

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-83584

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Federal V #3

9. API Well No

30-015-26867

10 Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

FEB 04 2008

2. Name of Operator

Mewbourne Oil Company 14744

OCD-ARTESIA

3a. Address

PO Box 5270 Hobbs, NM 88240

3b Phone No (include area code)

505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1980' FNL & 660' FWL, Unit Letter E of Sec 8-T20S-R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Test Queen Sands

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC plans to test Queens Sands. If unproductive, we will P&A well as required, *otherwise, submit subsequent*

Please find attached: INC (Form 3160-18) dated 12/12/07 #08-DC-W05
MOC procedure to test Queens Sands.

& completion report

Will proceed with this operation ASAP after BLM approval. Please call 393-5905 if you have any questions.

After 3/15/08 the well must be online
or plans to P & A must be submitted.

Submit before and after diagrams with plugging procedure,

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Jackie Lathan

Date 01/24/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

JAN 31 2008

Wesley M. Ingram

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESLEY M. INGRAM
PETROLEUM ENGINEER

(Continued on next page)



☒ Certified Mail - Return
Receipt Requested
70053110000010626994

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
IID	
Lease	NMNM83584
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator MEWBOURNE OIL COMPANY			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address PO BOX 5270 HOBBS NM 88241			
Telephone 575-234-5972				Attention			
Inspector CARTER				Attn Addr			
Site Name FEDERAL V	Well or Facility 3	1/4 1/4 Section SWNW 8	Township 20S	Range 28E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
12/12/2007	10:00	02/05/2008		43 CFR 3162 1(a), 43 CFR 43 CFR 3162 3-4(C)

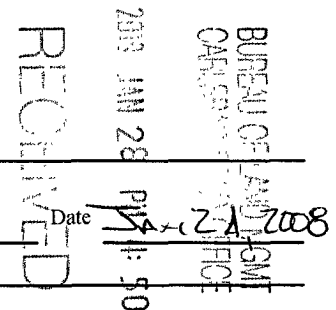
Remarks
THE ABOVE REFERENCED WELLS ARE TEMPORARY ABANDONED / SHUT-IN WITHOUT PRIOR APPROVAL. 43 CFR 3162.3-4 (c) REQUIRES THAT WELLS INCAPABLE OF PRODUCTION IN PAYING QUANTITIES BE PROMPTLY PLUGGED AND ABANDONED AND REQUIRES APPROVAL FOR ANY WELL TEMPORARILY ABANDONED FOR MORE THAN 30 DAYS. THEREFORE YOU ARE ORDERED TO DO ONE OF THE FOLLOWING:

1. RETURN THE WELL TO PRODUCTION OR BENEFICIAL USE.
2. SUBMIT NOTICE OF INTENT TO PLUG AND ABANDON.

(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title <i>District Manager</i>	Signature <i>[Signature]</i>	Date <i>12-21-2008</i>
Company Comments <i>Well attempt Queen Sands Complete flow</i>		



Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163 2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>[Signature]</i>	Date 12-27-07	Time 1045 AM
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FOR OFFICE USE ONLY

Number 53	Date	Type of Inspection ES
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BLM Remarks, continued

FOR MONITORING AND TRACKING PURPOSES, PLEASE SUBMIT APPROPRIATE PAPERWORK TO THIS OFFICE
ATTENTION: DARRELL E. CARTER

IF YOU HAVE ANY QUESTIONS, CONTACT DARRELL E. CARTER AT (575) 234-5950.

(SEE ATTACHMENT)

Mewbourne Oil Company

WORKOVER PROCEDURE

Submitted By: R. Terrell

Wellname: Federal V # 3

Location: 1980' FNL & 660' FWL
Sec 8, T20S, R28E
Eddy Co, NM

Date: 1/22/08

Csg Set: 4,523'

Packer Type: _____

PBTD: +/- 2,698'

Packer Depth: _____

Csg Size: 5-1/2" 17# K-55

Min ID: _____

Tbg Size: 2-3/8" 4.7# J-55

Existing Perfs: _____

DV Tool: None

New Perfs: 1,080' – 1,098'

Procedure:

- 1) MIRU Pump truck. Test Csg to 1500#.
- 2) MIRU Well Service Rig.
- 3) Blow down wellhead pressure. NU BOP.
- 4) MIRU Wireline truck and pack off on BOP. RIH w/ 3-1/8" slickgun and CCL. Perforate Queen Sand @ 1080'-1098' (18', 2 SPF, 36 holes, .38" EHD, 120 degree phasing). RDMO Wireline truck.
- 5) RIH w/ 5-1/2" x 2-3/8" 32A Tension Pkr, 2-3/8" SN, & 2-3/8" J-55 tbg. Set Pkr @ 1030' w/ 20 pts. Set slips and close BOP. Test Pkr to 1000#.
- 6) Swab test well and evaluate.
- 7) NU TIW valve. MIRU BJ services and acidize Queen Sand @ 1080'-1098' w/ 2000 gals 7-1/2% HCl and 25 ball sealers. Flush w/ 2% KCl water. RDMO BJ services. Swab test well and evaluate.
- 8) If well has no show of oil after acid job pull pkr and continue with plugging operations. If well has good show of oil after acid job POOH & Lay Down tbg and rental Pkr. RDMO Well Service Rig. Close BOP and wait on Frac.
- 9) MI & Set Lufkin 114-143-64 pumping unit w/ rental Kabota gas engine. Pumping unit set in 64" Stroke length, sheaved to pump 6 SPM, with 2000# counter balance.
- 10) MIRU BJ Services to Frac Queen Sand @ 1080'-1098' with 20# linear gel carrying 50,000# white sand. RDMO BJ services. SWI overnight.
- 11) Open well to tank. RIH w/ Bull Plugged Mud Joint, Perforated sub, SN, and 2-3/8" J-55 tbg. ND BOP & NU Wellhead.
- 12) RIH w/ 2"x 1-1/2"x12' RWBC, and 3/4" KD rods to surface. Seat pump, load and test tbg, check pump action. Space pump 1" off bottom and hang well on.
- 13) Start pumping unit and monitor production.