

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

September 7, 2007

Mike Bratcher
NMOCD District 2 Office
1301 W. Grand
Artesia, New Mexico 88210

RE: Ranch Hand 5 FEE Com 002 - Final Pit Closure

Ranch Hand 5 FEE Com 002

API: 30-015-34013

5-23S-27E

1167 FSL & 1650 FEL

Depth to Ground Water: 100'-125'

Planned Analytical Testing: Chlorides

Site Ranking Score: 0 (zero)

Primary Land Use: Ranching and Oil & Gas

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation as a proposal to close the drilling pit for the aforementioned location.

Two Insitu burial trenches were excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trenches. Upon transferring all pit contents to the lined burial trenches, field tests were performed on the soil within in the confines of the original drill pit. The initial field results of chloride delineation of the impacted material are attached.

A "Test Hole" was drilled 40' outside the drilling pit on the southeast corner of location to a depth of 101'. The "Test Hole" was left open for 24 hours. No moisture was detected after 24 hours. A copy of the Lithology has been attached.

In attempts to determine the saturation depth of chlorides within the confines of the pit area, an additional bore hole was drilled in section "Q-4" of the pit to a total depth of 70'. At 70', the chloride impaction was determined to be within the acceptable limits set forth by the New Mexico Oil Conservation Division. The delineation of the bore hole is also attached.

With the total depth of impaction being to 70', it is neither feasible nor safe to attempt to remove the remaining impaction. In addition, we know that ground water has not been impacted. Therefore we would like to propose the following:

- A. Line the entire drill pit with 12mil HDPE plastic and transfer the remaining impacted material to the lined pit and place a 20mil HDPE cap over the entire pit area.
- B. Backfill with clean native soil.
- C. Contour to surrounding terrain.
- D. Reseed to NMOCD specification.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Official analytical results will be attached to the final report.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

Robin Terrell
Production Engineer

/sjt

OCD COPY

Accepted for record
NMOCD

August 27, 2007

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

RE: Ranch Hand 5 FEE Com 002 – Infield analysis

Ranch Hand 5 FEE Com 002	Depth to Ground Water: 100' - 125'
API: 30-015-34013	Planned Analytical Testing: Chlorides
5-23S-27E	Site Ranking Score: 0 (zero)
1167 FSL & 1650 FEL	Primary Land Use: Ranching and Oil & Gas Production

Mr. Terrell:

In regards to the aforementioned location, the infield analyses performed on August 27, 2007 are as follows:

Outside Leg		Center of Shoe	
NW Corner	10' 8000mg/kg	NW Corner	12' 4200mg/kg 19' 2200mg/kg 25' 1800mg/kg
North Center	12' 450mg/kg		
NE Corner	12' 450mg/kg	Top Center	12' 800mg/kg 15' 900mg/kg (wet) 18' 1100mg/kg
East Center	12' 9000mg/kg (wet) 19' 6200mg/kg (wetter)		
SE Corner	12' 600mg/kg 15' 320mg/kg	South Center	12' 15,000mg/kg
South Center	12' 3000mg/kg 16' 3000mg/kg 19' 1500mg/kg		
SW Corner	12' 3000mg/kg 16' 3000mg/kg		

Pursuant to our conversation, additional testing will be performed to find "bottom".

Sincerely,

Shelly J. Tucker
Environmental Consultant

/sjt

September 20, 2007

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

RE: Ranch Hand 5 FEE Com 002 – Lithology

Ranch Hand 5 FEE Com 002

API: 30-015-34013

5-23S-27E

1167 FSL & 1650 FEL

Depth to Ground Water: 100' - 125'

Planned Analytical Testing: Chlorides

Site Ranking Score: 0 (zero)

Primary Land Use: Ranching and Oil & Gas Production

Mr. Terrell:

In regards to the aforementioned location, the Litho logy of the test hole drilled 40' southeast of the drilling pit on September 20, 2007 is as follows:

