Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30 015 35944
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
District III			STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505			or state on a state ito.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lakewood 33	
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well Gas Well X	Other (Injection)	4 0000	01
2. Name of Operator	`		9. OGRID Number
Rubicon Oil & Gas. LLC OCD-ARTESIA		194266	
3. Address of Operator		10. Pool name or Wildcat:	
P.O. Box 2064, Midland, TX 79702		Wildcat; Morrow (Gas)	
4. Well Location (Surface)			
Unit Letter_D_:660_feet from the_North_line and_660_feet from the_West_line			
Section 33 Township 19S Range 26E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3291 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS X PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12-24-07: Spud w/ 12 l/4" hole. 12-26-07: Ran 9 5/8", 36#, J55, LTC casing, set @ 1588'. Cemented with 500 sx Howco Interfill C (11.9ppg/2.47 ft3/yld) and 250 sx Cl C 2% Cl C (14.8 ppg/1.33 ft3/yld. Circulated 270 sx to pit. WOC. Pressure tested to 3000 psi. for 30 minutes w/ independent tester. Tested casing to 1000 psi for one hour. Tag cement @ 1515'. Total WOC time 32 hrs. 12-27-07: Drilling ahead, 7 7/8 hole, after cement waiting time.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Agent DATE: 1-8-08			
Type or print name Ann E. Ritchie E-mail address: ann.nitchie@wtor.net Telephone No. 432 684-6381			
(This space for State use)			
APPPROVED BY FOR RECORDS ONLYTTLE DATE AN 1 4 2008			

APPPROVED BY Conditions of approval, if any: