Mr. Robin Terrell
Mewbourne Oil Company
POB 5270
Hobbs, New Mexico 88240

November 1, 2007

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Ave.
Artesia, NM 88210

Re: Closure Statement for Ruger "31" Federal # 3 API 30-015-35067

Dear Mr.Bratcher:

Mewbourne Oil Company (MOC) has closed the drilling pit on the above mentioned wellsite. The contents of the pit were placed in an onsite encapsulation trench that met all rules and regulations set by the NMOCD. After the pit contents were placed in the trench soil samples were taken by a 3rd party company from the pit floor. Mike Bratcher w/ NMOCD gave verbal permission to Robin Terrell on 9/14/07 to close the pit in the following manner. The North outside leg of the pit was removed and placed in the deep bury pit where it was used for stiffening material to a depth of 15' from surface. Then the hole was filled w/ clean material. The North outside leg and the North inside leg were then contoured up the in center and a 20 mil liner placed over the 2 cells of the pit. The remaining portions of the pit area showed no evidence of contamination and were therefore left as is. The pit was then contoured back to the original topography. The pit was closed on 9/24/07.

Sincerely,

Robin Terrell
Production Engineer

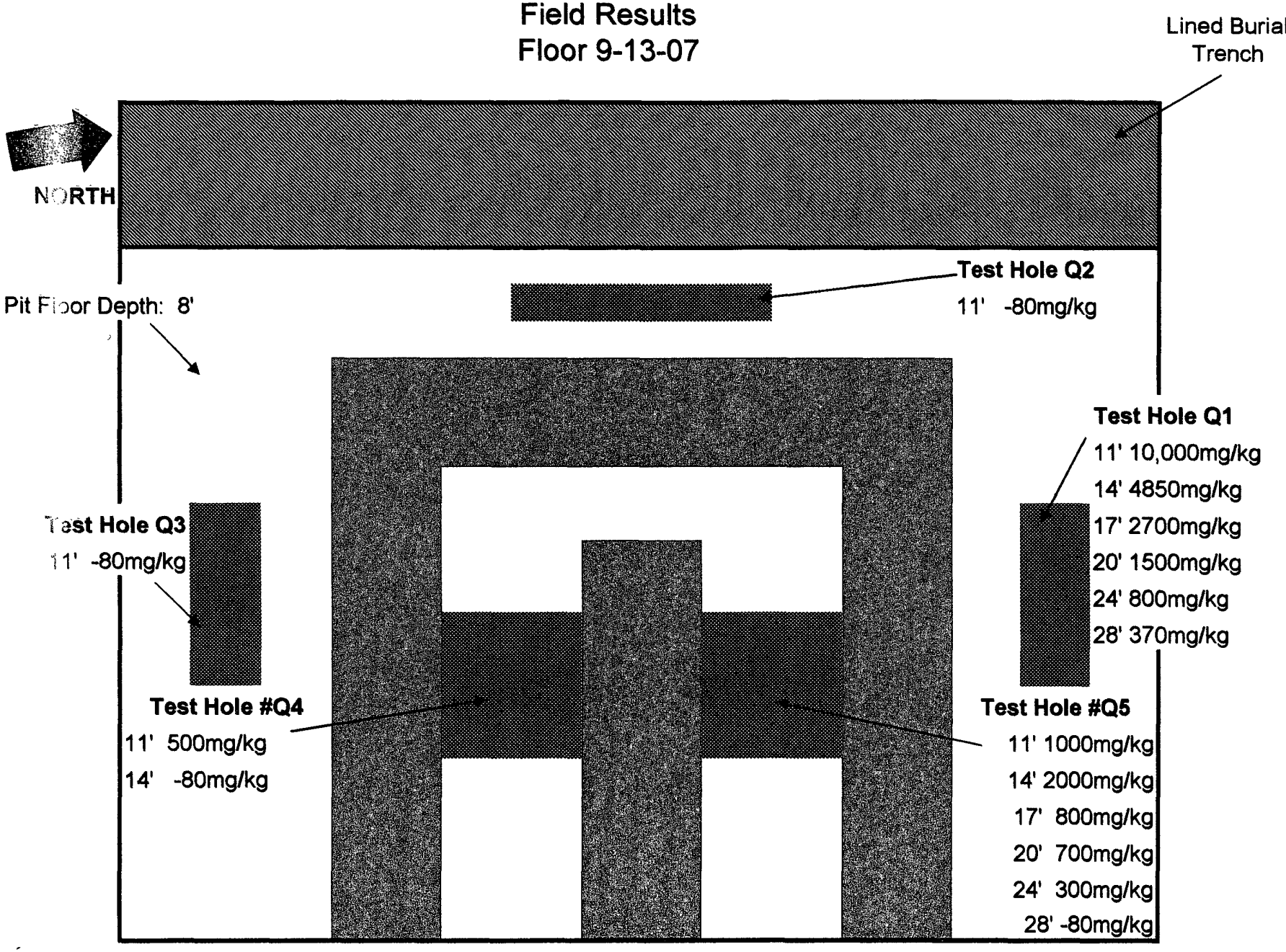
Accepted for record
NMOCD

Enclosure: Lab analysis of soil samples, pictures, C-144, Initial closure plan.

OLD Copy

(E)

Ruger
Field Results
Floor 9-13-07



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No X

AUG 20 2007

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank X

OCD-ARTESIA

Operator: MEWBOURNE oil Company Telephone: 505-393-5915 e-mail address:

Address: 707 S. CECIL Hobbs, NM 88240

Facility or well name: RUGER 31#3 API #: 30-015-35067 U/L or Qtr/Qtr P Sec 31 T 19 S R 29E

County: EDDY Latitude N 32°36'40.6 Longitude W 104°06'29.9 NAD: 1927 ☐ 1983 X

Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	Below-grade tank		
Type: Drilling X Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined X Unlined ☐ Liner type: Synthetic X Thickness 12 mil Clay ☐ Pit Volume 5000 bbl	Volume: ____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	10
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)		10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite ☐ If offsite, name of facility_____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes ☐ If yes, show depth below ground surface_____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Closure work plan for drilling pit. Category 2 location: The drilling pit contents will be excavated from the pit area.

If there is evidence of contamination, the soil will be tested by lab and if contamination is confirmed, further remediation will be conducted according to guidelines. A trench will be installed. The trench will be lined with a 20-mil impervious liner and the excavated material will be placed on top and encapsulated.

The excavated pit will be backfilled with clean soil and the pit area as well as the trench will be covered and contoured with three feet of soil or like material capable of supporting native plant growth to prevent erosion and ponding of rainwater.

A one call and a 48 hour notice will be provided to the Oil Conservation Division.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit X or an (attached) alternative NMOCD approved plan ☐.

Date: 8-18-07 Printed Name/Title JEFF RAINES, AGENT/MEWBOURNE Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