Surface – Caliche

0- 10' – Caliche

10' - 20' – 90% River Rock - 10% Caliche

20' - 30' - 90% River Rock - 10% Caliche

30' - 40' - 80% River Rock - 20% Caliche

40' - 50' – Caliche

50' - 60' – Caliche

60' - 68' – Caliche

68' - 72' – Caliche & Clay mixture

72' - 79' – Sandy Clay mixture

79' - 80' – Red Clay

80' - 82' - Sandy Clay mixture

82' - 84' – Soapstone

84' - 94' – Soapstone, clay mixture

94' - 96' – Soapstone

96' - 98' – Sandy clay

98' - 101' – Soapstone, clay mixture

101' - 101' - Soapstone

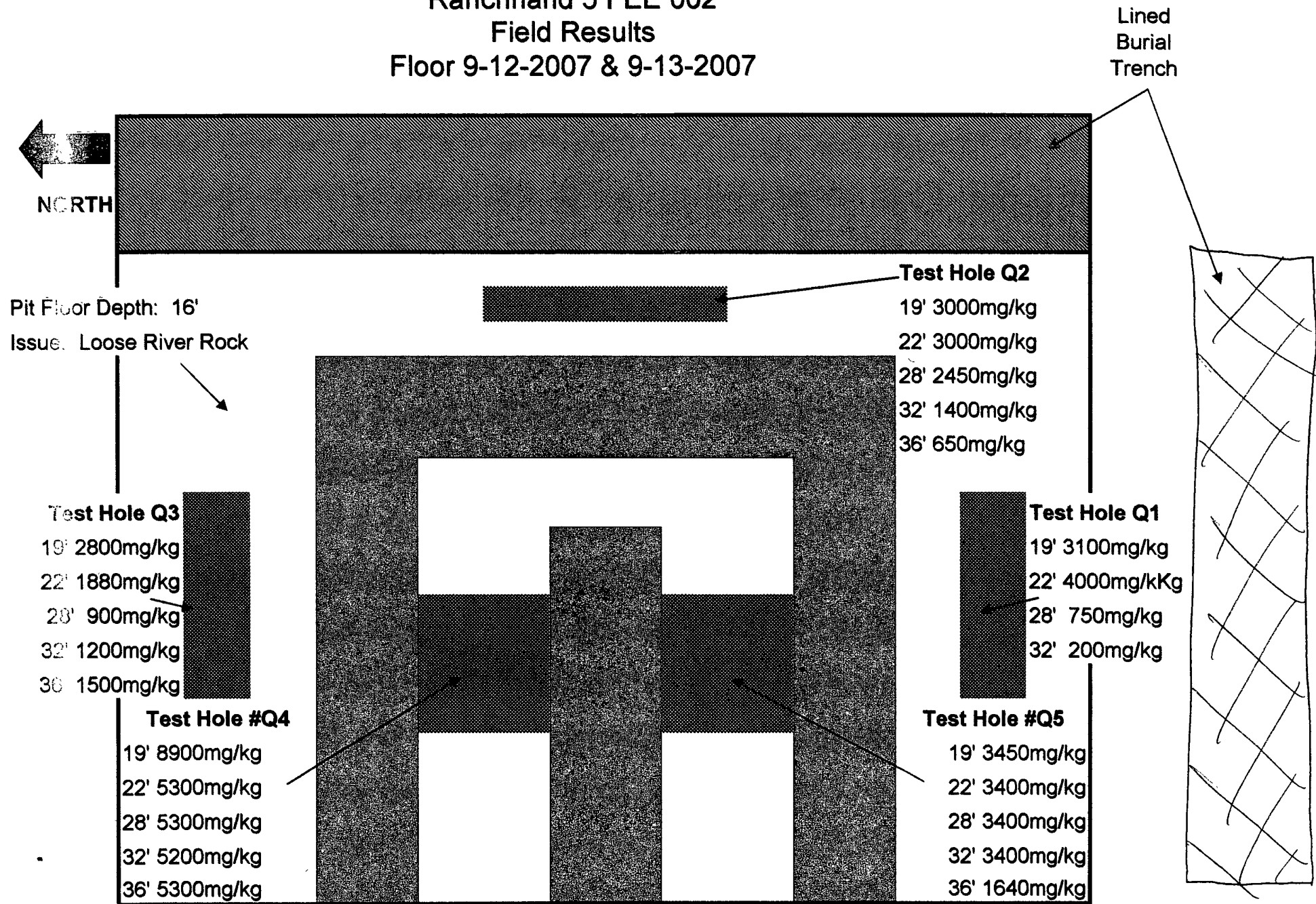
The hole was left open for 24 hours to check for water entry. After 24 hours no moisture was present. If you should need and further information, please do not hesitate to contact me.

