Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1

State of New Mexico Energy, Minerals and Natural Resources

Well API No

Revised	June	10.	2003

30-015-35744

Form C-105

1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1301 W Grand Avenue, Art District III					vation Di		.14	N 1 1 20	00	5 Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd, Aztec, District IV				1220 South St Francis Dr JA Santa Fe, NM 87505				N 1 1 20	uo	State Oil & gas Lease No				
1220 S St Francis Dr , Sar			I ETION	DEDO	DT AND	1100	OOL	D-ARTE	SIA	: "38_71; 1 ()	175		The state of the state of the state of	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a Type of Well										7 Lease Name and Unit Agreement Name				
Oil Well	Gas V	Vell []	Dm. 🗆 (	Other						Lease	ivanie and or	iii Agree	ment raine	
b Type of Completio	n.	_	_		. <b>.</b>	] p. (6 p	r	7 out-			Di	44.4		
✓ New We 2 Name of Operator		Over L	Deepen	Plu	д васк ∟	_ Diff. Res	vr., _	Other		8 Well N		ard 11		
·	DI	EVON ENE	RGY PRO	DUCTIO	N СОМРА	NY, LP				3				
Address of Operator     20 North Broadway, Oklahoma City, Oklahoma 73102-8260										9 Pool name or Wildcat - Red Lake; Glorieta-Yeso				
4 Well Location														
Unit LetterG1650 _feet from theNORTH_ line and2310feet from theEAST line														
Section	11	18S	Townshij	o <b>26</b>	E Ran	ge		NMPM		C	County			
10 Date Spudded	11 Da	te T D Rea	ached 1	2 Date	Completed	13. Ele	evations	(DR, RKB, I	RT, GL)*	14 E	Elev Casinghe	ad		
11/7/2007		11/17/200	7	12/	6/2007			3311' GL						
15 Total Depth MI	) 16. Plu	ug Back T [	). <b>1</b>	7 If Multi	ple Compl	How Many	18 Int	ervals	Rota	ary Tools	Cat	ole Tools	i	
3800' 19 Producing Interv	ale(e) of this	3751'		ones	me .		Drilled	BY		XX	0 Was Direct	ional Su	rvev Made	
		•		2401'-33							o vvas bireci	NO	i vey Made	
21 Type Electric and	d Other Logs		LL/MSFL;	BCS: CS	NG/DSN/	SDL		•		2	2 Was Well (	Cored NO		
23			<del></del>				strings	set in well	)					
Casing Sıze		Weight LB /FT Depth Set						Hole Size			Cementing Record Amount			
8 5/8"		24#			950'		12 1/4"			895 sx Class C				
5 1/2"		15.5#	<u> </u>		3799'		7 7/8"			650 sx Class C				
								•						
					··· • · · · · · · · · · · · · · · · · ·	<del>.</del>							, , , , , , , , , , , , , , , , , , ,	
24				iner Rec					25	Tubing Record			Daalaa Cat	
Size	top	1 80	ottom	<u>S</u> ;	Sacks Cement		Screen T	<u> </u>	Size		Depth Set		Packer Set 4492'	
				+		·····					7330	,	7702	
26 Perforation record	(interval, size, a	and number)							acture, (	Cement,	Squeeze, ETC			
1	2404.2	2241. 42.0	40 EUD ha	.laa			Depth	Interval	Asidina		unt and Kind			
2401-3331'; 43 0.40 EHD holes						240	Acidize with 3000 gallons 15% HCI. Frac w gallons 10# Brine + 16,000# 100% 14/30 Lit 20,000# 100% 16/30 Siber Prop.							
28				PROD	DUCTION									
Date First Production 12/090/7	Produc	tion Method	d (Flowing,	Gas lift,	pumping - <b>Pumpin</b> g		ype pum			Well Stat	us (Prod Or S <b>Pro</b>	Shut-In) oducing		
1	Tested	Choke Size	i	rod'n For	Test	Oil - BbL		Gas - MCF 182			240	Gas - Oil	3370 37037	
Flowing Tubing Pres	ss Casın	g Pressure	Calculated Hour Rate		Oil - Bbl	54 54	Gas - M		Water - E	319	Oil Gravity - /	API (Corr)		
29. Disposition of Ga	as (Sold, use	d for fuel, v			_1	34	l	102	<u> </u>		Witnessed By			
Sold														
30. List Attachments  Deviation Survey and logs														
31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed														
SIGNATURE	2			Name _	No	rvella Ada	ms	Title	Sr Staff	Enginee	rıng Techniciai	n DA	TE 12/28/2007	
E-mail Address	<u>N</u> on	vella.ada	ms@dvr	ı.com										

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T Anhy T. Penn "B' T. Canyon T Ojo Alamo T Salt T Penn "C" T. Strawn T Kirtland-Fruitland B Salt T. Atoka T Pictured Cliffs T Penn "D" T Yates T Miss T Cliff House T Leadville T 7 Rivers T Devonian T Menefee T Madison 307 T Queen T Silurian T Point Lookout T Elbert T Grayburg 740 T Montoya T Mancos T McCracken T San Andres 991 T Gallup T Simpson T Ignacio Otzte T Glorieta 2317 T McKee Base Greenhorn T Granite T Yeso T Ellenburger T Dakota 2459 T Blinebry T Gr Wash T Morrison T Tubb T. Delaware Sand T Todilto T Drinkard T. Bone Springs T Entrada T Wingate T Abo T. Morrow Lime T. Wolfcamp T. Chinle T Penn T Permian T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from . . . to No 4, from .... to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole No 2, from .... to. ..... to. ..... feet No 3, from ..... feet... .. ..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From From То Feet Lithology То Feet Lithology