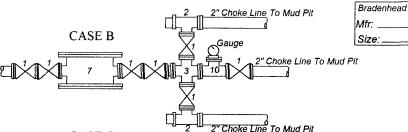
MINIMUM BLOWOUT PREVENTER REQUIREMENTS





BOP SIZE	BOP CASE	WORKING PRESSURE	CHOKE CASE		
7-1/16'	II	5000	В		

*Rotating head required



CASE C



Legend

- 1 2" flanged all steel valve must be either Cameron "F", Halliburton Low Torque or Shaffer Flo-Seal.
- 2 2" flanged adjustable chokes, min. 1" full opening & equiped with hard trim
- 3. 4" x 2" flanged steel cross
- 4. 4" flanged steel tee.
- 5. 4" flanged all steel valve (Type as in no. 1).
- 6 Drilling Spool with 2" x 4" flanged outlet.
- 7. Drilling Spool with 2" x 2" flanged outlet.
- 8. 2" x 2" flanged steel cross.
- 9. 4" pressure operated gate valve
- 10. 2" flanged steel tee.

Notes

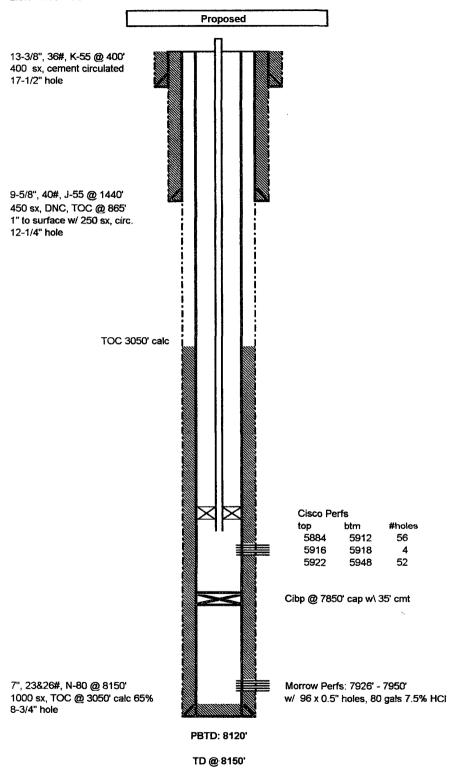
Choke manifold may be located in any convenient position. Use all steel fittings throughout. Make 90° turns with bull plugged tees only. No field welding will be permitted on any of the components of the choke manifold and related equipment upstream of the chokes. The choke spool and all lines and fittings must be at least equivalent to the test pressure of the preventers required. Independent closing control unit with clearly marked controls to be located on derrick floor near driller's position.

(10-31-96) WTXBOPS PPT

BP America - Little Box State #3

1980' FN & WL, 36F-20S-21E, Eddy County, NM API # 30-015-30434

Elev: 4408' GL



Original Operator: Stevens & Tull

Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

Sent: Monday, December 31, 2007 8:50 AM

To: 'Kem McCready'

Subject: Little Box State # 3/API # 30-015-30434

Hi Kem,

I need to have you resubmit a C-102 form that is current. You may go our website, make a copy and note "refer to original plat" in the surveyor certification area.

I also need a H2s well contingency plan that meets NMOCD Rule 118.

If in your review such a plan is not required in this area, please submit a letter of statement.

Please call if you have any questions.

Yours truly,

Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

CC: Well File