

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35825
		Indicate Type of Lease STATE ☒ FEE ☐
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		6. State Oil & Gas Lease No.
2. Name of Operator EOG Resources Inc.		7. Lease Name or Unit Agreement Name: Klamath A 26 State Com
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		8. Well Number 1H
4. Well Location Unit Letter A : 460 feet from the North line and 200 feet from the East line Section 26 Township 18S Range 21E NMPM County Eddy		9. OGRID Number 7377
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4118 GR		10. Pool name or Wildcat Four Mile Draw; Wolfcamp, SW (Gas)
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/07 TD @ 8277' MD

Ran 192 jts 5 1/2" 17 #, N-80 casing set at 8254'.

Cemented w/ 630 sx 50:50 C, 11.8 ppg, 2.29 yield; 745 sx 50:50 C, 14.2 ppg, 1.30 yield.

Circulated 245 sx to surface.

11/9/07 Released rig.

11/27/07 MIRU for completion. Tested casing to 7500 psi for 30 min. Test good.

Perforated from 7490' to 8180', 0.42", 32 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/11/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

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JAN 02 2008

APPROVED BY _____ TITLE _____ DATE _____

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PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/07 Frac w/ 3000 gal 15% HCL, 1181 bbls XL gel, 80936 lbs 100 mesh sand, 64012 lbs 30/50 sand, 31528 lbs 20/40 sand, 6374 bbls load water.
Perforated from 6570' to 7260', 0.42", 32 holes.
Frac w/ 72 bbls 15% HCL acid, 1220 bbls XL gel, 79331 lbs 100 mesh sand, 71243 lbs 30/50 sand, 30234 lbs 20/40 sand, 6499 bbls load water.
Perforated from 5650' to 6340', 0.42", 32 holes.
Frac w/ 72 bbls 15% HCL acid, 1187 bbls XL gel, 84249 lbs 100 mesh sand, 75908 lbs 30/50 sand, 32241 lbs 20/40 sand, 6414 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/11/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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11/28/07 Perforated from 4700' to 5420', 0.42", 32 holes.
Frac w/ 87 bbls 15% HCL acid, 785 bbls XL gel, 98071 lbs 100 mesh sand, 80419 lbs 30/50 sand, 9606 lbs 20/40 sand, 6801 bbls load water.
Flow back.
11/29/07 RIH w/ 2 3/8" production tubing set at 5108'.
Flow back.
12/06/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/11/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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APPROVED BY _____ TITLE _____ DATE JAN 02 2008

Conditions of Approval, if any:

