

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources



Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-25257</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Buckaroo</b>
8. Well No. 1
9. OGRID Number <b>012361</b>
10. Pool name or Wildcat <b>S Culebra Bluff Bone Springs</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>Kaiser-Francis Oil Company</b>
3. Address of Operator <b>P. O. Box 21468, Tulsa, OK. 74121-1468</b>

4. Well Location Unit Letter <b>O</b> : <b>580</b> feet from the <b>South</b> line and <b>1710</b> feet from the <b>East</b> line Section <b>28</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>Eddy</b>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3059 GR</b>
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/08 MIRU BCM & Associates. NU BOP

1/15/08 RIH w/ tbg. to 2385. Circulate hole w/ mud laden fluid. (9.5 lb- 57 bbls.) Spot 25 sx cement. Pull out of cement. WOC 4 hrs. Tag plug @ 2250. Pull stretch on csg. Cut csg. @ 1790'. Lay down 25 jts. of csg. CWI SDFD.

1/16/08 Finish laying down csg. RIH w/ tbg. to 1800'. Spot 35 sx cement plug. WOC 4 hrs. Tag plug @ 1684'. POH to 455'. Spot 35 sx. cement plug @ 455. WOC 4 hrs. Tag plug @ 348'. ND BOP. Run 2 jts. Spot 20 sx. cement plug from 60' to surface. Cut off wellhead and weld on Dry Hole Marker. Clean location and Rig down/ move off.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under forms. [www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 1/22/08

Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net Telephone No. 918-491-4314

For State Use Only

APPROVED BY [Signature] TITLE Comptroller DATE 1/21/08  
Conditions of Approval (if any):