

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 25 2008

OCD-ARTESIA



WELL API NO. <b>30-015-00303</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>ATOKA SAN ANDRES UNIT</b>
8. Well Number <b>115</b>
9. OGRID Number <b>6137</b>
10. Pool name or Wildcat <b>SAN ANDRES</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3332' DF; 3324' GL</b>	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other—INJECTION WELL

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address of Operator  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615**

4. Well Location  
Unit Letter L : 1650' feet from the SOUTH line and 990' feet from the WEST line  
Section 11 Township 18S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3332' DF; 3324' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. TIH & circulate wellbore w/10 ppg mud.
2. Spot 30 Sx cement (289') in 5-1/2" production casing on top of existing CIBP @ 1,357'. WOC & TAG. (Calc. PBD @ 1,068'.) (Note: 8-5/8" casing shoe @ 1,186')
3. Perforate 5-1/2" casing @ 100' for sqz. Pump 25 Sx plug, circulating cement to surface on 5-1/2" X 8-5/8" annulus and 5-1/2" casing.
4. Cut wellhead off, set dry hole marker, clean location.

**Notify OCD 24 hrs. prior  
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 1/22/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615  
For State Use Only

APPROVED BY: [Signature] TITLE Capital Officer DATE 1/25/08  
Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: ATOKA SAN ANDRES UNIT #115		Field: ATOKA SAN ANDRES	
Location: 1650' FSL & 990' FWL; SEC 11-18S-26E		County: EDDY	State: NM
Elevation: 3332' DF; 3324' GL		Spud Date: 10/15/56	Compl Date: 10/31/56
API#: 30-015-00303	Prepared by: Ronnie Slack	Date: 1/22/08	Rev:

**PROPOSED PLUG & ABANDONMENT**

TOC @ 430'--Temp Survey

10# mud

11" Hole  
8-5/8", 24#, @ 1,186'  
Cmt'd w/450 Sx to surface

**Proposed PA**

1. Perf 5-1/2" casing @ 100'.
2. Pump 25 Sx plug. Circulate cement to surface on 5-1/2" X 8-5/8" annulus and 5-1/2" casing.
3. Cut wellhead off, set dry hole marker
4. Clean location

**Proposed PA**

1. Wellbore circulated w/10 ppg mud

**Proposed PA**

1. Spot 30 Sx cement (289') on existing CIBP @ 1,357'
2. WOC & TAG (Calc PBD @ 1,068')

**SAN ANDRES**

1,430', 1,438', 1,443', 1,452', 1,460', 1,552', 1,555' (8/63)

**SAN ANDRES**

1,652' - 1,686' (original perfs)

CIBP @ 1,357' (5/30/03)

Guiberson Shorty Packer @ 1,582' (10/10/72)

1,716' PBD

7-7/8" Hole  
5-1/2", 14#, J55, @ 1,720'  
Cmt'd w/250 Sx. TOC @ 430'--Temp survey

1,721' TD

**DEVON ENERGY PRODUCTION COMPANY LP**

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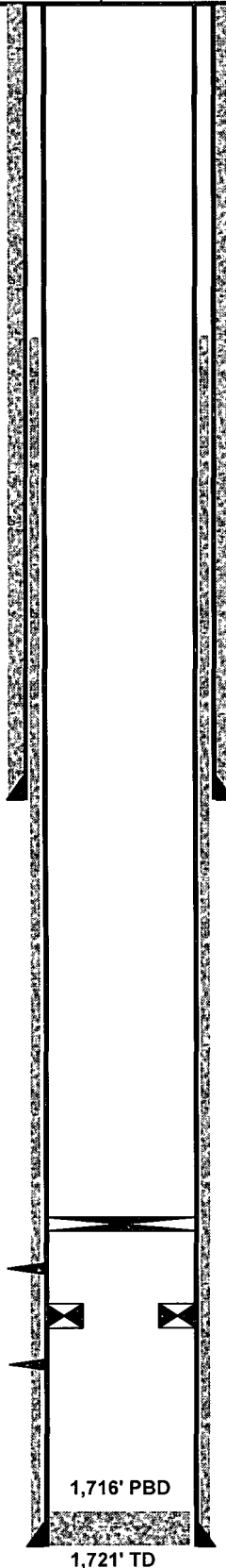
**CURRENT WELLBORE SCHEMAT**

11" Hole  
8-5/8", 24#, @ 1,186'  
 Cmt'd w/450 Sx to surface

SAN ANDRES  
1,430', 1,438', 1,443', 1,452', 1,460', 1,552', 1,555' (8/63)

SAN ANDRES  
1,652' - 1,686' (original perfs)

7-7/8" Hole  
5-1/2", 14#, J55, @ 1,720'  
 Cmt'd w/250 Sx TOC @ 430'--Temp survey



CIBP @ 1,357' (5/30/03)

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1,716' PBD

1,721' TD