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V.Sec (ft)	Dogleg (°/100ft)
0	0	0	0	0	0	0	0
100	1.35	19.87	99.99	1.11	0.4	-0.47	1.35
200	1.56	34.37	199.96	3.34	1.57	-1.78	0.42
300	1.58	47.09	299.92	5.4	3.35	-3.68	0.35
400	1.54	57.71	399.88	7.06	5.49	-5.93	0.29
500	2.49	40.15	499.82	9.44	8.03	-8.61	1.12
600	2.73	34.99	599.72	13.05	10.8	-11.6	0.34
700	3.04	39.79	699.59	17.04	13.86	-14.91	0.39
800	2.63	37.15	799.47	20.9	16.94	-18.23	0.43
900	2.66	2.89	899.37	25.05	18.44	-20	1.56
1000	2.81	1.14	999.26	29.82	18.61	-20.46	0.17
1100	2.75	0.01	1099.14	34.67	18.66	-20.82	0.08
1200	2.35	9.29	1199.04	39.09	18.99	-21.43	0.57
1300	1.89	15.44	1298.97	42.7	19.76	-22.43	0.51
1400	1.55	15.39	1398.93	45.6	20.56	-23.41	0.34
1500	1.07	14.96	1498.9	47.8	21.16	-24.15	0.48
1600	0.73	319.72	1598.89	49.19	20.99	-24.06	0.89
1700	0.79	294.43	1698.88	49.96	19.95	-23.08	0.34
1800	0.84	292.36	1798.87	50.52	18.64	-21.81	0.06
1900	0.86	293.88	1898.86	51.11	17.28	-20.48	0.03
2000	0.84	289.42	1998.85	51.65	15.9	-19.14	0.07
2100	0.45	267.66	2098.84	51.88	14.82	-18.08	0.45
2200	0.58	250.35	2198.84	51.7	13.95	-17.2	0.2
2300	0.94	232.88	2298.83	51.03	12.82	-16.03	0.42
2400	1.1	260.51	2398.81	50.38	11.22	-14.39	0.51
2500	1.15	272.63	2498.79	50.27	9.27	-12.44	0.24
2600	1.17	274.58	2598.77	50.39	7.25	-10.43	0.04
2700	1.22	276.14	2698.75	50.59	5.17	-8.37	0.06
2800	1.11	273.52	2798.73	50.76	3.15	-6.36	0.12
2900	0.95	289.99	2898.71	51.1	1.4	-4.64	0.33
3000	0.83	292.98	2998.7	51.67	-0.05	-3.23	0.13
3100	0.65	294.76	3098.69	52.19	-1.23	-2.08	0.18
3200	0.26	340.4	3198.69	52.64	-1.82	-1.52	0.5
3300	0.52	49.63	3298.69	53.15	-1.55	-1.82	0.49
3400	0.38	56	3398.69	53.63	-0.93	-2.47	0.15
3500	0.4	126.93	3498.68	53.61	-0.37	-3.03	0.45
3600	0.4	122.2	3598.68	53.21	0.2	-3.57	0.03
3700	0.82	84.23	3698.68	53.1	1.21	-4.57	0.56
3800	1.52	69.86	3798.66	53.62	3.16	-6.56	0.75
3900	1.74	66.25	3898.61	54.69	5.8	-9.26	0.24
4000	1.92	73.37	3998.56	55.78	8.79	-12.31	0.29
4100	1.4	78.35	4098.52	56.51	11.6	-15.16	0.54
4200	1.12	83.86	4198.5	56.86	13.76	-17.34	0.3
4300	0.88	73.47	4298.48	57.18	15.47	-19.07	0.3
4400	0.57	23.84	4398.47	57.86	16.41	-20.04	0.67
4500	0.43	11.72	4498.47	58.68	16.69	-20.37	0.17
4535	0.41	338.88	4533.47	58.92	16.67	-20.37	0.68

Klamath A 26 State Com #1H Final Surveys.txt

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 0.0000:
 STOP.FT 9000.0000:
 STEP.FT 0.0000:
 NULL. -999.25:
 "COMP. EOG RESOURCES, INC.: COMPANY"
 WELL. KLAMATH A 26 STATE COM #1H: WELL
 FLD. FOUR MILE DRAW; WOLFCAMP S.W.G.: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 08-Nov-07: LOG DATE
 UWI. 30-015-35825: API NUMBER
 APD.FT 19.66: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. USA: COUNTRY
 DMF. ROTARY TABLE: DRILLING-LOG MEASURED FROM
 EPD.FT 4118.00: ELEVATION OF PERMANENT DATUM
 FL1. 460' FNL 200' FEL: WELL LOCATION 1
 "FL2. X; 369,747' Y; 627,559: WELL LOCATION 2"
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 21E: RANGE
 SECT. 026: SECTION
 STAT. NM: STATE
 TOWN. 18S: TOWNSHIP

~Parameter Information

BHB1.IN 12 1/4: BOREHOLE REC; BIT 1
 BHF1.FT 0: BOREHOLE REC; FROM 1
 BHO1.FT 1302: BOREHOLE REC; TO 1
 BHB2.IN 7 7/8: BOREHOLE REC; BIT 2
 BHF2.FT 1302: BOREHOLE REC; FROM 2
 BHO2.FT 8277: BOREHOLE REC; TO 2
 CTS1.IN 8 5/8: CASING & TUBING REC; SIZE 1
 CTF1.FT 0: CASING & TUBING REC; FROM 1
 CT01.FT 1302: CASING & TUBING REC; TO 1
 DCOM. MCVAY DRILLING COMPANY: DRILLING COMPANY
 RIG. 8: DRILLING RIG
 LUN. TRAILER: LOGGING UNIT NUMBER
 DIST. WEST TEXAS: DISTRICT
 SPUD. 25-OCT-07: SPUD DATE
 STDT. 01-NOV-07: START DATE
 SDEP.FT 3500: DEPTH IN
 ENDT. 08-NOV-07: LWD END DATE
 EDEP.FT 8277: DEPTH OUT
 TDEP.FT 8277: TOTAL DEPTH
 "R010. RUN #3; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 010 "
 "R002. EOG RESOURCES, INC.; AFE#; 103803: Remarks - Line 002 "
 R003. PATHFINDER ENERGY SERVICES TRACKING #; 101006873 WT-WT.: Remarks - Line 003
 R005. ALL REFERENCES IN DEPTH TRACK ARE AT BIT DEPTH.: Remarks - Line 005
 R006. ALL LOGGING DATA IS TRANSMITTED ONLY UNLESS STATED OTHERWISE.: Remarks - Line 006
 "R008. RUN #1; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 008 "
 "R009. RUN #2; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 009 "

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RA01.      1: RUN NUMBER 01
RB01.      01-NOV-07: START DATE - RUN 01
RC01.      03;45: START TIME - RUN 01
RD01.      03-NOV-07: END DATE - RUN 01
RE01.      11;45: END TIME - RUN 01
RF01.FT    3500: DEPTH IN - RUN 01
RG01.FT    4322: DEPTH OUT - RUN 01
RH01.FT    3448: LOG TOP - RUN 01
RI01.FT    4271: LOG BOTTOM - RUN 01
RJ01.IN    7 7/8: HOLE SIZE - RUN 01
RU01.      MATT SHIPP: ENGINEER #1 - RUN 01
MB01.FT    3500: MUD DEPTH - RUN 01
MD01.      WATER BASED: MUD TYPE - RUN 01
ME01.LB/GAL 9.00: DENSITY - RUN 01
MF01.S/QT  28: VISCOSITY - RUN 01
MG01.      9.5: PH - RUN 01
MH01.PPM   69000: SALINITY - RUN 01
MK01.DEGF  94: MAX REC TEMP - RUN 01
RA02.      2: RUN NUMBER 02
RB02.      03-NOV-07: START DATE - RUN 02
RC02.      12;45: START TIME - RUN 02
RD02.      06-NOV-07: END DATE - RUN 02
RE02.      12;00: END TIME - RUN 02
RF02.FT    4322: DEPTH IN - RUN 02
RG02.FT    6979: DEPTH OUT - RUN 02
RH02.FT    4271: LOG TOP - RUN 02
RI02.FT    6921: LOG BOTTOM - RUN 02
RJ02.IN    7 7/8: HOLE SIZE - RUN 02
RU02.      MATT SHIPP: ENGINEER #1 - RUN 02
MB02.FT    4325: MUD DEPTH - RUN 02
MD02.      WATER BASED: MUD TYPE - RUN 02
ME02.LB/GAL 9.05: DENSITY - RUN 02
MF02.S/QT  40: VISCOSITY - RUN 02
MG02.      11.0: PH - RUN 02
MH02.PPM   70000: SALINITY - RUN 02
MK02.DEGF  105: MAX REC TEMP - RUN 02
RA03.      3: RUN NUMBER 03
RB03.      06-NOV-07: START DATE - RUN 03
RC03.      13;00: START TIME - RUN 03
RD03.      08-NOV-07: END DATE - RUN 03
RE03.      19;00: END TIME - RUN 03
RF03.FT    6979: DEPTH IN - RUN 03
RG03.FT    8277: DEPTH OUT - RUN 03
RH03.FT    6921: LOG TOP - RUN 03
RI03.FT    8218: LOG BOTTOM - RUN 03
RJ03.IN    7 7/8: HOLE SIZE - RUN 03
RU03.      MATT SHIPP: ENGINEER #1 - RUN 03
MB03.FT    6980: MUD DEPTH - RUN 03
MD03.      WATER BASED: MUD TYPE - RUN 03
ME03.LB/GAL 9.05: DENSITY - RUN 03
MF03.S/QT  40: VISCOSITY - RUN 03
MG03.      11.0: PH - RUN 03
MH03.PPM   70000: SALINITY - RUN 03
MK03.DEGF  108: MAX REC TEMP - RUN 03
TTL1.      GAMMA-RAY: HEADER TITLE LINE 1

