Form 3160-5 (August 1999)

its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED 000

SUNDRY NOTICES AND REPORTS ON WELLS

	OMB	NO	1004-013	35	
	EXPIRES.	NOV	EMBER 3	30,	20
5	Lease Serial No				

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMNM7716						
SL	d. Il Ilidian, Allottee C	of The Name								
1a Type of Well Oil Well Ga	7 Unit or CA Agreement Name and No									
Jon Wen - Gu	s Well Other Injection w			8 Well Name and No	0.					
2 Name of Operator	TON COMPANY LD	DEO O O 300	7	West R	led Lake Unit 72					
3 Address and Telephone No	ION COMPANY, LP	DEC 2 0 200 OCQ 5455 1858		7	0-015-28941					
20 North Broadway, Ste 150	10 Field and Pool, or Exploratory									
4. Location of Well (Report location clear	Red Lake; Queen-Grayburg San Andres									
1400' FNL & 2100' FWL, Sec. 8-	12 County or Parish 13 State									
				Eddy NM						
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION										
	Acıdıze	Deepen		on (Start/Resume)	Water Shut-Off					
☐ Notice of Intent	Alter Casing	Fracture Treat	Reclama	ation Well Integrity						
Subsequent Report	Casing Repair	New Construction	Recompl	ete rily Abandon	Other					
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Di							
the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, LP successfully performed a Mechanical Integrity Test on this well and we respectfully request that this well's status be returned to Temporarily Abandoned. The following was performed. 12/03/07 MIRU PU. POOH with packer and RIH with CIBP and set at 1762' POOH with tubing and RIH and dumped 35' of cement on top of CIBP. POOH. Ran a 4' sub in wellhead and left all injection lines off. Laid down all tubing and RDMO PU. Tested good - see attached chart.										
TA APPROVED FOR 12 MONTH PERIOD										
.**		403/2008								
BUT IT MUST BE LETWINGD TO BENEFICIAL USE OR A POPA PLON SURMITTED BY ETVOING DATE, FINAL EXTENSION, PLUMED										
14 I hereby certify that the foregoing is true and correct Name Title Sr Staff Engineering Technician Date 12/12/2007										
(This space for Federal or State Office us Approved by SALEXIS C Conditions of approval, if any:	. SWOBODA	PETROLEUM EN	GINEER	Date 12/	18/07					

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willium to make any department or agency or the ornited States any raise, holitous or maddulent statements or representations to any maker within

