

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NM-111400	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv., Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator EOG Resources Inc.		7 Unit or CA Agreement Name and No	
3 Address P.O. Box 2267 Midland, Texas 79702		8 Lease Name and Well No. Crusoe BKO Fed Com 1H	
3a. Phone No. (include area code) 432 686 3689		9 API Well No. 30-015-34729	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL & 700' FEL, U/L A At top prod. interval reported below At total depth 964' FNL & 756' FWL, U/L D		10 Field and Pool, or Exploratory Cottonwood Creek; WC, West	
14 Date Spudded 7/26/07		11 Sec., T., R., M., or Block and Survey or Area Sec 24, T16S, R24E	
15 Date T.D. Reached 8/09/07		12 County or Parish Eddy	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/17/07		13 State NM	
18 Total Depth. MD TVD 8368 4650		17 Elevations (DF, RKB, RT, GL)* 3590' GL	
19 Plug Back T.D. MD TVD 8344		20 Depth Bridge Plug Set: MD TVD	

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		420		600		surface	
12 1/4	8 5/8	32		1016		1710		surface	
7 7/8	5 1/2	17		8344		1405		surface	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp			4900 - 8265	0.42"	128	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4900 - 8295	Frac w/ 12096 gals 15% HCL acid, 94920 gals XL gel, 212083 lbs 100 mesh sand, 286831 lbs 30/50 sand, 114358 lbs 20/40 sand, 879505 gals slick water.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/17/07	8/30/07	24	→	0	1719	60			Producing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Open	SI	420	→					PGW	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Tubb	3080'
				Abo Shale	3790'
				Wolfcamp	4820'

32. Additional remarks (include plugging procedure):

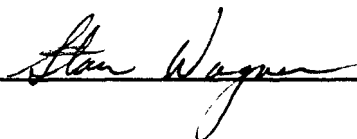
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 9/17/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.