Sincerely,

Shelly J. Tucker
Environmental Consultant

/sjt

Ranchhand 5 FEE 002
Field Results
Floor 9-12-2007 & 9-13-2007



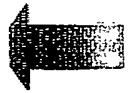
Ranchhand 5 FEE 002
Field Results
Floor 9-12-2007 & 9-13-2007

FROM :UCB

FAX NO. :5057452270

Sep. 21 2007 02:28PM P2

Lined
Burial
Trench



NORTH

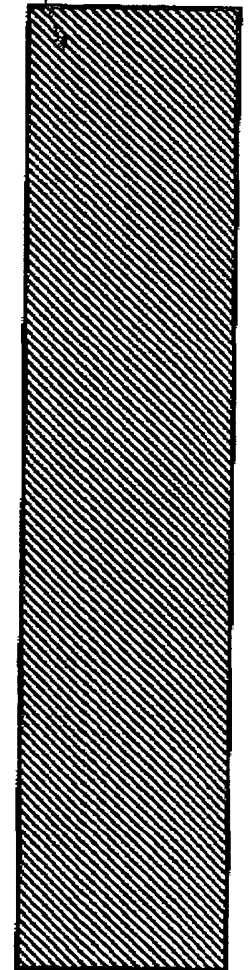
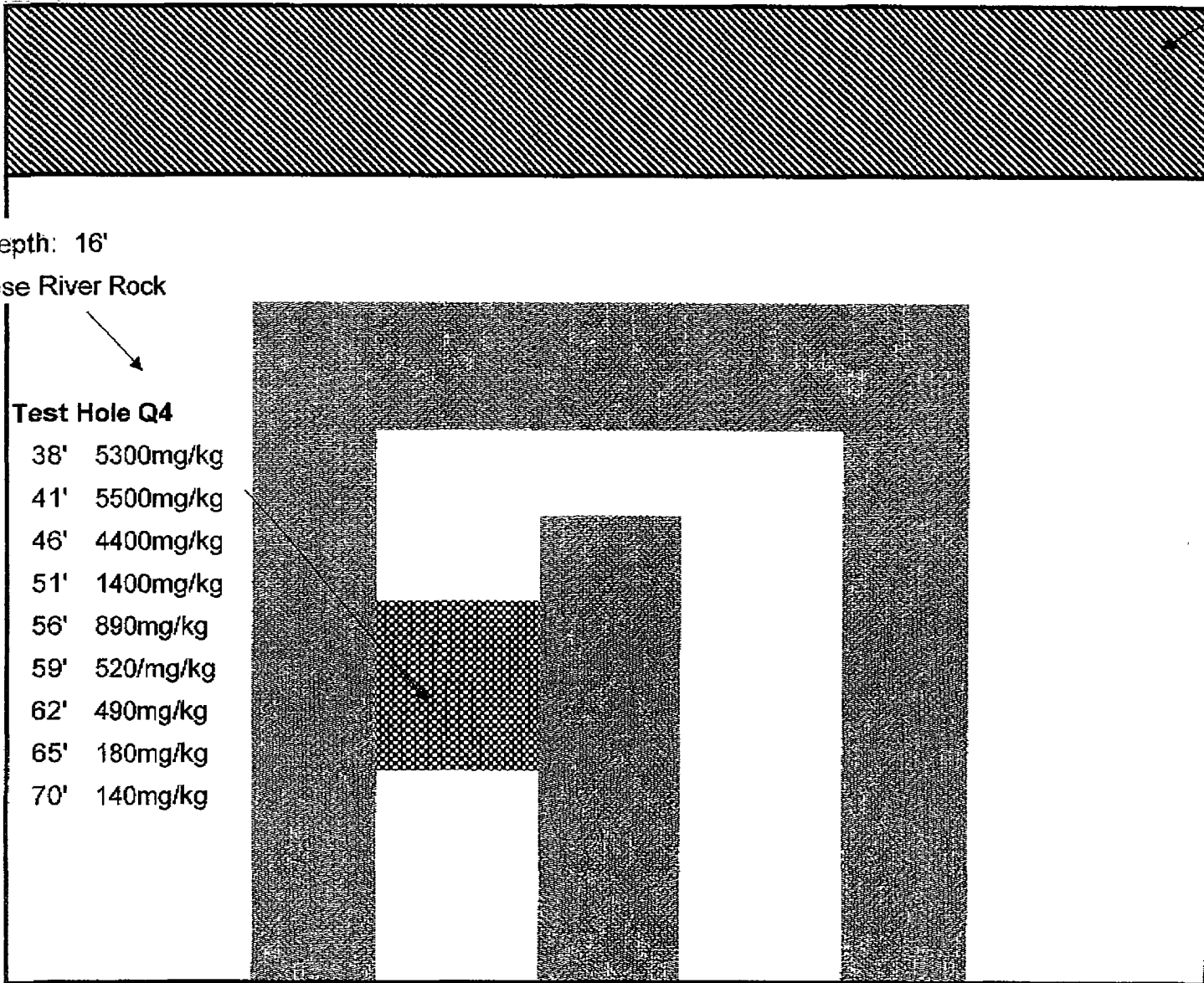
t Floor Depth: 16'