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TTL2.          GAMMA-RAY: HEADER TITLE LINE 2
TTL3.          : HEADER TITLE LINE 3
"SC1 .         5"" = 100': LOG SCALE 1"
"SC2 .         1"" = 100': LOG SCALE 2"
OS1 .          DIRECTIONAL: OTHER SERVICES LINE 1
OS2 .          ROP: OTHER SERVICES LINE 2
~Curve Information
DEPT.FT        : MWD Tool Measurement Depth
MTVD.FT        : MWD Tool Measurement TVD
INC .DEG       : Inclination
AZI .DEG       : Azimuth
SECT.FT        : Section
RCN .FT        : Rectangular Co-ordinates North
RCE .FT        : Rectangular Co-ordinates East
DLSEV.DG/HFT   : Dog-leg Severity
#      DEPT      MTVD      INC      AZI      SECT      RCN      RCE      DLSEV
#      FT       FT       DEG      DEG      FT       FT       FT       DG/HFT
#
# Relog Number      0          0          0          0          0          0          0
#
~ASCII Data
3500.00 3498.68 0.40 126.93 -3.03 53.61 -0.37 -999.25
3535.00 3533.63 5.54 239.46 -1.62 52.68 -1.73 16.30
3567.00 3565.31 10.29 241.81 2.36 50.54 -5.58 14.88
3598.00 3595.52 15.48 243.83 8.70 47.41 -11.74 16.80
3630.00 3626.10 18.73 245.77 17.46 43.41 -20.26 10.31
3662.00 3656.19 21.02 246.19 27.66 38.99 -30.19 7.17
3694.00 3685.88 22.86 246.63 38.90 34.20 -41.15 5.77
3725.00 3714.11 25.85 245.68 50.89 29.03 -52.84 9.73
3757.00 3742.60 28.31 245.66 64.52 23.03 -66.11 7.69
3789.00 3770.48 30.51 244.50 79.16 16.40 -80.36 7.10
3820.00 3796.80 33.24 244.14 94.33 9.31 -95.11 8.83
3852.00 3823.33 34.73 243.90 110.87 1.47 -111.19 4.68
3884.00 3849.32 36.67 243.17 128.08 -6.85 -127.90 6.21
3916.00 3874.69 38.43 242.07 145.93 -15.82 -145.22 5.89
3948.00 3899.23 41.42 241.70 164.62 -25.50 -163.33 9.37
3979.00 3922.04 43.79 240.96 183.63 -35.57 -181.74 7.81
4011.00 3944.95 44.76 241.12 203.82 -46.39 -201.29 3.05
4043.00 3967.74 44.41 240.99 224.13 -57.26 -220.94 1.13
4074.00 3989.87 44.49 241.36 243.78 -67.72 -239.96 0.87
4106.00 4012.53 45.37 241.79 264.29 -78.48 -259.84 2.91
4138.00 4034.21 49.33 242.63 285.77 -89.45 -280.66 12.53
4170.00 4054.51 51.88 242.92 308.43 -100.76 -302.64 8.00
4201.00 4073.06 54.61 243.41 331.26 -111.97 -324.81 8.90
4233.00 4091.03 57.07 243.46 355.64 -123.81 -348.49 7.69
4250.00 4100.01 59.18 243.76 368.96 -130.22 -361.42 12.50
4265.00 4107.45 61.29 243.65 380.97 -135.99 -373.09 14.08
4297.00 4122.02 64.54 243.63 407.25 -148.64 -398.62 10.16
4329.00 4134.70 68.76 242.34 434.21 -161.99 -424.78 13.70
4360.00 4145.04 72.28 242.55 460.92 -175.50 -450.69 11.37
4392.00 4154.02 75.10 242.84 489.05 -189.59 -477.98 8.86
4424.00 4161.63 77.38 242.98 517.56 -203.74 -505.65 7.14
4456.00 4168.31 78.52 244.48 546.44 -217.59 -533.71 5.80
4487.00 4174.34 79.05 246.89 574.89 -230.11 -561.42 7.82
4519.00 4180.18 79.93 249.24 604.76 -241.86 -590.60 7.73