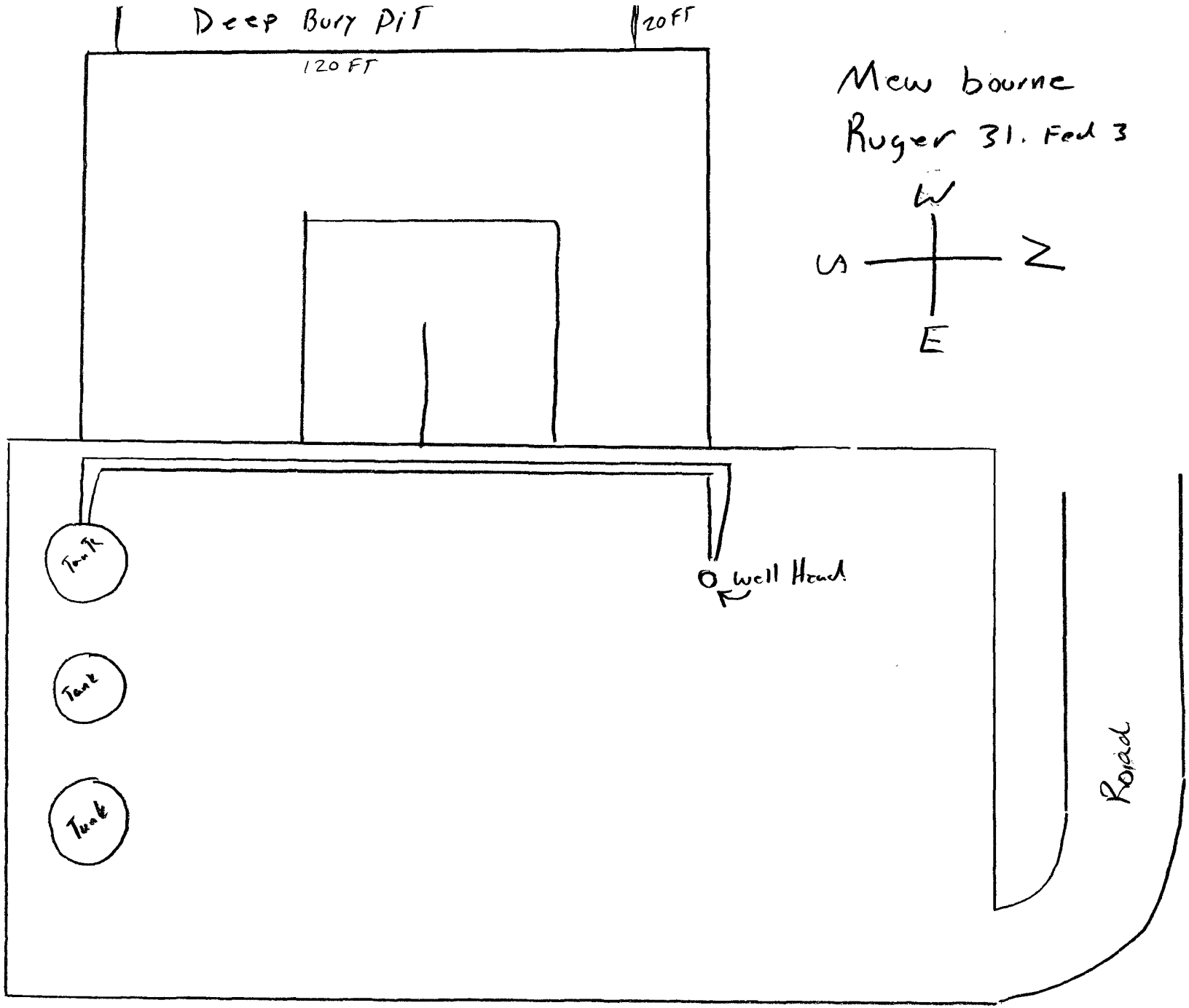
Signed By Mike Bratcher

Signature _____ Date: AUG 20 2007

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

E


Deep Bury Pit
120 FT
20FT
Mew bourne
Ruger 31. Fed 3
W
S
Z
E
Tank
Tank
Tank
Well Head
Road

Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
9/13/2007	611

Bill To

Mewbourne Oil Company
Robin Terrell
PO Box 5270
Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Ruger 31#3

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield samples, waiting for approval to close	65.00	260.00T
0.5	Enviro Reports	infield diagram	65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
40	Mileage Charge		0.50	20.00T
		New Mexico Sales Tax	6.3125%	21.78

Total $366.78

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail lab@traceanalysis.com

Bill To: **Mewbourne Oil Company**
P. O. Box 5270
Hobbs, NM 88220

Attn: Robin Terrell

Invoice No. 25423

Lab Location: Lubbock
Invoice Date: 2007-09-26
Payment Due: 2007-10-26

Work Order: 7092121
Project Location: Eddy County, NM
Project Name: Ruger 31 Fed 003

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride (48-Hr. TAT)	5	soil	137093 - 137097	$29.75	$148.75

Payment Terms: Net-30

Total $148.75

Dr. Blair Leftwich, Director

OCT 03 2007

TRACEANALYSIS, INC.

