

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St Francis Dr
Santa Fe, NM 87505

JAN 11 2008
OCD-ARTESIA

Form C-105

Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7 Lease Name and Unit Agreement Name Brainard 11 G
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		8 Well No 3
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9 Pool name or Wildcat Red Lake; Glorieta-Yeso
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260		

4 Well Location Unit Letter G 1650 feet from the NORTH line and 2310 feet from the EAST line Section 11 18S Township 26E Range NMPM County					
10 Date Spudded 11/7/2007	11 Date T D Reached 11/17/2007	12 Date Completed 12/6/2007	13. Elevations (DR, RKB, RT, GL)* 3311' GL	14 Elev Casinghead	
15 Total Depth MD 3800'	16. Plug Back T D. 3751'	17 If Multiple Compl How Many Zones	18 Intervals Drilled BY	Rotary Tools XX	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 2401'-3331'				20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run DLL/MSFL; BCS; CSNG/DSN/SDL				22 Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/8"	24#	950'	12 1/4"	895 sx Class C	
5 1/2"	15.5#	3799'	7 7/8"	650 sx Class C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
						4998'
						4492'

26 Perforation record (interval, size, and number) 2401-3331'; 43 0.40 EHD holes	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
	Depth Interval	Amount and Kind Material Used
	2401-3331'	Acidize with 3000 gallons 15% HCl. Frac with 127,000 gallons 10# Brine + 16,000# 100% 14/30 Lite Prop 125 + 20,000# 100% 16/30 Siber Prop.

28 PRODUCTION							
Date First Production 12/09/07		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing	
Date of Test 12/30/2007	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 182	319	Gas - Oil Ratio 3370 37037
Flowing Tubing Press 357	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 54	Gas - MCF 182	Water - Bbl 319	Oil Gravity - API (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey and logs
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Printed Name **Norvella Adams** Title **Sr Staff Engineering Technician** DATE **12/28/2007**

E-mail Address: **Norvella.adams@dvn.com**

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE