

Robin Terrell  
Mewbourne Oil Company  
PO Box 5270  
Hobbs, New Mexico 88241

September 6, 2007

Mike Bratcher  
NMOCD District 2 Office  
1301 W. Grand  
Artesia, New Mexico 88210

RE: Pavo 11 State 002- Final Pit Closure

**Pavo 11 State 002**

**API: 30-015-35191**

11-18S-29E

1650' FNL & 660' FEL

Depth to Ground Water: 125'

Planned Analytical Testing: Chlorides

Site Ranking Score: 0 (zero)

Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit area. The field results of chloride delineation of the impacted material are as follows:

Q1	9'	200mg/kg	Q2	9'	900mg/kg	Q3	9'	400mg/kg
				12'	200mg/kg		12'	150mg/kg
Q4	9'	200mg/kg	Q5	9'	2260mg/kg			
				12'	1750mg/kg			
				15'	180mg/kg			

After field tests were performed, Gerry Guye of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the stipulation the impacted material in "Q5" would be removed to the depth of 15' where the chlorides were within acceptable limits. The impacted material was removed and placed in the lined Insitu trench.

Pursuant to NMOCD Pit Rule 50 a 20mil HDPE liner was placed on the top of the Insitu trench to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material, contoured to the surrounding terrain.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

Robin Terrell  
Production Engineer

/sjt

Accepted for record  
NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOC District Office.  
For downstream facilities, submit to Santa Fe office

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒ X

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒ X

III 31 2007

Operator: <u>Mewbourne Oil Co.</u> Telephone: <u>505-393-0915</u> e-mail address: _____		
Address: <u>701 S. Cecil Hobbs h.m. 88240</u>		
Facility or well name: <u>PAVO 11#2</u>	API #: <u>30-016-35191</u>	UL or Qtr/Qtr <u>H</u> Sec <u>11</u> T <u>18S</u> R <u>29E</u>
County: <u>Sandoval</u>	Latitude <u>N 32-45-51.9</u>	Longitude <u>W 103-54-16.2</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> X
Surface Owner: Federal <input type="checkbox"/> State <input checked="" type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12 mil</u> Clay <input type="checkbox"/> Pit Volume <u>500</u> bbl		
<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet <u>100 feet or more</u>	(20 points) (10 points) (0 points) <u>125'</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <u>No</u>	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet <u>1000 feet or more</u>	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

N/A Additional Comments: Closure work plan for drilling pit. Category 2 location: The drilling pit contents will be excavated from the pit area.

When evidence of contamination, the soil will be tested by lab and if contamination is confirmed, further remediation will be conducted according to guidelines. A trench will be installed. The trench will be lined with a 20-mil impervious liner and the excavated material will be placed on top and encapsulated.

The excavated pit will be backfilled with clean soil and the pit area as well as the trench will be covered and contoured with three feet of soil or like material capable of supporting native plant growth to prevent erosion and ponding of rainwater.

A one call and a 48 hour notice will be provided to the Oil Conservation Division.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ X or an (attached) alternative OCD-approved plan ☐.

Date: 7-30-07 Printed Name/Title: JEFF RAINEY/AGENT MEWBOURNE Signature: \_\_\_\_\_

Your certification and NMOC approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: \_\_\_\_\_

Signed By: W. L. Berman

Signature

Date: AUG 03 2007

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

Valley Energy Services, inc.

# Invoice

PO Box 207  
Loving, NM 88256

Date	Invoice #
9/6/2007	603

<b>Bill To</b>
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Pavo 11 State Com 002

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	infield sampling w/delineation - approval to close	65.00	260.00T
0.5	Enviro Reports	field analysis report	65.00	32.50T
0.5	Enviro misc	prepared, package and sent samples to Trace Analysis for official analysis	65.00	32.50T
80	Mileage Charge		0.50	40.00T
		New Mexico Sales Tax	6.3125%	23.04
301/RT				
			<b>Total</b>	\$388.04

# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9  
200 East Sunset Road, Suite E  
5002 Basin Street, Suite A1  
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424  
El Paso, Texas 79922  
Midland, Texas 79703  
Ft Worth, Texas 76116

800•378•1296  
888•588•3443

806•794•1296  
915•585•3443  
432•689•6301  
817•201•5260

FAX 806•794•1298  
FAX 915•585•4944  
FAX 432•689•6313  
FAX 817•560•4336

E-Mail lab@traceanalysis.com

**Bill To:** Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM 88220

**Attn:** Robin Terrell

**Invoice No. 25357**



**Lab Location:** Lubbock  
**Invoice Date:** 2007-09-25  
**Payment Due:** 2007-10-25

**Work Order:** 7092115  
**Project Location:** Eddy County, NM  
**Project Name:** Pavo II State Com 002



Item	Quantity	Matrix	Description	Price	Sub Total
Chloride (2-Day TAT)	5	soil	137070 - 137074	\$29.75	\$148.75

