	PO Box 1980, Hobbs, NM 88241-1980 District II				Energy, Minerals & Natural Resources Department						Instruction	
PO Drawer DD, Artes District III	-0719 <b>Á</b>			varion buth Pac		JA	Ň 1	1 200	Submit to	Appropriate Dist		
1000 Rio Brazos Rd.,	×10		Santa F	e, NM 8	7505	OCI	7_AE	) 777-6				
District IV				Santa F	<b>c</b> , iviti o	1505	AAF	9%¶	(IE2	X	AMENDED F	
2040 South Pacheco, S I. REO			OW/AE	BLE AND A		D17 A	TION	ITO	TDA	NGDO	DT	
		or Name and			AUTIO	MIZA				D Number		
		action Company, LP				6137						
	, Suite 15	nite 1500 73102-8260				<sup>3</sup> Reason for Filing Code NW						
API Number		<sup>5</sup> Pool Name					Pool Code					
30-015-35		Red Lake; Glorieta				. <u> </u>			<u> </u>	120		
<sup>7</sup> Property Code			<sup>®</sup> Property Nam Brainard 11 G								" Well Number 3	
II. <sup>10</sup> Surface	Location											
UI or lot no Section	Township	Range	Lot Idn	Feet from the	North/Sout		Feet from the			/est Line	1 1	
<u> </u>	18S Hole Loca	26E		1650	NOR	<u>TH</u>	2.	310		EAST	Eddy	
UI or lot no Section	Township	Range	Lot Idn	Feet from the	North/Sout	h Line	Feet fro	om the	East/W	/est Line	County	
									<u> </u>			
<sup>12</sup> Lse Code <sup>13</sup> Produ <b>P</b>	icing Method C	ode		nection Date 6/2007	<sup>15</sup> C-129 Perr	nıt Numb	ber 1	C-129	Effective	e Date	<sup>17</sup> C-129 Expirate	
111. Oil and G	as Trans	porters					(					
<sup>18</sup> Transporter OGRID		_	<sup>19</sup> Transport and Add		20	POD	2	O/G			ULSTR Location Description	
			and Address NAVAJO REFINING					0		and	Description	
1			PO BO									
9171		]	DCP Mid PO Box					G				
9171		]	DCP Mid PO Box	stream 50020				G				
9171		]	DCP Mid PO Box	stream 50020				G				
IV. Produced	Water	]	DCP Mid PO Box	lstream 50020 79710-0020			fries fra					
	Water	]	DCP Mid PO Box	lstream 50020 79710-0020	24 POD ULS		fries fra		108			
IV. Produced <sup>23</sup> POD		Mid	DCP Mid PO Box	lstream 50020 79710-0020			fries fra		100			
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date	pletion Da	Mid Mid	DCP Mid PO Box land TX	stream 50020 79710-0020	24 POD ULST	R Locat	tion and	Descript	ations		<sup>30</sup> DHC, DC, MC	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007	pletion Da <sup>26</sup> Ready I 12/6/	Mid Mid	DCP Mid PO Box land TX	stream 50020 79710-0020	POD ULST	TR Locat	200 and 2	Descript Perfora 2401'-3	ations		· · ·	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz 12 1/4	pletion Da <sup>26</sup> Ready I 12/6/	Mid Mid	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> Casing &	stream 50020 79710-0020	24 POD ULST	TR Locat	tion and	Descript Perfora 2401'-3	ations	34	<sup>30</sup> DHC, DC, MC Sacks Cement <b>895 sx Class C</b>	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz	pletion Da <sup>26</sup> Ready I 12/6/	Mid Mid	DCP Mid PO Box land TX land TX	stream 50020 79710-0020 3800' Tubing Size	24 POD ULST	TR Locat	non and	Descript Perfora 2401'-3	ations	34	Sacks Cement	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz 12 1/4	pletion Da <sup>26</sup> Ready I 12/6/	Mid Mid	DCP Mid PO Box land TX land TX	stream 50020 79710-0020 3800' Tubing Size 5/8''	24 POD ULST	TR Locat	24 29 3 Depth 1 950'	Descript Perfora 2401'-3	ations	34	Sacks Cement 895 sx Class C	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>33</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test	Detion Da	Mid	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> TD <sup>23</sup> Casing & 8 5	stream         50020         79710-0020         3800'         Tubing Size         5/8''         1/2''	24 POD ULST 28 PBTI 3751	TR Locat	21 22 3 Depth 3799	Descript Petforz 2401'-3 Set	ations 3331'	34	Sacks Cement 895 sx Class C 650 sx Class C	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>35</sup> Date New Oul	Detion Da	Mid	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> TD <sup>22</sup> Casing & 8 : 5 Date	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''	24 POD ULS7 28 PBTT 3751	Test Len	21 22 3 Depth 3799	Descript Petforz 2401'-3 Set	stions s331'	34 Tessure	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>33</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test	Detion Da <sup>26</sup> Ready I 12/6/. 20 12/6/. 20 12/6/. 20 20 20 20 20 20 20 20 20 20	Mid Mid 2007 5 Delivery E 12/9/200 <sup>42</sup> Oil	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> TD <sup>22</sup> Casing & 8 : 5 Date	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water	24 POD ULS7 28 PBTT 3751	Test Len 24 44 Ga	24 29 20 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Descript Petforz 2401'-3 Set	* Tbg P 357	34 Tessure	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P 0 40 Test M	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>35</sup> Date New Orl 12/9/2007 <sup>41</sup> Choke Size 24/64	Detion Da 26 Ready I 12/6/. 2e U Data 36 Gas	Mid Mid 112 2007 5 Dehvery E 12/9/200 42 Oil 54	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> TD <sup>22</sup> Casing & 8 : 5 Date 07	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water           319	24 POD ULST 28 PBTI 3751 907 907	Test Len 24	24 29 20 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Descript Petforz 2401'-3 Set	* Tbg P 357	34 Tessure	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P 0	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>35</sup> Date New Out 12/9/2007 <sup>41</sup> Choke Size 24/64 <sup>91</sup> hereby certify that the	Detion Da <sup>26</sup> Ready I 12/6/. 2e Data <sup>36</sup> Gas e rules of the O	Mid Mid 112 2007 200	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> Casing & <sup>32</sup> Casing & 8 : 5 Date 07	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water           319           have been comp	24 POD ULS7 28 PBTI 3751 	Test Len 24 4 Ga 182	24 23 Depth 3799' 2950' 3799' 2950' 3799'	Petforz 2401'-3	аtions 3331' <sup>9</sup> Tbg Р <u>357</u> <sup>45</sup> д	Tessure AOF	Sacks Cement 895 sx Class C 650 sx Class C <sup>40</sup> Csg P 0 <sup>40</sup> Test M Pumpi	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>31</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>35</sup> Date New Orl 12/9/2007 <sup>41</sup> Choke Size 24/64	Detion Da <sup>26</sup> Ready I 12/6/. 2e Data <sup>36</sup> Gas e rules of the O	Mid Mid 112 2007 200	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> Casing & <sup>32</sup> Casing & 8 : 5 Date 07	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water           319           have been comp	24 POD ULS7 28 PBTI 3751 	Test Len 24 4 Ga 182	a Depth 3 Depth 3799' agth s	Descript Petforz 2401'-3 Set	* Tbg P 357 * A	Tessure NOF	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P 0 46 Test M Pumpi VISION	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>37</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>36</sup> Date New Oil 12/9/2007 <sup>41</sup> Choke Size 24/64 <sup>91</sup> hereby certify that the with and that the inform	Detion Da <sup>26</sup> Ready I 12/6/. 