District I 1625 N. French Dr., Hobbs, NM 88240 District II/ 1301 M. Grand Avenue, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

Oil Conservation Division		Submit to Appropriate District Office
1220 South St. Francis Dr.	.IAN -9 2008	5 Copie
Conto Eo NIM 97505	OCD ABTECL	Λ

District III 1000 Rio Brazos District IV	Rd., Aztec	, NM 87410			l Conservation 20 South St.			_M -9 2008		int to ripp	5 Copies	
1220 S. St. Franc					Santa Fe, NI			D-ARTES		, —	AMENDED REPORT	
Operator n	I. ame and A		STFO	K ALL	OWABLE	AND AUT	но	RIZATION ² OGRID Nur		IRANS.	PORT	
Yates Petroleum Corporation 105 South Fourth Street						025575 3 Reason for Filing Code/ Effective Date						
Artesia, NM				" Reason for I	iling C	Code/ Effec RC	ctive Date					
⁴ API Numbe		⁶ Pool Code										
30-015-33715 Saladar; ⁷ Property Code ⁸ Property Name												
⁷ Property C	98		erty Nan		Hedgerow BFH	State Com				Vell Numb	er 1	
II. 10 Sur	rface Lo	cation Township	Range	Lot Idn	Foot from the	e North/South Line Feet from the East/W					County	
M M	28	20S	28E	Lot Iun	660	South	Line	1219		West	Eddy	
11 Bo	ttom Ho	le Locatio	n	1	****	<u>. </u>						
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
12 Lse Code	13 Produc	ing Method	¹⁴ Gas Co	onnection	¹⁵ C-129 Perr	nit Number	16 C	C-129 Effective	Date	Date 17 C-129 Expiration D		
S		Code F		ate	0-129 1011	int i tumber	•	5-129 Effective	Date		25 Expiration Dute	
III. Oil a	nd Gas	Transpor										
18 Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W	
232523					Mission Petroleur	m Carriers, Inc	•				0	
	**				P. O. Box Park Place	e Station						
151618					Houston, T Enterprise Fi						G	
	112				P. O. Bo Houston, TX	x 4324						
A personal property						77210-4324				(B)		
N 72 34	Tie .										3 4 4 4	
	740									SPSK.		
6	5.										444	
1 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6										16.24	The state of the s	
IV. Well 21 Spud Da		etion Data 22 Ready		Τ	²³ TD	²⁴ PBTD)	25 Perforat	ions		²⁶ DHC, MC	
RC 12/19/0	07	1/1/08	3	1	11,630'	10,650		10,574'-10				
27 Ho	le Size		²⁸ Casing	g & Tubir	ng Size	²⁹ De	pth Se	et		30 Sac	ks Cement	
				RE	FER TO ORIO	GINAL COMI	PLET	ION				
				2-7/8"		10,225'						
V. Well	Tost Dat											
31 Date New		² Gas Delive	ry Date	33 /	Test Date	34 Test Length 35 Tbg. Pr				ssure	³⁶ Csg. Pressure	
1/2/08		1/2/08			1/2/08	24 1	nrs	3	3300 ps	si	Packer	
³⁷ Choke Si 10.5/64"		³⁸ Oil 19		35	Water 15	⁴⁰ Gas 1958					⁴¹ Test Method Flow Test	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							/ATIO	N DIVISIO	DN			
been complied complete to the					e is true and							
Signature:						Approved by: BRYAN G. ARRANT						
Printed name:						Title: DISTRICT II GEOLOGIST					OGIST	
Tina Huerta Title:												
Regulatory Compliance Supervisor						Approval Date				JAN	1 1 2008	
E-mail Address tinah@ypcnm.											, l	
Date:			ne:									
January 4, 2008 505-748-4168												