sue: Loose River Rock

Test Hole Q4

38'	5300mg/kg
41'	5500mg/kg
46'	4400mg/kg
51'	1400mg/kg
56'	890mg/kg
59'	520/mg/kg
62'	490mg/kg
65'	180mg/kg
70'	140mg/kg

ay @ 46'



UNIT 1
1625 N. Ranch Dr., Hobbs, NM 88240
Phone 1
1501 W. Grand Avenue, Artesia, NM 88210
Phone 1
1501 W. Grand Avenue, Artesia, NM 88210
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1501 W. Grand Avenue, Artesia, NM 88210
Phone 1
1501 W. Grand Avenue, Artesia, NM 88210
Phone 1

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
the NMOCB office.
For shut-in facilities, submit to Santa Fe
office.

Form C-144
June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general permit"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Newhouse Oil Co.</u> Telephone: <u>(505) 393-5905</u> e-mail address: _____		
Address: <u>P.O. Box 5270 Hobbs NM 88241</u>		
Facility or well name: <u>Ranch Hand 5 Fee Cont #2</u> well # <u>30-015-34013</u> NE or (NE) <u>0</u> Sec <u>5</u> T <u>23S</u> R <u>27E</u>		
County: <u>Elko</u> Latitude <u>N32° 11' 47.8"</u> Longitude <u>W104° 12' 32.5"</u> NAD: 1983 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
FR Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Wellbore <input type="checkbox"/> Emergency <input type="checkbox"/> Liner <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> FR Volume <u>MM</u>		
Below-grade tank Volume: <u>MM</u> Type of tank: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to nearest high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more <u>100'-125'</u>	(20 points) (10 points) <u>0</u> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <u>No</u>	(20 points) (0 points) <u>0</u>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) <u>0</u> (0 points)
Ranking Score (Total Points)		<u>0</u>

With a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the circle box if you are burying in place) circle ☒ offsite ☐ If offsite, name of facility: N/A. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater concentration: No ☒ Yes ☐ If yes, show depth below ground surface: N/A ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and numbers.

Additional Comments: <u>Refer to Attached Pit Closure Plan.</u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been fully constructed or closed according to NMOCB guidelines ☐, a general permit ☐, or an (attached) alternative OGD-approved plan ☐.

Date: 5/24/07

Printed Name/Title: Dusty L. Wilson / Field Asst Signature: [Signature]

Your certification and NMOCB approval of this application does not release the operator from liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it release the operator from responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approved:

Printed Name/Title: _____

Signature: [Signature]

Date: 6/4/07

Notify OCD 24 hours prior to beginning pit closure.

Samples are to be obtained from pit area and analysis submitted to NMOCB prior to back-filling

(3)

New Mexico Environmental Services
Hobbs, New Mexico
Reserve Pit Remediation

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Mewbourne Oil Co.

