Form 3160-5 (February 2005)

Type of Well

Address

4.

Oil Well

Name of Operator

EOG Resources Inc.

X Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS	NM 6
Do not use this form for proposals to drill or to re-enter an	6

abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Other

NMLC 063621A If Indian, Allottee or Tribe Name 7 If Unit or CA/Agreement, Name and/or No. Well Name and No. Oatmeal 8 Fed 3H API Well No. 30-015-34504

P.O. Box 2267 Midland, Texas 79702 432-686-3 Location of Well (Footage, Sec., T, R., M., or Survey Description) 480' FNL & 660' FEL, U/L A		432-686-3689	10. Field ar	10. Field and Pool, or Exploratory Arca Sand Tank; Bone Spring	
Sec 8, T18S, R30E			11 County	or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity X Other 8 5/8 Casing	

3b. Phone No. (include area code)

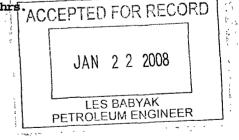
13 If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/10/08 Ran 78 jts 8 5/8", 32 #, J-55 casing set at 3259'.

Cemented as follows, Option 2 NMOCD Rule 107G:

- 600 sx 50/50 POZ C, 11.8 ppg, 2.45 yield; 200 sx Prem Plus, 14.8 ppg, 1.34 yield. Circulated 170 sx to surface.
- Approximate temperature of cement when mixed 75 deg F
- Estimated minimum formation temperature in zone of interest 107:59 deg F
- Estimated cement strength at time of casing test. 680 psi.
- Actual time cement in place prior to starting casing test 9.5 hrs

1/11/08 Tested casing to 1500 psi for 30 minutes. Test good.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title 7-1 147pm (10)	the second secon			
Stan Wagner	Regulatory A	Regulatory Analyst			
Signature Stan Wayn	Date 1/14/08				
THIS SPACE FOR	R FEDERAL OR STATE OFFICE US	E			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	s not warrant or Office the subject lease				