

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32804
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9739

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Southwest Turkey Track 11 State
2. Name of Operator Edge Petroleum Operating Company, Inc.	8. Well Number 1
3. Address of Operator 1301 Travis Suite 2000 Houston, TX 77002	9. OGRID Number 224400
4. Well Location Unit Letter L : 1830 feet from the South line and 660 feet from the West line Section 11 Township 19S Range 29E NMPM Eddy County	10. Pool name or Wildcat Turkey Track, Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3388' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Strawn Re-Completion Cont.:

- 7-28-2007 SICIP= 500#, FTP- 220#, Sales meter= 78 mcf, no fluid for production. Blow down back side to pit, had some gas & oil trapped on back side. RU pump trk to tbq., to kill tbq. w/ 50 bbls 3% KCL w/ 4 gal/1000 clay stabilizer, released pkr, TIH to fish RTBP, TOH w/ tbq. & tools. TIH w/ Arrowset pkr. & set @ 10,247' w/ 2.225F profile nipple & 313 jts. tbq, set w/ 20 points comp. RD BOP. RU Stinger frac stack, left tbq. SI until 9 p.m., tbq. press. @ 17#, opened to pit & well started flowing down sales line.
- 7-29-2007 SICIP= 0#, FTP= 720#. Sales meter= 66 mcf, 44 bbls oil, 100 bbls water. Flow rate= 500 mcf/ day. Choke on 12/64. Time going down sales= 8 hrs.
- 7-30-2007 SI tbq. for several hrs. due to loading up, would build from line press. to 820# in 4 hrs. then would put back on line, after tbq. got back down to line press., would still have to open to blow down tank to get head off.
- 7-31-2007 SI tbq. for several hrs. due to tbq. loading up, would build from line press. to 820# then would put back on line, after tbq. got back down to line press., would still have to open to blow down tank to get head off.
- 8-1-2007 Start acid frac, loading backside to 1750#, tested lines to 10,000#, opened tbq w/ 1200#. Started @ 3000# BPM, increased rate to 10.8 BPM @ 7000#, try to keep pressure about 7000#. Total fld. pumped= 6100 gal 20% acid, 7500 gals WF-120, 8000 gals SXE acid & 12,000 gals 2% KCL. ISIP= 936#, 5 min.= 618#, 10 min.= 426#, 15 min.= 325#, SI tbq. open tbq. back up, had 200#, started flow back, had no flow, started out slow then picked up & flowed 120 bbls in 1 hr.
- 8-2-2007 Tbg. still flowing, started flowing back to blow down tank until acid gas & gel was flowed back. The well cleaned up & started on formation fld., opened to sales & choke plugged w/ a 1502 frac gasket, SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 2-1-2008

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440  
For State Use Only **FOR RECORDS ONLY**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **FEB 07 2008**  
Conditions of Approval (if any): \_\_\_\_\_