WELL SITE: Ranch Hand 5 Fee Com #2

LEGAL DESCRIPTION: Unit O Sec 5 T23s R27e, 1167

FSL 1650 FEL, Eddy co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 150' X 150' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1800 yards. The burial cell is to be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the

edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

NEW MEXICO ONE CALL
Locate Request Confirmation

Ticket #:2007302658
Work to Begin Date:

07/30/2007

Reason Code:STANDARD LOCATE
Time: 08:09:00 AM

CALLER INFORMATION

MARLEANA
NEW MEXICO ENVIRONMENTAL

Excavator Type:HOMEOWNER
Tel.: (505) 392-9575

DIG LOCATION

City:RURAL EDDY
Subdivision:
Address : To:
Street : *RANCH HAND 5 FEE COM #1
Nearest Intersecting Street :

Second Intersecting Street :

Additional Dig Information:

W0707260732340 FROM PECOS HWY & DERRICK RD IN OTIS
GO 3.6MI W ON DERRICK RD TO OLD CAVERNS HWY.
GO S 0.5 MI. T/ E ON LEASE RD & GO 0.7MI S TO SE
ONTO LOCATION. ==SPOT 600' RADIUS OF WELLHEAD.

Remarks: LAT:N32*19'47.8" LONG:W104*12'32.5"

Township: 23S Range: 27E Section 1/4: 05 SE

Type of Work: DEEP BURY RESERVE PIT

The following utility owners have been notified of
your proposed excavation site:
DCP MIDSTREAM - CARLSBAD
ENTERPRISE FIELD SERVICES - CARLSBAD
OTIS MUTUAL DOMESTIC WATER CONSUMERS & SEWAGE WORKS ASN
XCEL- CARLSBAD SERVICE CENTER

IMPORTANT CONFIRMATION NOTICE

Your fax request has been received and processed. It is your responsibility to review the information provided on this faxback confirmation ticket and ensure it has been correctly interpreted from your request. Notify us immediately of any corrections or errors. Acceptance of this faxback confirmation ticket means you accept responsibility for the accuracy of the information contained in the ticket and you agree to indemnify New Mexico One Call Systems, Inc. of all liability, claims, fees, or damages, including reasonable attorney fees arising from or resulting from the use of the information provided on this confirmation ticket.

New Mexico Law requires you to wait two working days from the date and

07/25/2007 WED 19:28 [TX/RX NO 7393] 001

Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
9/20/2007	618

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Ranchhand 5 FEE 002

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	performed infield analysis on soil samples from the floor of the drill pit to a depth of 70' in section "Q-4" (a rat hole machine was used for extraction of soil)	65.00	260.00T
0.5	Enviro Reports		65.00	32.50T
0.25	Enviro misc	prepared, package and sent the soil sample from 70' to Trace Analysis for official analyticals	65.00	16.25T
		New Mexico Sales Tax	6.3125%	19.49
			Total	\$328.24

Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
9/12/2007	609

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Ranchhand 5 Fee 002

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield samples, additional delineation required New Mexico Sales Tax	65.00 6.3125%	260.00T 16.41
			Total	\$276.41

Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
9/13/2007	610

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Ranchhand 5 Fee 002

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield samples, additional delineation required. (excavated test holes to maximum depth trackhoe could reach)	65.00	260.00T
0.5	Enviro Reports	infield diagram	65.00	32.50T
		New Mexico Sales Tax	6.3125%	18.46
			Total	\$310.96

Valley Energy Services, Inc.

Invoice

PO Box 207
Loving, NM 88256

Date	Invoice #
9/19/2007	617

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Ranchhand 5 FEE 002

Quantity	Item Code	Description	Price Each	Amount
8.5	Enviro Supervision	Witnessed drilling of bore hole outside of drill pit to a total depth of 101' - no moisture was present after 24 hours; plugged hole	65.00	552.50T
0.5	Enviro Reports	prepared Lithology report	65.00	32.50T
		New Mexico Sales Tax	6.3125%	36.93
			Total	\$621.93

TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9
200 East Sunset Road, Suite E
5002 Basin Street, Suite A1
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424 800•378•1296
El Paso, Texas 79922 888•588•3443
Midland, Texas 79703
Ft Worth, Texas 76116

