Submit To Appropriat State Lease - 6 copies	bout To Appropriate District Office State of New Mexico						Form C-105					
Fee Lease - 5 copies District I	Lease - 5 copies Energy, Minerals and Natural Resources					-	Revised June 10, 2003				003	
1625 N French Dr , H	25 N French Dr, Hobbs, NM 88240						WELL API NO. 30-015-33715					
<u>District II</u> 1301 W. Grand Avenu	ie, Artesia, NM 88210			l Conservation		<i>(</i>	F	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd,	Aztec, NM 87410			20 South St. Fr		r.		STATE X FEE				l
District IV	•			Santa Fe, NM	87505			State Oil & Gas Lease No.				
	, Santa Fe, NM 87505							VB-0539				
	OMPLETION (OR RECC	MPL	ETION REPOR	<u>RT AND</u>	LOG						9. E
la. Type of Well. OIL WELL	GAS WELL	V DRV		OTHER			ŀ	7. Lease Name	or Unit Agre	ement Na	ime	
OIL WELL	GAS WELL	A DRI	DRY OTHER					Hedgerow BFH State Com				
b. Type of Compl			37	r	ECOM	N EETON	- 1	Hedgerow BFH State Com -9 2008				
	WORK DEEP OVER		UG <u>X</u> .CK	DIFF. R RESVR	ECOMI	PLETION	١ ١	OCD-ARTESIA				
2 Name of Operato			CIL	100 / 10			寸	8. Well No.				
Yates Petroleun								1				
3. Address of Opera	itor th Street, Artesia	NIM 9921	n (5	05) 748 1471			- 1	9. Pool name or Saladar; Stra				
4. Well Location	iii Sircci, Artesia	, 14141 0021	0 (3	03) 740-1471	-			Saladai, Sua	W11			
				a 1								
Unit Letter _	M660	Feet From	m The _	South_	Line	e and1	219	Fee	From The	W	estL	ine
Section	28	Townsh	ıp 2	:0S	Range	28E		NMPM]	E ddy Coun	ıtv
	11. Date T.D. Reac			mpl. (Ready to Prod.)		Elevations (RKB, RT, GR,	etc.) 1		Casinghead	
RC 12/19/07 .	4/2/06 16 Plug Bac	kTD	17 If I	1/1/08 Multiple Compl. How	Many	3212 18. Interva		3236'KB Rotary Tools		Cable T	ools	
11,630'	10,650	K 1.D.		nes?	1viuiiy	Drilled By		Pulling Unit		Cable Tools		
	val(s), of this comple	tion - Top, Bot	tom, Na	ime		 ,		20	. Was Direc	tional Su	rvey Made	
10,574'-10,592								N N				
21. Type Electric ar None for Recon		•						22 Was Well (Cored			
23.		CASI	NG R	ECORD (Report	all string	s set in we	ell)					
CASING SIZE	WEIGHT							CEMENTING	RECORD	AN	MOUNT PULLED	
			REFER TO ORIGINAL COMPLETION			DIO						
			K)	EFER TO ORIG	INAL C	OMPLE	110	N				
												
24.			LINER RECORD			25				ECORD		$\overline{}$
SIZE	TOP	ВОТТОМ	SACKS CEMENT			SCREEN SIZ						
							2-7	/8"	10,225'		10,225' & 10,72	23'
26. Perforation re	cord (interval, size, a	nd number)		<u> </u>	27 AC	ID SHOT	ED /	ACTURE, CEN	MENT SOI	IEE7E	ETC	
20. Terioration re	cord (interval, size, a	na namoci)				NTERVAL		AMOUNT AN				\dashv
10,574'-10,592	'(108)											
										,		
PRODUCTION												
Date First Production	on P	roduction Met	nod (Flo	owing, gas lift, pumpin				Well Status (Prod. or Shu	t-in)		
1/2/0				Flowing	5 0.20	i iypo pump)		Won Burns (oducing	7	
Date of Test	Hours Tested	Choke Size	-,	Prod'n For	Oil - Bbl			- MCF	Water - Bb	1.	Gas - Oıl Ratio	
1/2/08 Flow Tubing	24 hrs Casing Pressure	10.5/64" Calculated	24-	Test Period Oil - Bbl.	19 Gas -	MCF	195	Vater - Bbl.	15 Oil Gr	avity - Al	NA PI - (Corr.)	
Press.	Packer	Hour Rate	-	19	195			5	NA	uvity - Al	(((((((((((((((((((
3300 psi		al naminal at 1					_لــ			-J D		
Sold	Sas (Sold, used for fu	ei, ventea, etc.)							est Witnesson. Vazque:			
30. List Attachment	is	- <u></u>										
None			, .	.1								\dashv
31 .I hereby certif	y that the informat	ion shown on	both s	ides of this form as t	rue and c	omplete to	the l	best of my knov	vledge and	belief		
1	1- 1/		rinted									
Signature	sina Hu	الملالمه	Vame	Tina Huerta	Title _	Regulato	ry C	ompliance Su	<u>ipervisor</u>	Date _	January 4, 2007	<u>/</u>

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison ·				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Capitan Reef	T. Morrison					
T.Tubb	T. Delaware Sand	T.Todilto					
T. Drinkard	T. Bone Spring	T. Entrada					
T. Abo	T. 3 rd Bone Spring	T. Wingate					
T. Wolfcamp	T. Morrow	T. Chinle	,				
T. Wolfcamp B Zone	T. Spear	T. Permian					
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"					
			OIL OR GAS				

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT I	WATER SANDS		
Include data on rate of wat	er inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	Attach additional sheet if r	necessary)	

			BITTIOD OF THE COID	`				
From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					