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4551.00	4185.61	80.55	251.58	635.08	-252.44	-620.31	7.46
4582.00	4190.53	81.16	253.42	664.80	-261.64	-649.50	6.18
4614.00	4195.38	81.43	254.64	695.70	-270.34	-679.91	3.86
4646.00	4200.07	81.69	255.71	726.75	-278.44	-710.51	3.41
4678.00	4204.43	82.66	257.35	757.98	-285.82	-741.33	5.91
4709.00	4208.11	83.71	258.51	788.43	-292.26	-771.43	5.03
4741.00	4210.95	86.09	259.62	820.04	-298.31	-802.73	8.20
4773.00	4212.55	88.20	261.57	851.84	-303.53	-834.25	8.97
4804.00	4213.17	89.52	262.69	882.75	-307.77	-864.95	5.58
4836.00	4213.31	89.96	262.86	914.69	-311.79	-896.70	1.47
4868.00	4213.26	90.22	263.33	946.63	-315.64	-928.47	1.68
4900.00	4213.14	90.22	263.55	978.59	-319.30	-960.26	0.69
4995.00	4213.21	89.69	264.42	1073.51	-329.25	-1054.73	1.07
5090.00	4211.83	91.98	266.83	1168.48	-336.50	-1149.43	3.50
5185.00	4208.62	91.89	266.76	1263.42	-341.81	-1244.23	0.12
5281.00	4205.30	92.07	268.12	1359.34	-346.09	-1340.08	1.43
5376.00	4202.39	91.45	267.32	1454.27	-349.87	-1434.95	1.07
5470.00	4200.01	91.45	266.97	1548.23	-354.55	-1528.81	0.37
5566.00	4198.09	90.84	266.88	1644.21	-359.70	-1624.65	0.64
5661.00	4196.33	91.28	268.60	1739.16	-363.44	-1719.56	1.87
5756.00	4193.63	91.98	269.68	1834.01	-364.87	-1814.50	1.36
5851.00	4190.27	92.07	271.25	1928.70	-364.10	-1909.44	1.65
5946.00	4188.01	90.66	272.30	2023.25	-361.16	-2004.36	1.85
6041.00	4187.72	89.69	271.70	2117.79	-357.84	-2099.30	1.20
6137.00	4186.98	91.19	272.49	2213.30	-354.33	-2195.23	1.77
6233.00	4185.06	91.10	272.05	2308.77	-350.53	-2291.14	0.47
6330.00	4183.20	91.10	271.13	2405.35	-347.84	-2388.08	0.95
6426.00	4181.73	90.66	271.37	2500.99	-345.75	-2484.05	0.52
6489.00	4180.32	91.89	272.40	2563.68	-343.67	-2546.99	2.55
6553.00	4178.51	91.36	271.23	2627.36	-341.65	-2610.94	2.01
6617.00	4176.69	91.89	271.89	2691.07	-339.91	-2674.89	1.32
6711.00	4173.96	91.45	271.31	2784.64	-337.28	-2768.81	0.77
6807.00	4171.67	91.28	271.16	2880.26	-335.22	-2864.76	0.24
6902.00	4169.91	90.84	270.99	2974.92	-333.43	-2959.73	0.50
6998.00	4168.36	91.01	271.26	3070.58	-331.55	-3055.69	0.33
7093.00	4166.54	91.19	273.15	3165.06	-327.89	-3150.60	2.00
7189.00	4165.14	90.48	272.60	3260.43	-323.08	-3246.47	0.94
7285.00	4164.03	90.84	272.74	3355.84	-318.61	-3342.36	0.40
7380.00	4161.33	92.42	273.13	3450.18	-313.75	-3437.19	1.71
7476.00	4157.79	91.80	272.38	3545.52	-309.14	-3533.02	1.01
7572.00	4154.92	91.63	272.39	3640.94	-305.14	-3628.89	0.18
7666.00	4151.82	92.15	271.46	3734.45	-301.99	-3722.78	1.13
7761.00	4149.13	91.10	271.19	3829.05	-299.79	-3817.72	1.14
7858.00	4146.30	92.24	270.66	3925.70	-298.22	-3914.66	1.30
7953.00	4143.53	91.10	270.48	4020.40	-297.28	-4009.62	1.22
8049.00	4140.37	92.68	270.49	4116.10	-296.47	-4105.56	1.65
8145.00	4137.28	91.01	269.43	4211.85	-296.54	-4201.50	2.06
8200.00	4136.31	91.01	269.73	4266.76	-296.94	-4256.49	0.54
8277.00	4134.95	91.01	269.73	4343.61	-297.30	-4333.48	0.00