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200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail lab@traceanalysis.com

Analytical and Quality Control Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: September 26, 2007

Work Order: 7092121

Project Location: Eddy County, NM
Project Name: Ruger 31 Fed 003
Project Number: Ruger 31 Fed 003

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
137093	Q1-28'	soil	2007-09-13	14:30	2007-09-21
137094	Q2-11'	soil	2007-09-13	15:00	2007-09-21
137095	Q3-11'	soil	2007-09-13	15:30	2007-09-21
137096	Q4-14'	soil	2007-09-13	15:45	2007-09-21
137097	Q5-28'	soil	2007-09-13	16:30	2007-09-21

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Ruger 31 Fed 003 were received by TraceAnalysis, Inc. on 2007-09-21 and assigned to work order 7092121. Samples for work order 7092121 were received intact at a temperature of 22.0 deg C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7092121 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 137093 - Q1-28'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method.	N/A
QC Batch:	41447	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35813	Sample Preparation:	2007-09-25	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**538**	mg/Kg	50	5.00

Sample: 137094 - Q2-11'

Analysis.	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41447	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35813	Sample Preparation:	2007-09-25	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**21.5**	mg/Kg	4	5.00

Sample: 137095 - Q3-11'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41447	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35813	Sample Preparation:	2007-09-25	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**128**	mg/Kg	20	5.00

Sample: 137096 - Q4-14'

Analysis.	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method.	N/A
QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35825	Sample Preparation:	2007-09-25	Prepared By.	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**116**	mg/Kg	20	5.00

Sample: 137097 - Q5-28'

Analysis.	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35825	Sample Preparation:	2007-09-25	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<20.0	mg/Kg	4	5.00

Method Blank (1) QC Batch: 41447

QC Batch: 41447 Date Analyzed: 2007-09-25 Analyzed By: ER
Prep Batch: 35813 QC Preparation: 2007-09-25 Prepared By: ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Method Blank (1) QC Batch: 41465

QC Batch: 41465 Date Analyzed: 2007-09-25 Analyzed By: ER
Prep Batch: 35825 QC Preparation: 2007-09-25 Prepared By: ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Laboratory Control Spike (LCS-1)

QC Batch: 41447 Date Analyzed: 2007-09-25 Analyzed By: ER
Prep Batch: 35813 QC Preparation: 2007-09-25 Prepared By: ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	109	mg/Kg	1	100	<3.25	109	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	107	mg/Kg	1	100	<3.25	107	90 - 110	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 41465 Date Analyzed: 2007-09-25 Analyzed By: ER
Prep Batch: 35825 QC Preparation: 2007-09-25 Prepared By: ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	100	mg/Kg	1	100	<3.25	100	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	102	mg/Kg	1	100	<3.25	102	90 - 110	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 137095

QC Batch: 41447 | Date Analyzed: 2007-09-25 | Analyzed By: ER
Prep Batch: 35813 | QC Preparation: 2007-09-25 | Prepared By: ER

Param		MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	[1]	232	mg/Kg	20	2000	128.364	5	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param		MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	[2]	232	mg/Kg	20	2000	128.364	5	84.6 - 117	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 137105

QC Batch: 41465 | Date Analyzed: 2007-09-25 | Analyzed By: ER
Prep Batch: 35825 | QC Preparation: 2007-09-25 | Prepared By: ER

Param		MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	[3]	203	mg/Kg	4	400	13.102	47	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param		MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	[4]	206	mg/Kg	4	400	13.102	48	84.6 - 117	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 41447 | Date Analyzed: 2007-09-25 | Analyzed By: ER

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	108	108	85 - 115	2007-09-25

[1] Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.
[2] Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.
[3] Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.
[4] Matrix spike recovery out of control limits due to matrix interference Use LCS/LCSD to demonstrate analysis is under control.