*Payment Terms: Net-30*

**Total** \$148.75

  
Dr. Blair Leftwich, Director

## Summary Report

Robin Terrell  
Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM, 88220

Report Date: September 25, 2007

Work Order: 7092115



Project Location: Eddy County, NM  
Project Name: Pavo II State Com 002

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
137070	Q1-9'	soil	2007-09-06	09:00	2007-09-21
137071	Q2-12'	soil	2007-09-06	09:45	2007-09-21
137072	Q3-12'	soil	2007-09-06	10:45	2007-09-21
137073	Q4-9'	soil	2007-09-06	11:30	2007-09-21
137074	Q5-15'	soil	2007-09-06	12:45	2007-09-21

**Sample: 137070 - Q1-9'**

Param	Flag	Result	Units	RL
Chloride		103	mg/Kg	5.00

**Sample: 137071 - Q2-12'**

Param	Flag	Result	Units	RL
Chloride		116	mg/Kg	5.00

**Sample: 137072 - Q3-12'**

Param	Flag	Result	Units	RL
Chloride		79.4	mg/Kg	5.00

**Sample: 137073 - Q4-9'**

Param	Flag	Result	Units	RL
Chloride		108	mg/Kg	5.00

**Sample: 137074 - Q5-15'**

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Param	Flag	Result	Units	RL
Chloride		77.4	mg/Kg	5.00

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6701 Aberdeen Avenue, Suite 9  
200 East Sunset Road, Suite E  
5002 Basin Street, Suite A1  
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424 800•378•1296  
El Paso, Texas 79922 888•588•3443  
Midland, Texas 79703  
Ft Worth, Texas 76116  
E-Mail lab@traceanalysis.com

806•794•1296 FAX 806•794•1298  
915•585•3443 FAX 915•585•4944  
432•689•6301 FAX 432•689•6313  
817•201•5260 FAX 817•560•4336

## Analytical and Quality Control Report

Robin Terrell  
Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM, 88220

Report Date: September 25, 2007

Work Order: 7092115



Project Location: Eddy County, NM  
Project Name: Pavo II State Com 002  
Project Number: Pavo II State Com 002

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
137070	Q1-9'	soil	2007-09-06	09:00	2007-09-21
137071	Q2-12'	soil	2007-09-06	09:45	2007-09-21
137072	Q3-12'	soil	2007-09-06	10:45	2007-09-21
137073	Q4-9'	soil	2007-09-06	11:30	2007-09-21
137074	Q5-15'	soil	2007-09-06	12:45	2007-09-21

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

  
Dr. Blair Leftwich, Director

### Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

## Case Narrative

Samples for project Pavo II State Com 002 were received by TraceAnalysis, Inc. on 2007-09-21 and assigned to work order 7092115. Samples for work order 7092115 were received intact at a temperature of 22.0 deg.C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7092115 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.



## Analytical Report

### Sample: 137070 - Q1-9'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41413	Date Analyzed:	2007-09-24	Analyzed By:	ER
Prep Batch:	35783	Sample Preparation:	2007-09-24	Prepared By:	ER

Parameter	Flag	RL	Units	Dilution	RL
		Result			
Chloride		103	mg/Kg	10	5.00

### Sample: 137071 - Q2-12'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41413	Date Analyzed:	2007-09-24	Analyzed By:	ER
Prep Batch:	35783	Sample Preparation:	2007-09-24	Prepared By:	ER

Parameter	Flag	RL	Units	Dilution	RL
		Result			
Chloride		116	mg/Kg	10	5.00

### Sample: 137072 - Q3-12'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41413	Date Analyzed:	2007-09-24	Analyzed By:	ER
Prep Batch:	35783	Sample Preparation:	2007-09-24	Prepared By:	ER

Parameter	Flag	RL	Units	Dilution	RL
		Result			
Chloride		79.4	mg/Kg	10	5.00

### Sample: 137073 - Q4-9'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41413	Date Analyzed:	2007-09-24	Analyzed By:	ER
Prep Batch:	35783	Sample Preparation:	2007-09-24	Prepared By:	ER

Parameter	Flag	RL	Units	Dilution	RL
		Result			
Chloride		108	mg/Kg	4	5.00

### Sample: 137074 - Q5-15'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41413	Date Analyzed:	2007-09-24	Analyzed By:	ER
Prep Batch:	35783	Sample Preparation:	2007-09-24	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		77.4	mg/Kg	10	5.00

**Method Blank (1)**      QC Batch: 41413

QC Batch: 41413      Date Analyzed: 2007-09-24      Analyzed By: ER  
Prep Batch: 35783      QC Preparation: 2007-09-24      Prepared By: ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

**Laboratory Control Spike (LCS-1)**

QC Batch: 41413      Date Analyzed: 2007-09-24      Analyzed By: ER  
Prep Batch: 35783      QC Preparation: 2007-09-24      Prepared By: ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	101	mg/Kg	1	100	<3.25	101	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	102	mg/Kg	1	100	<3.25	102	90 - 110	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Matrix Spike (MS-1)**      Spiked Sample: 137074

QC Batch: 41413      Date Analyzed: 2007-09-24      Analyzed By: ER  
Prep Batch: 35783      QC Preparation: 2007-09-24      Prepared By: ER

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	<sup>1</sup> 335	mg/Kg	10	1000	77.444	26	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	<sup>2</sup> 275	mg/Kg	10	1000	77.444	20	84.6 - 117	20	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

<sup>1</sup>Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control

<sup>2</sup>Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.