Well Name	KLAMATH A 26 STATE COM #1H			Division	MIDLAND	County, St	EDDY, NM	
Well ID	043304			Well Type	EXPG	Well Class	COMP	
 EXPORT								
Type	MD	Inclination $^{\circ}$	Azimuth	TVD	VS	NS	EW	DL
MWD-0	3,500	.40	126.93	3,499	-3.40	53.61	-.37	
MWD-0	3,535	5.54	239.46	3,534	-1.62	52.68	-1.73	
MWD-0	3,567	10.29	241.81	3,565	2.36	50.54	-5.58	
MWD-0	3,598	15.48	243.83	3,596	8.70	47.41	-11.74	
MWD-0	3,630	18.73	245.77	3,626	17.46	43.41	-20.26	
MWD-0	3,662	21.02	246.19	3,656	27.66	38.99	-30.20	
MWD-0	3,694	22.86	246.63	3,686	38.90	34.20	-41.15	
MWD-0	3,725	25.85	245.68	3,714	50.89	29.03	-52.84	
MWD-0	3,757	28.31	245.66	3,743	64.52	23.03	-66.11	
MWD-0	3,789	30.51	244.50	3,770	79.16	16.40	-80.36	
MWD-0	3,820	33.24	244.14	3,797	94.33	9.31	-95.11	
MWD-0	3,852	34.73	243.90	3,823	110.87	1.47	-111.19	
MWD-0	3,884	36.67	243.17	3,849	128.08	-6.85	-127.90	
MWD-0	3,916	38.43	242.07	3,875	145.93	-15.82	-145.22	
MWD-0	3,948	41.42	241.70	3,899	164.62	-25.50	-163.33	
MWD-0	3,979	43.79	240.96	3,922	183.63	-35.57	-181.74	
MWD-0	4,011	44.76	241.12	3,945	203.82	-46.39	-201.28	
MWD-0	4,043	44.41	240.99	3,968	224.13	-57.26	-220.94	
MWD-0	4,074	44.49	241.36	3,990	243.78	-67.72	-239.96	
MWD-0	4,106	45.37	241.79	4,013	264.30	-78.48	-259.84	
MWD-0	4,138	49.33	242.63	4,034	285.77	-89.45	-280.66	
MWD-0	4,170	51.88	242.92	4,055	308.43	-100.76	-302.64	
MWD-0	4,201	54.61	243.41	4,073	331.26	-111.97	-324.81	
MWD-0	4,233	57.07	243.46	4,091	355.64	-123.81	-348.49	
MWD-0	4,265	61.29	243.65	4,107	380.97	-136.04	-373.09	
MWD-0	4,296	64.54	243.63	4,122	406.43	-148.30	-397.82	
MWD-0	4,328	68.76	242.34	4,134	433.39	-161.64	-423.98	
MWD-0	4,360	72.28	242.55	4,145	460.96	-175.60	-450.72	
MWD-0	4,392	75.10	242.84	4,154	489.09	-189.68	-478.01	
MWD-0	4,424	77.38	242.98	4,161	517.60	-203.84	-505.68	
MWD-0	4,456	78.52	244.48	4,168	546.48	-217.68	-533.74	
MWD-0	4,487	79.05	246.89	4,174	574.93	-230.20	-561.45	
MWD-0	4,519	79.93	249.24	4,180	604.80	-241.96	-590.63	
MWD-0	4,551	80.55	251.58	4,185	635.12	-252.53	-620.34	
MWD-0	4,582	81.16	253.42	4,190	664.84	-261.73	-649.53	
MWD-0	4,614	81.43	254.64	4,195	695.74	-270.43	-679.94	
MWD-0	4,646	81.69	255.71	4,200	726.79	-278.53	-710.54	
MWD-0	4,678	82.66	257.35	4,204	758.02	-285.92	-741.37	
MWD-0	4,709	83.71	258.51	4,208	788.47	-292.35	-771.47	
MWD-0	4,741	86.09	259.62	4,211	820.08	-298.40	-802.76	
MWD-0	4,773	88.20	261.57	4,212	851.88	-303.62	-834.29	
MWD-0	4,804	89.52	262.69	4,213	882.79	-307.86	-864.99	
MWD-0	4,836	89.96	262.86	4,213	914.72	-311.89	-896.73	
MWD-0	4,868	90.22	263.33	4,213	946.67	-315.73	-928.50	
MWD-0	4,900	90.22	263.55	4,213	978.63	-319.39	-960.29	
MWD-0	4,931	90.11	263.37	4,213	1,009.59	-322.92	-991.09	
MWD-0	4,963	90.31	263.74	4,213	1,041.55	-326.51	-1,022.89	
MWD-0	4,995	89.69	264.42	4,213	1,073.53	-329.81	-1,054.72	
MWD-0	5,027	90.40	264.96	4,213	1,105.51	-332.77	-1,086.58	
MWD-0	5,058	91.36	265.80	4,212	1,136.50	-335.27	-1,117.47	