2e 1 Data <sup>36</sup> Gas e rules of the Or nation given abo	Mid Mid 11a Date 2007 12/9/200 <sup>42</sup> Oil 54 11 Conserva we-is trite a	DCP Mid PO Box land TX <sup>27</sup> TD <sup>27</sup> Casing & <sup>32</sup> Casing & 8 : 5 Date 07	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water           319           have been comp	24 POD ULS7 28 PBTI 3751 	Test Len 24 4 Ga 182 01	2 2 2 3 Depth 3799' 3799' agth s	Perfora 2401'-3 Set	* Tbg P 357 * A VATI	MOF	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P 0 46 Test M Pumpi VISION	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>27</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>35</sup> Date New Off 12/9/2007 <sup>41</sup> Choke Size 24/64 <sup>91</sup> hereby certify that the with and that the inform knowledge and belief Signatury Printed Name	Detion Da <sup>26</sup> Ready I 12/6/. 2e 1 Data <sup>36</sup> Gas e rules of the Or nation given abo Norvella	Mid Mid Date 2007 • Delivery E 12/9/200 * Oil 54 • Il Conserva we is trite a Adams	DCP Mid PO Box land TX <sup>27</sup> TD <sup>22</sup> Casing & <sup>32</sup> Casing & <sup>32</sup> Casing & <sup>32</sup> Casing & <sup>32</sup> Casing & <sup>33</sup> Casing & <sup>34</sup> Casing & <sup>35</sup> Casing & <sup>36</sup> Casing & <sup>37</sup> Casing Casing & <sup>37</sup> Casing & <sup>37</sup> Casing & <sup>37</sup> Casing & <sup>37</sup> C	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water           319           have been comp	24 POD ULST 28 PDT ULST 3751 3751 907 9100 4 Approved I Title	Test Len 24 44 Ga 182 Ol	2 2 2 3 Depth 3799' 3799' agth s	Perfora 2401'-3 Set	* Tbg P 357 * A VATI	Tressure NOF	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P 0 40 Test M Pumpi VISION ANT OLOGIST	
IV. Produced <sup>23</sup> POD V. Well Comp <sup>25</sup> Spud Date 11/7/2007 <sup>27</sup> Hole Siz 12 1/4 7 7/8' VI. Well Test <sup>35</sup> Date New Off 12/9/2007 <sup>41</sup> Choke Size 24/64 <sup>91</sup> hereby certify that the with and that the inform knowledge and belief Signatury Printed Name	Data Data Data Data Staff Engine	Mid Mid Date 2007 • Delivery E 12/9/200 * Oil 54 • Il Conserva we is trite a Adams	DCP Mid PO Box land TX <sup>27</sup> TD <sup>22</sup> Casing & <sup>32</sup> Casing & <sup>32</sup> Casing & <sup>32</sup> Casing & <sup>33</sup> Casing & <sup>34</sup> Casing & <sup>35</sup> Casing & <sup>36</sup> Casing & <sup>36</sup> Casing & <sup>37</sup> Casing & <sup>37</sup> Casing &	stream           50020           79710-0020           3800'           Tubing Size           5/8''           1/2''           37 Test Date           12/30/200           43 Water           319           have been comp	24 POD ULST 28 PBTI 3751 907 9100 4 4007	Test Len 24 44 Ga 182 Ol	2 2 2 3 Depth 3799' 3799' agth s	Perfora 2401'-3 Set	* Tbg P 357 * A VATI	Tressure NOF	Sacks Cement 895 sx Class C 650 sx Class C 40 Csg P 0 40 Test M Pumpi VISION ANT	

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## WELL NAME AND NUMBER Brainard 11G #3 LOCATION Section 11, T 18S, R 26E, 1650 FNL, 2310 FEL, Eddy County OPERATOR Devon Energy DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 @ 483'		
1/2 @ 950'		
3/4 @ 1540'		
1 @ 2004'		
1 @ 2500'		
1-1/4 @ 3000'		
1-1/2 @ 3800'		
	· · · · · · · · · · · · · · · · · · ·	
	and a second state of the second s	
		UNITED DRILLING, INC
	By:	Kuisa Darcia
		(Luisa Garcia)
	Title:	Assistant Office Manger

Subscribed and sworn to before me this 20 day of November, 2007

Sury a. a. Notary Public

Notary Public

County

State

My Commission Expires:

10-8-08