806•794•1296 FAX 806•794•1298
915•585•3443 FAX 915•585•4944
432•689•6301 FAX 432•689•6313
817•201•5260 FAX 817•560•4336

E-Mail lab@traceanalysis.com

Bill To: Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM 88220

Attn: Robin Terrell

RECEIVED

OCT 12 2007

BY: _____

Invoice No. 25441



Lab Location: Lubbock
Invoice Date: 2007-10-08
Payment Due: 2007-11-07

Work Order: 7092621
Project Location: Eddy County, NM
Project Name: Ranch Hand 5 Fee 2



Item	Quantity	Matrix	Description	Price	Sub Total
Chloride-24 HR.TAT	1	soil	137424	\$34.00	\$34.00
Shipping	1			\$16.16	\$16.16

Payment Terms: Net-30

Total \$50.16

Dr. Blair Leftwich, Director



6701 Aberdeen Avenue, Suite 9
200 East Sunset Road, Suite E
5002 Basin Street, Suite A1
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424
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Midland, Texas 79703
Ft Worth, Texas 76116

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806•794•1296
915•585•3443
432•689•6301
817•201•5260

FAX 806•794•1298
FAX 915•585•4944
FAX 432•689•6313
FAX 817•560•4336

E-Mail lab@traceanalysis.com

Analytical and Quality Control Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: September 27, 2007

Work Order: 7092621




Project Location: Eddy County, NM
Project Name: Ranch Hand 5 Fee 2
Project Number: Ranch Hand 5 Fee 2

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
137424	Q4-70'	soil	2007-09-20	12:30	2007-09-26

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 4 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.


Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Ranch Hand 5 Fee 2 were received by TraceAnalysis, Inc. on 2007-09-26 and assigned to work order 7092621. Samples for work order 7092621 were received intact at a temperature of 22.0 deg C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7092621 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 137424 - Q4-70'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41508	Date Analyzed:	2007-09-27	Analyzed By:	ER
Prep Batch:	35862	Sample Preparation:	2007-09-27	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		193	mg/Kg	10	5.00

Method Blank (1) QC Batch: 41508

QC Batch:	41508	Date Analyzed:	2007-09-27	Analyzed By:	ER
Prep Batch:	35862	QC Preparation:	2007-09-27	Prepared By:	ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Laboratory Control Spike (LCS-1)

QC Batch:	41508	Date Analyzed:	2007-09-27	Analyzed By:	ER
Prep Batch:	35862	QC Preparation:	2007-09-27	Prepared By:	ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	101	mg/Kg	1	100	<3.25	101	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	102	mg/Kg	1	100	<3.25	102	90 - 110	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 137424

QC Batch:	41508	Date Analyzed:	2007-09-27	Analyzed By:	ER
Prep Batch:	35862	QC Preparation:	2007-09-27	Prepared By:	ER

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	¹ 321	mg/Kg	10	1000	192.607	13	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

¹Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	² 352	mg/Kg	10	1000	192.607	16	84.6 - 117	9	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 41508

Date Analyzed: 2007-09-27

Analyzed By: ER

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-09-27

Standard (CCV-1)

QC Batch: 41508

Date Analyzed: 2007-09-27

Analyzed By: ER

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.8	100	85 - 115	2007-09-27

²Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control

8808 Camp Bowie Blvd. West, Suite 180
Ft. Worth, Texas 76116
Tel (817) 201-5260
Fax (817) 560-4336

REMARKS:

☐ Dry Weight Basis Required

☐ TRRP Report Required

☐ Check If Special Reporting Limits Are Needed

Carrier # FX 75874472785

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
Tel (806) 794-1296
Fax (806) 794-1298
1 (800) 378-1296

5002 Basin Street, Suite A1
Midland, Texas 79703
Tel (432) 689-6301
Fax (432) 689-6313

200 East Sunset Rd., Suite E
El Paso, Texas 79922
Tel (915) 585-3443
Fax (915) 585-4944
1 (888) 588-3443

8808 Camp Bowie Blvd West Suite 180
Ft. Worth, Texas 76116
Tel (817) 201-5260
Fax (817) 560-4336

[illegible]

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C. 9-26-11:00

Carrier # ~~FX-1855788~~ 164 545 7815



