State of New Mexico Energy, Minerals & Natural Resources

District I 1625 N French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

1/18/2008

432-686-3689

District III 1000 Rio Brazos Rd., Aztec, NM 87410



Oil Conservation Divsiion 1220 S. St. Francis Dr.

JAN 23 2008 Submit to appropriate District Office OCD-ARTESIA

District IV AMENDED REPORT Santa Fe, NM 87505 1220 S St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number ¹Operator Name and Address 7377 EOG Resources Inc. ³API Number P.O. Box 2267 Midland, Texas 30- 15-34026 ⁴Property Code ⁵Property Name ⁶Well No. Rocking Horse State 34705 10 Proposed Pool 2 9 Proposed Pool 1 Chester MISSISSI PDIAN Surface Location UL or lot no North/South Line Township Range Lot Idn Feet from the Feet from the East/West line Section County **18**S 27E 990 North 1980 East. Eddy В 36 ⁸ Proposed Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South Line Feet from the East/West line UL or lot no Township Section County Additional Well Location 12 Well Type Code 13 Cable/Rotary ¹⁴ Lease Type Code 11 Work Type Code 15 Ground Level Elevation Add a zone Gas Rotary State 3543 ²⁰ Spud Date 16 Multiple 17 Proposed Depth 18 Formation 9 Contractor 10680 Chester Not yet scheduled Depth to ground water Distance from nearest fresh water well Distance from nearest surface water > 1000 > 1000 74' 12 Pit Volume 12000 bbls Liner: Synthetic X __ mils thick Drilling Method. Fresh Water X ·Brine Closed-Loop System Diesel/Oil-based Gas/Aiı ²¹Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 14 3/4 11 3/4 42 435 360 surface 11 8 5/8 32 2425 1000 surface 7 7/8 5 1/2 17 10678 1640 surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary. Intent is to test Chester perforations at 10206 - 10420 for possible DHC with Morrow production. BOP Double Ram working pressure 3000 psi - test pressure 3000 psi Droduce 23 I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit , or Approved by: an (attached) alternative OCD-approved plan BRYAN G. ARRANT Man W DISTRICT II GEOLOGIST Printed name: Stan Wagner Title: Approval DIAN 2 3 2008 Title. Regulatory Analyst Expiration Date AN 2 E-mail Address: 2010-Date: Phone: Conditions of Approval:

Attached

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102 Revised August 15, 2000

Energy, Minerals, and Natural Resources Department OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 copies

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1220 South St. Francis Dr.

Fee Lease - 3 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87505

AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACKEAGE DEDICATION PLAT									
¹ API Number	Pool Code	³ Pool Name							
30-015-34026	1 47338	Wildcat,	- Mississipp	ian GAS					
⁴ Property Code		5 Property Name		⁶ Well Number					
34705	ROCKING 1	HORSE "36" STATE		1					
OGRID No.		8 Operator Name		Elevation					
7377	EOG R	ESOURCES, INC.		3543'					

¹⁰ Surface Location Range Lot Idn Feet from the North/South line East/West line UL or lot no. Township Feet from the Section County 990' 36 18 SOUTH 27 EAST, N.M.P.M. NORTH 1980' **EDDY** В EAST

" Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
	12 Dedicated Acres	13 J	oint or Infill	14 Consolidation Code	15 Order N	o.								
1	320													

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

