Submit 2 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-00302
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama 1 c, 14141 07303		6. State Oil & Gas Lease No.
87505			7. Leave Name on Limit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Atoka San Andres Unit
PROPOSALS.)  1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other Water Injection Well			8. Well Number 104
2. Name of Operator		9. OGRID Number	
Devon Energy Production Co. L.P.  3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 250, Artesia, NM 88210		Atoka San Andres	
4. Well Location			
Unit Letter F: 2310 feet from the North line and 2310 feet from the West line			
Section 11 Township 18S Ramge 26E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<del></del>		
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB L
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
<b>An</b>			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last			have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed notion this form to the complete District -65 and to 1.1.1.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE Roman DATE 1-24-08  TYPE OR PRINT NAME Romane Carre E-MAIL:  PHONE: 748-0179  APPROVED BY: DATE 1/24/08			
SIGNATURE Rommi Can	TITLE	ENIOR FOREN	DATE 1-24-08
TYPE OR PRINT NAME RANGE	MIR COLVE E-MAIL		PHONE: 748-0179
For State Use Only	/		110 517
APPROVED BY:	tall control	10	DATE 1/24/08
Conditions of Approval (if any):	HILE (	onplie &	DATE 1/07/08