Submit To Appropriat State Lease - 6 copies		-	1	State of New N	Лехі	co					Form C-105
Fee Lease - 5 copies		E	Energy, Minerals and Natural Resources					Revised June 10, 2003			
District I 1625 N French Dr , F	lobbs, NM 88240							WELL API NO.			
District II		_	Oil Conservation Division					30-015-3371			
1301 W Grand Avenu District III	ue, Artesia, NM 8821	0	1220 South St. Francis Dr.					5. Indicate			
1000 R10 Brazos Rd,	Aztec, NM 87410						2	STAT			EE
District IV 1220 S St Francis Dr	, Santa Fe, NM 8750	Santa Fe, NM 87505						State Oil & OVB-0539	Gas Lease	e No.	
WELL CO	OMPLETION	OR REC	OMPL	ETION REPOR	RT A	ND LOG					FFT MINE
la Type of Well								7. Lease Name	or Unit Agr	eement N	ame
OIL WELL	GAS WEL	l X Dr	Y	OTHER			1		_		
1 7	-45-							Hedgerow B	FH State	Com	0.0000
b. Type of Compl		EPEN F	LUG X	DIFF F	FCC	MDI ETIC	NT			.IAN	-9 2008
NEW WORK DEEPEN PLUG X DIFF RECOMPLETION WELL OVER BACK RESVR											ARTESIA
2. Name of Operato			nek	RESTR				8 Well No.			WANT BEEN CO. R.
Yates Petroleun								1			
3. Address of Opera								9. Pool name or Wildcat			
105 South Four	th Street, Artes	ia, NM_882	10 (5)	05) 748-1471		-		Saladar; Stra	wn		
4. Well Location											
I I - i I - m	М 6	60		Courth		T	1210	г.	. P. Th.	u	lost I
Onit Letter		oo reetr	om The _	South		_ Line and	1219	ree	t From The		/estLine
Section	28	Town	ship 2	0S	Rang	ge 28E		NMPM			Eddy County
10 Date Spudded				npl. (Ready to Prod.)			(DF&	RKB, RT, GR,	etc.)		Casinghead
RC 12/19/07	4/2/06			1/1/08				3236'KB			
15. Total Depth	16. Plug B	ack T.D.		Multiple Compl. How	Many			Rotary Tools		Cable 7	Tools
11,630'	10,650'		1	nes?		Drilled 1	Зу	Pulling Unit		<u> </u>	
19. Producing Inter		oletion - Top, B	ottom, Na	ime). Was Dire	ectional Su	ırvey Made
10,574'-10,592 21. Type Electric ar								N 22. Was Well			
None for Recon		,						No	Coreu		
23.	пристоп	CAS	ING R	ECORD (Report	all st	rings set in v	vell)	1110			
CASING SIZE	E WEIG	HT LB./FT.		DEPTH SET	an st	HOLE SIZE	ven)	CEMENTING	RECORD	T A	MOUNT PULLED
<u></u>									120012	1.5	
			RI	EFER TO ORIG	INA	L COMPLI	TIO	N			
			T]	
		~								1	
24.			LIN	ER RECORD			25.	TU	JBING RE	CORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCI	REEN	SIZ	E	DEPTH S		PACKER SET
							2-7	7/8"	10,225		10,225' & 10,723'
						-		1			
26. Perforation re	cord (interval, size	, and number)						ACTURE, CEN			
					DEI	PTH INTERVA	L	AMOUNT AN	ID KIND M	IATERIA	L USED
10,574'-10,592	' (108)										
					ļ						
					<u></u>						
		***			<u> </u>						
28						<u>ICTION</u>					
Date First Production		Production M	ethod (Flo	wing, gas lift, pumpin	ıg - Siz	ze and type pum	p)	Well Status (
Date of Test	Hours Tested	Choke S12		Flowing Prod'n For	Oil	- Bbl	Can	- MCF	Water - B	roducin	Gas - Oıl Ratio
1/2/08	24 hrs	10.5/64		Test Period	19	- DUI	19:		15	OI.	NA
Flow Tubing	Casing Pressure	Calculate		Oıl - Bbl.		Gas - MCF		Vater - Bbl.		ravity - A	PI - (Corr.)
Press.	Packer	Hour Rate		19		1958		15	NA		(
3300 psi											
29. Disposition of C Sold	Gas (Sold, used for	fuel, vented, et	2.)	· · · · · · · · · · · · · · · · · · ·					Test Witness		
30. List Attachments											
None											
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
	1- 11	1	Printed.								
Signature	Jenn H	سرلف	Name	Tina Huerta	T	itle <u>Regula</u>	ory (Compliance S	<u>upervisor</u>	Date .	January 4, 2007
E-mail Address	tinah@ypcnr	n.com	E-mail Address tinah@ypcnm.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kırtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Capitan Reef	T. Morrison				
T.Tubb	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Bone Spring	T. Entrada				
T. Abo	T. 3 rd Bone Spring	T. Wingate				
T. Wolfcamp	T. Morrow	T. Chinle				
T. Wolfcamp B Zone	T. Spear	T. Permian				
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"				

1. Cisco (Bough C)	1.11c-Camorian	1.1 Cilli A	
No 1 from	to	No. 3 from	OIL OR GAS SANDS OR ZONES
	to		
,		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	i		REFER TO ORIGINAL COMPLETION				