State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr, Hobbs, NM 87240 30-015-22525 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE [1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 647-349. 647-351 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOTUSE THIS FORM FOR PROPOSALS TO DRILLE OR TO DEEPEN OR PLUG BACK TO A Empire Abo Unit 'G' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1: Type of Well. 8. Well Number JAN 16 2008 Oil Well X Gas Well Other OCD-ARTESIA 2. Name of Operator 9. OGRID Number BP America Production Company 000778 10. Pool name or Wildcat 3. Address of Operator P.O. Box 1089 Eunice NM 88231 Empire Abo 4. Well Location Unit Letter I : 2350 feet from the S line and 1100 feet from the line Township 17S Section Range 28E NMPM County **EDDY** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665.6' GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater __ ___ Distance from nearest fresh water well ___ _____ Distance from nearest surface water _____ Below-Grade Tank: Volume _____bbls; Construction Material _ Pit Liner Thickness: ____ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS PLUG AND **ABANDONMENT PULL OR ALTER CASING** CASING TEST AND MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: MIT 13. Describe proposed or completed operations. (Clearly state all pertinent details Date of Last Production of starting any proposed work). SEE RULE 1103. For Multiple Completion Well must be returned to beneficial use or a or recompletion. P/A plan submitted prior to CIBP: 5990' PERFS: 6032'-6140' TD: 6250' Load and test casing to 550# psi. Held 30 mins. Ending pressure 540#_psi. Test 12/20/07: performed by Richard Inge of NMOCD. Original chart retained by Richard Inge. BP America Production Company requests permission to retain TA status of this well. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____ _ TITLE <u>Area Operations Team Lead</u> DATE <u>01/11/08</u>

E-mail address:

Type or print name Barry Price

Conditions of Approval, if any:

For State Use Only

APPROVED BY

barry.price@bp.com

TITLE COMPCIANCE OFFICE DATE 1/17/2008

Telephone No. 575-394-1648