**Standard (ICV-1)**

QC Batch: 41413

Date Analyzed: 2007-09-24

Analyzed By: ER

Param	Flag	Units	ICVs True Conc	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.9	100	85 - 115	2007-09-24

**Standard (CCV-1)**

QC Batch: 41413

Date Analyzed: 2007-09-24

Analyzed By: ER

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-09-24

email: [lab@traceanalysis.com](mailto:lab@traceanalysis.com)

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-1296

5002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313

200 East Sunset Rd., Suite E  
El Paso, Texas 79922  
Tel (915) 585-3443  
Fax (915) 585-4944  
1 (888) 588-3443

8808 Camp Bowie Blvd. West, Suite 130  
Ft. Worth, Texas 76116  
Tel (817) 201-5260  
Fax (817) 560-4336

**Company Name:**

Phone #:

Fax #:

E-mail: Robin Terrell - Shelly

Invoice to:

If different from above)

Project #:

Project Name: PAYO II StakeCom 002

Project Location (including state):  
Noble County NM

Sampler Signature: *Shelley M. McK...*

ANALYSIS REQUEST  
(Circle or Specify Method No.)

[illegible]

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp °C:
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<i>Lump Sum</i>	<i>Jucker</i>	<i>VES</i>	<i>9-20-07</i>	<i>1530</i>	<i>UWS</i>	<i>9-20-07</i>	<i>1530</i>	
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp c:

Relinquished by: Company: Date: Time: Received by: Company: Date: Time: Temp: C:

LAB USE  
ONLY

Intact Y N

Headspace Y / N / NA

Log-in-Review

REMARKS:

- ☐ Dry Weight Basis Required
- ☐ IRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

Submission of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier # FX 795755132788

## TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-12965002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313200 East Sunset Rd., Suite E  
El Paso, Texas 79922  
Tel (915) 585-3443  
Fax (915) 585-4944  
1 (888) 588-34438808 Camp Bowie Blvd West Suite 180  
Ft. Worth, Texas 76115  
Tel (817) 201-5260  
Fax (817) 560-4336

Company Name: Mewbourne Oil Company (MOC) Phone #: \_\_\_\_\_  
 Address: (Street, City, Zip) Hobbs, NM 88240 Fax #: \_\_\_\_\_  
 Contact Person: Robin Terrell E-mail: Robin Terrell @ Shelly  
 Invoice to: \_\_\_\_\_  
 (If different from above)  
 Project #: \_\_\_\_\_

Project Name: PAVO II State Com 002  
 Project Location (including state): Sandoz County NM  
 Sampler Signature: Shelly

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX				PRESERVATIVE METHOD						SAMPLING	
				WATER	SOIL	AIR	SLUDGE	HCl	HNO <sub>3</sub>	H <sub>2</sub> SO <sub>4</sub>	NaOH	ICE	NONE	DATE	TIME
137070	Q1-9'	1	4oz	✓									✓	9.6.07	0900
071	Q2-12'	1	1	✓									✓		0945
072	Q3-12'	1	1	✓									✓		1045
073	Q4-9'	1	1	✓									✓		1130
074	Q5-15'	1	4oz	✓									✓	9.6.07	1245

ANALYSIS REQUEST  
(Circle or Specify Method No.)

MTBE 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol 8260B / 624	GC/MS Semi Vol 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Chloride	Turn Around Time if different from standard	Hold
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Relinquished by: Shelly Jucker VES Company: VES Date: 9.20.07 Time: 1530 Received by: UPS Company: UPS Date: 9.20.07 Time: 1530 Temp °C: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Temp °C: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Temp °C: \_\_\_\_\_

## LAB USE ONLY

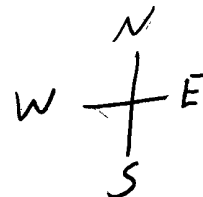
Intact ☒ Y ☐ N  
 Headspace ☒ Y ☐ N ☐ NA  
 Log-In/Review ☒ Y ☐ N

## REMARKS:

- ☐ Dry Weight Basis Required  
☐ TRRP Report Required  
☐ Check If Special Reporting Limits Are Needed

20 DEEP 1500 FT

120 FT



Tank

Tank

Tank

Oil well  
R/t head

MEUBOURNE oil Company  
PAVO 11 state com #2

Road.

MEWBOURNE OIL COMPANY

PAVO "11" STATE COM #2

1650' FNL & 660' FEL

SEC. 11, T18S, R29E

EDDY COUNTY, NEW MEXICO

API #30-015-35191

