

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-35852
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1625 STATE COM
8. Well Number 162
9. OGRID Number 218885
10. Pool name or Wildcat COTTINWOOD CREEK, WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX ENERGY, LLC

JAN 30 2008

3. Address of Operator
110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701

OCD-ARTESIA

4. Well Location

Unit Letter C:660 feet from the NORTH line and 1880 feet from the WEST line

Section 16 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3515 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER ☒ : 8 5/8 casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/07 -12/30/07 - Spud well at 8 am. Drill 17 1/2" to 380'. TOOH To Reduce Hole Size to 12 1/4". Move mud to slug pit & move flowline to reserve pit. Put flow sencer in flowline after being repaired & prime cent. TIH & Wash to bottom. Drill 12 1/4" to 1290'. Wireline Survey @ 1258 -- 1.5* Degrees.

12/31/07 - 1/1/08 - Run 34 jts. 32# 8 5/8" casing- LT&C - K55 casing set @ 1290' ft. Cmt. W/Lead 1102sx 35/65 Poz/C+6%D20+3ppsD42+0.125ppsD130+1%S1/ Tail 200sx Class "C"+2%S1+0.125ppsD130 Circ. 102sx Cement To Reserve Pit Plug Down @ 5:00 AM. Safety meeting With Schlumberger for 1" cementing cement had fell back to 127'ft from KB RIH w/ 1" pipe & tag cement & rigup Schlumberger Tag @ 128' F/KB Pump Cement @ 114' F/KB Pump 243sx Class "C" Neat+ 4% S1 Circ. 4sx To Cellar & Rigdown Schlumberger.

1/2/08 - Test BOP, Choke, Kelly, TIW and floor valve. Finish choke lines install kill line, put fill up line on and install wear bushing. Thaw nud lines out, pick up DP f/1100 to 1244 tag cmt @1244. break circ. and drlg cement. drlg cement and shoe f/1256 to 1290. Drill from 1290-1475

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jenifer Solrey TITLE REGULATORY ANALYST DATE 1/28/2007
Type or print name JENIFER SOLREY E-mail address: Jenifer@eeronline.com Telephone No. 432-262-4014

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE FEB 01 2008
Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35852
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1625 STATE COM
8. Well Number 162
9. OGRID Number 218885
10. Pool name or Wildcat COTTINWOOD CREEK, WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX ENERGY, LLC

3. Address of Operator
110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701

4. Well Location
Unit Letter C:660 feet from the NORTH line and 1880 feet from the WEST line
Section 16 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3515 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER ☒ : 5 1/2 casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/3/08 - 1/6/08 - Drill 7 7/8 hole 1475'-4368'

1/7/08 - 1/13/08 - Pick up kelly, break circ. and wash f/4326-4368. Ratate and slide f/4368-8585 TD.

1/14/08 - RIH 5 1/2" casing. RUN 102 JNT 5 1/2 17# N-80 ULT-FJ / 1 JNT 5 1/2 17# N-80 XO / 88 JNTS 5 1/2 17# N-80 LT&C CEMENT W/ 422 SX 50-50 POZ LEAD 350 SX PVL TAIL PLUG DOWN @ 1830 1/13/08 MST CIRCULATED 65 SX TO RESERVE PLUG DID NOT BUMP CAL DIS = 198.9 PUMPED 199.5 BBLS NIPPLE DOWN BOP SET SLIPS CUT OFF CASING NIPPLE UP 7 1/16 5M X 11 3M TUBING HEAD SET 90K ON SLIPS TEST TUBING HEAD TO 2000

RELEASED RIG @ 0500 1/14/08 MST

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jenifer Solrey TITLE REGULATORY ANALYST DATE 1/28/2007
Type or print name JENIFER SOLREY E-mail address: Jenifer@eeronline.com Telephone No. 432-262-4014

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE FEB 01 2008
Conditions of Approval (if any): _____