1625 N. French Dr , Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division



Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd., Azte	ec, NM	87410			Conserved South						11	1	5 Copie	
District IV 1220 S St. Fran	ore Dr. S	anta Ee	NM 8	7505		Santa Fe,						<b>5</b> 7	A A CONTRACT	D DEDOR	
1220 3 St. 11at	reis Di , s					Janua 1 C, LOWABI			THORI	ZATION	J TO '			D REPOR	
Operator n	ame and			35110	<i>/</i>	20 111 <b>D</b> 1		<i>D</i> 110		OGRID Nu		110/11/12	<del>JI OKI</del>		
McKay Oil Corporation DEC (								7 2007			14424				
P. O. Box 2014								RTESIA 3 Reason for				· Filing Code/ Effective Date			
<sup>4</sup> API Number								21 <del>\6</del>			6 Pc	ol Code		<del></del>	
30- 005-6.		WEST PECOS ABO SLOPE								82740					
<sup>7</sup> Property C		8 Property Name SOUTH FOUR MILE DRAW C FED					ERAL			<sup>9</sup> Well Number 1H					
II. 10 Su									<del></del>		· · · · · · · · · · · · · · · · · · ·				
Ul or lot no. Section 22			nship 5S	Range Lot.Idn 22E		Feet 660		From the North Line		Feet 890	From the West Line			<b>ounty</b> haves	
	ttom H				İ			orui En	ic	090	_	St Line		naves	
			nship	Range	Lot Idn Feet 2637'		1	From the North Line						ounty haves	
12 Lse Code	1	roducing Metho			onnection	<sup>15</sup> C-129 I	Permit Nu	rmit Number		9 Effective	Effective Date		29 Expirat	tion Date	
		Code Flow		Date 08/29/2006											
III Oil			ากรทกเ		72000	L			<u> </u>		1				
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name  2								POD <sup>21</sup> O/G			<sup>22</sup> P(	DD ULST	R Location		
OGRID			and Address								and Description				
249256			ABO Gas Gathering				9104		G						
IV. Pro		Wateı	•					(882). [c]							
<sup>23</sup> POD				ULSTR	Location	and Descri	ption								
300	401														
V. Well															
<sup>25</sup> <b>Spud Date</b> 7/14/06			<b>Ready</b> 8/29/0		<sup>27</sup> <b>TD</b> 4532.			<sup>28</sup> PBTD		<sup>29</sup> Perforations 3550' – 3800'		<sup>30</sup> DHC, MC			
31 Hole Size			32 Casing & Tu			ubing Size		33 Depth Se			34		Sacks Cement		
, 1		8 5/8"				1063'				575sks Class C w/6% CaCL			CaCL2		
7 7/8"			5 1/2"				3167'				299sks 60/40 Class C			<u>C</u>	
Tu		2 1/16"				3449'									
Liner			3 ½"				4251'				105sks 50/50/2+1%FL-52A			L-52A	
VI. Wel	l Test I	Data													
i i			s Delivery Date		37 Test Date			38 Test Length		<sup>39</sup> T	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure		
N/A  41 Choke Size		1	1/15/20 42 Oil			8/02/2007 43 Water		4 HRS 44 Gas			20 45 AOF			Method	
24/64						N/A			343					Test	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my showledge and belief.  Signature:							1	OIL CONSERVATION DIVISION BRYAN G. ARRANT DISTRICT II GEOLOGIST Approved by:							
Printed name: Carol Shanks	<u> </u>	<u>``</u>		~			Title:				,				
Title: Production Analyst								Approval Date: JAN 1 5 2008				<u> </u>			
E-mail Addre Carol@McKa	ss. yoil.com														
Date: 11/30/2	007		Pho	one.											

(505) 623-4735