Standard (CCV-1)

QC Batch: 41447 | Date Analyzed: 2007-09-25 | Analyzed By: ER

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	92.1	92	85 - 115	2007-09-25

Standard (ICV-1)

QC Batch: 41465 | Date Analyzed: 2007-09-25 | Analyzed By: ER

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.6	100	85 - 115	2007-09-25

Standard (CCV-1)

QC Batch: 41465 | Date Analyzed: 2007-09-25 | Analyzed By: ER

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-09-25

LAB Order ID # 7092121 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296
5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313
200 East Sunset Rd., Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443
8808 Camp Bowie Blvd West Suite 110, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: Mewbourne Oil Company (MOC)
Phone #:
Address: (Street, City, Zip)
Fax #:
Contact Person: Robin Terrell
E-mail: Robin + Shelley
Invoice to: (If different from above)
Project #:
Project Name: Ruger 31 Fed 003
Project Location (including state): Eddy County NM
Sampler Signature: Shelley Tucker

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME
137093	Q1 - 28'	1	4oz		✓								✓	9.13.07	1430
094	Q2 - 11'	1			✓								✓		1500
095	Q3 - 11'	1			✓								✓		1530
096	Q4 - 14'	1			✓								✓		1535
097	Q5 - 28'	1	4oz		✓								✓	9.13.07	1620

ANALYSIS REQUEST (Circle or Specify Method No.)

MTBE 8021B / 602 / 8260B / 624
BTEX 8021B / 602 / 8260B / 624
TPH 418.1 / TX1005 / TX1005 Ext(C35)
TPH 8015 GRO / DRO / TVHC
PAH 8270C / 625
Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7
TCLP Metals Ag As Ba Cd Cr Pb Se Hg
TCLP Volatiles
TCLP Semi Volatiles
TCLP Pesticides
RCI
GC/MS Vol 8260B / 624
GC/MS Semi. Vol 8270C / 625
PCB's 8082 / 608
Pesticides 8081A / 608
BOD, TSS, pH
Moisture Content
CL-
Turn Around Time if different from standard

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Shelley Tucker	VES	9.20.07	1530		UPS	9.20.07	1530	
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
						9/21/07	1000	22

LAB USE ONLY
Intact Y / N
Headspace Y / N / NA
Log-in-Review

REMARKS:

- ☐ Dry Weight Basis Required
- ☐ TRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C O C.

Carrier # FX 798758132785

LAB Order ID # 7092121 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
Tel (806) 794-1296
Fax (806) 794-1298
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5002 Basin Street, Suite A1
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1 (888) 588-3443

8808 Camp Bowie Blvd. West, Suite 180
Ft. Worth, Texas 76116
Tel (817) 201-5260
Fax (817) 560-4336

Company Name: Mewbourne Oil Company (MOC) Phone #:

Address: (Street, City, Zip) Fax #:

Contact Person: Robin Terrell E-mail: Robin & Shelley

Invoice to: (If different from above)

Project #: Project Name: Ruger 31 Fed 003

Project Location (including state): Eddy County NM Sampler Signature: Shelley Jacobs

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME
137093	Q1 - 28'	1	4oz		✓								✓	9.13.07	1430
094	Q2 - 11'	1	"		✓								✓	"	1500
095	Q3 - 11'	1	"		✓								✓	"	1530
096	Q4 - 14'	1	"		✓								✓	"	1545
097	Q5 - 28'	1	4oz		✓								✓	9.13.07	1620

ANALYSIS REQUEST (Circle or Specify Method No.)

MTBE 8021B / 602 / 8260B / 624
BTEX 8021B / 602 / 8260B / 624
TPH 418.1 / TX1005 / TX1005 Ext(C35)
TPH 8015 GRO / DRO / TVHC
PAH 8270C / 625
Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7
TCLP Metals Ag As Ba Cd Cr Pb Se Hg
TCLP Volatiles
TCLP Semi Volatiles
TCLP Pesticides
RCI
GC/MS Vol 8260B / 624
GC/MS Semi. Vol. 8270C / 625
PCB's 8082 / 608
Pesticides 8081A / 608
BOD, TSS, pH
Moisture Content
CL-
Turn Around Time if different from standard
Hold

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Shelley Jacobs	VES	9-20-07	1530	UPS		9-20-07	1530	
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
						09/21/07	1000	22

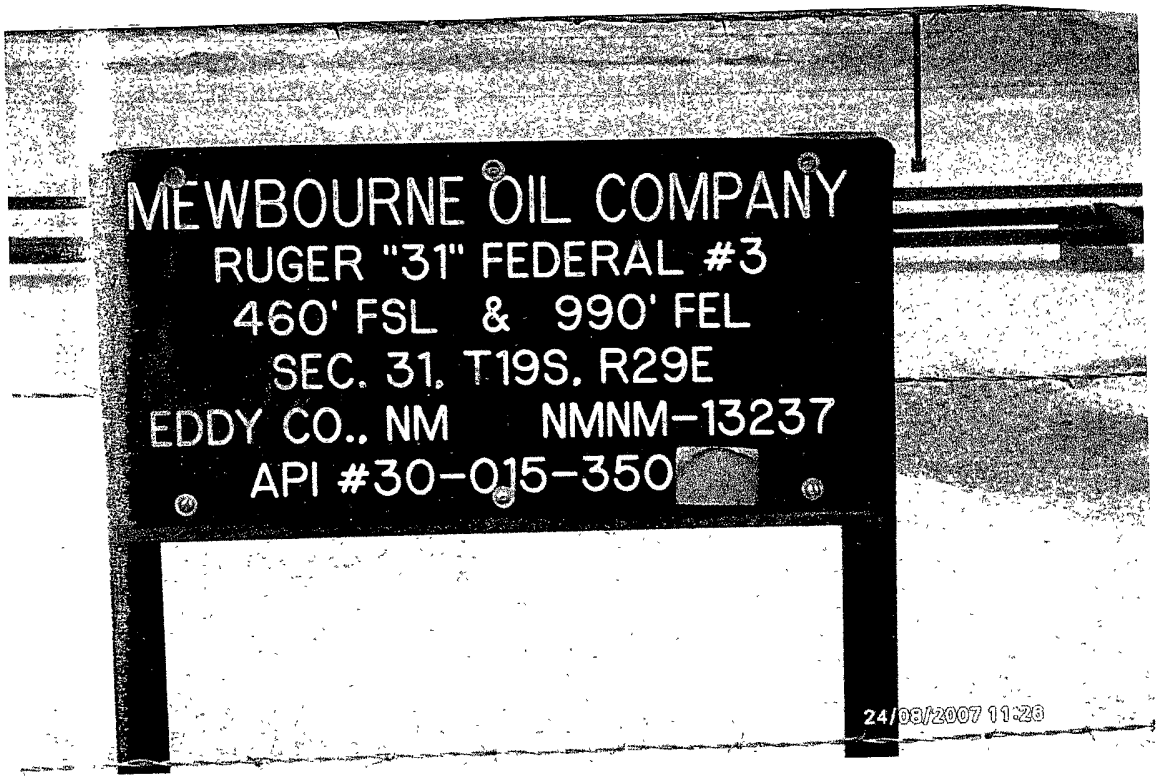
LAB USE ONLY
Intact Y / N
Headspace Y / N / NA
Log-in-Review

REMARKS: 9/20/07 FEP

- ☐ Dry Weight Basis Required
- ☐ TRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier # FX 798758132785


MEWBOURNE OIL COMPANY
RUGER "31" FEDERAL #3
460' FSL & 990' FEL
SEC. 31, T19S, R29E
EDDY CO., NM NMNM-13237
API #30-015-350
24/08/2007 11:28