MWD-0	5,090	91.98	266.83	4,211	1,168.49	-337.33	-1,149.39
MWD-0	5,122	92.24	267.08	4,210	1,200.47	-339.02	-1,181.33
MWD-0	5,154	91.89	266.88	4,209	1,232.44	-340.71	-1,213.26
MWD-0	5,185	91.89	266.76	4,208	1,263.43	-342.43	-1,244.20
MWD-0	5,281	92.07	268.12	4,205	1,359.35	-346.71	-1,340.04
MWD-0	5,376	91.45	267.32	4,202	1,454.28	-350.49	-1,434.92
MWD-0	5,470	91.45	266.97	4,199	1,548.24	-355.17	-1,528.77
MWD-0	5,566	90.84	266.88	4,197	1,644.21	-360.32	-1,624.62
MWD-0	5,661	91.28	269.68	4,196	1,739.13	-363.17	-1,719.55
MWD-0	5,756	91.98	271.25	4,193	1,833.85	-362.40	-1,814.50
MWD-0	5,851	92.07	271.25	4,190	1,928.44	-360.33	-1,909.42
MWD-0	5,946	90.66	272.30	4,187	2,022.99	-357.39	-2,004.34
MWD-0	6,041	89.69	271.70	4,187	2,117.53	-354.07	-2,099.28
MWD-0	6,137	91.19	272.49	4,186	2,213.04	-350.56	-2,195.21
MWD-0	6,233	91.10	272.05	4,184	2,308.51	-346.76	-2,291.12
MWD-0	6,330	91.10	271.13	4,183	2,405.09	-344.07	-2,388.06
MWD-0	6,426	90.66	271.37	4,181	2,500.73	-341.98	-2,484.03
MWD-0	6,489	91.89	272.42	4,180	2,563.42	-339.89	-2,546.98
MWD-0	6,553	91.36	271.23	4,178	2,627.10	-337.86	-2,610.92
MWD-0	6,617	91.89	271.89	4,176	2,690.81	-336.12	-2,674.87
MWD-0	6,711	91.45	271.31	4,173	2,784.38	-333.49	-2,768.79
MWD-0	6,807	91.28	271.16	4,171	2,880.00	-331.42	-2,864.74
MWD-0	6,902	90.84	270.99	4,169	2,974.66	-329.64	-2,959.70
MWD-0	6,998	91.01	271.26	4,168	3,070.32	-327.76	-3,055.67
MWD-0	7,093	91.19	273.15	4,166	3,164.80	-324.10	-3,150.58
MWD-0	7,189	90.48	272.60	4,165	3,260.17	-319.29	-3,246.45
MWD-0	7,285	90.84	272.74	4,163	3,355.58	-314.82	-3,342.34
MWD-0	7,380	92.42	273.13	4,161	3,449.92	-309.96	-3,437.17
MWD-0	7,476	91.80	272.38	4,157	3,545.25	-305.34	-3,533.00
MWD-0	7,575	91.63	272.39	4,154	3,643.66	-301.23	-3,631.87
MWD-0	7,666	92.15	271.46	4,151	3,734.18	-298.17	-3,722.76
MWD-0	7,761	91.10	271.19	4,149	3,828.79	-295.98	-3,817.70
MWD-0	7,858	92.24	270.66	4,146	3,925.44	-294.41	-3,914.64
MWD-0	7,953	91.10	270.48	4,143	4,020.14	-293.46	-4,009.60
MWD-0	8,049	92.68	270.49	4,140	4,115.84	-292.65	-4,105.54
MWD-0	8,145	91.01	269.43	4,137	4,211.59	-292.72	-4,201.48
MWD-0	81,456	91.01	269.43	1,776	77,336.38	-344.19	-77,470.82
TSS-0	241	1.75	.00	241	3.68	3.68	.00
TSS-0	572	3.00	.00	572	17.40	17.40	.00
TSS-0	753	3.00	.00	752	26.87	26.87	.00
TSS-0	943	3.00	.00	942	36.81	36.81	.00
TSS-0	1,133	3.00	.00	1,132	46.76	46.76	.00
TSS-0	1,413	1.00	.00	1,412	56.53	56.53	.00
TSS-0	1,890	1.00	.00	1,889	64.85	64.85	.00
TSS-0	2,362	1.00	.00	2,361	73.09	73.09	.00
TSS-0	2,837	.75	.00	2,836	80.34	80.34	.00
TSS-0	3,280	.75	.00	3,278	86.14	86.14	.00
TSS-0	3,756	1.75	.00	3,754	96.53	96.53	.00
TSS-0	4,232	1.50	.00	4,230	110.02	110.02	.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35825	Pool Code 97553	Pool Name FOUR MILE DRAW; WOLFCAMP, SW
Property Code 36744	Property Name KLAMATH "A" 26 STATE COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 4118'

Surface Location

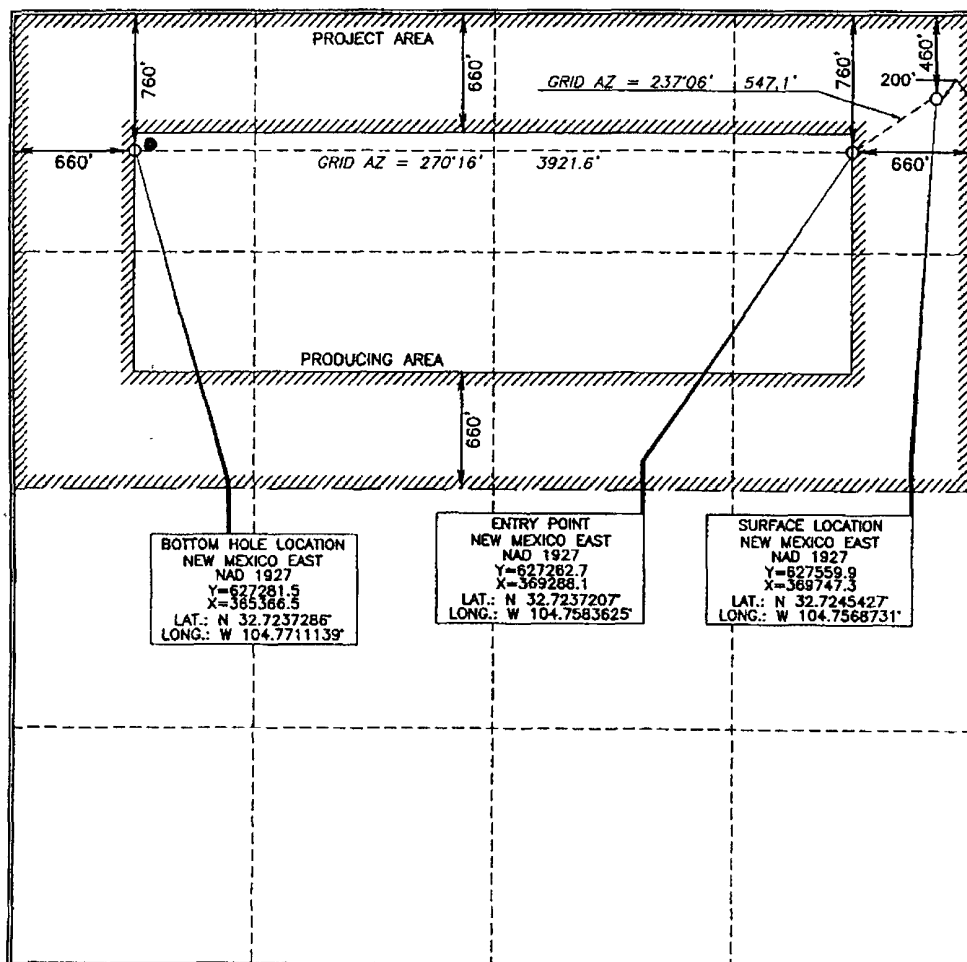
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	18 SOUTH	21 EAST, N.M.P.M.		460	NORTH	200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	18 SOUTH	21 EAST, N.M.P.M.		757	NORTH	746	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 9/10/2007
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
Date of Survey
Signature and Seal of Professional Surveyor
8/27/2007
Certificate Number 15079

WOF 070809WL-a (KA)