

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation District I
1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

JAN 16 2008

2. Name of Operator
CELERO ENERGY II, LP

OCD-ARTESIA

3a. Address
400 W. ILLINOIS, STE 1601, MIDLAND, TX 797013b. Phone No. (include area code)
432-686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 4; Unit Ltr C; T-14-S; R- 31-S
665' FNL & 2310' FWL

5. Lease Serial No.

NMLC-062486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

TRIGG FEDERAL #24

9. API Well No.

30-005-00989

10. Field and Pool, or Exploratory Area

CAPROCK QUEEN

11. County or Parish, State

CHAVES, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/10/07 TO 10/18/07

POOH w/ rods, pump & 2 7/8" production tbg. CO well to TD @ 2788'. Deepen well to 2830' to evaluate Queen interval. Ran packer on workstring & performed casing integrity test. Pkr set @ 2650 csg pressure tested to 500 psi for 15 min. POOH w/ pkr & workstring. Logged well w/ GR/CCL/CNL/CBL. TOC @ 2240'. Acidized Queen sand interval (2775'-2788') w/ 1000 gal xylene, 2000 gal 7 1/2% NEFE acid 7 1500# rock salt in 4 stages @ 3.8 BPM & 500 psi Avg STP. Swabbed 53 bbls w/ 3 - 5% oil cut. Ran 2 7/8", 6.5#, J-55 production tbg to 2735'. Ran pump & rods & return well to production.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Haylie Urias

Title Operations Tech

Signature

Date

01/04/2008

JAN 14 2008

GARY GOURLEY

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

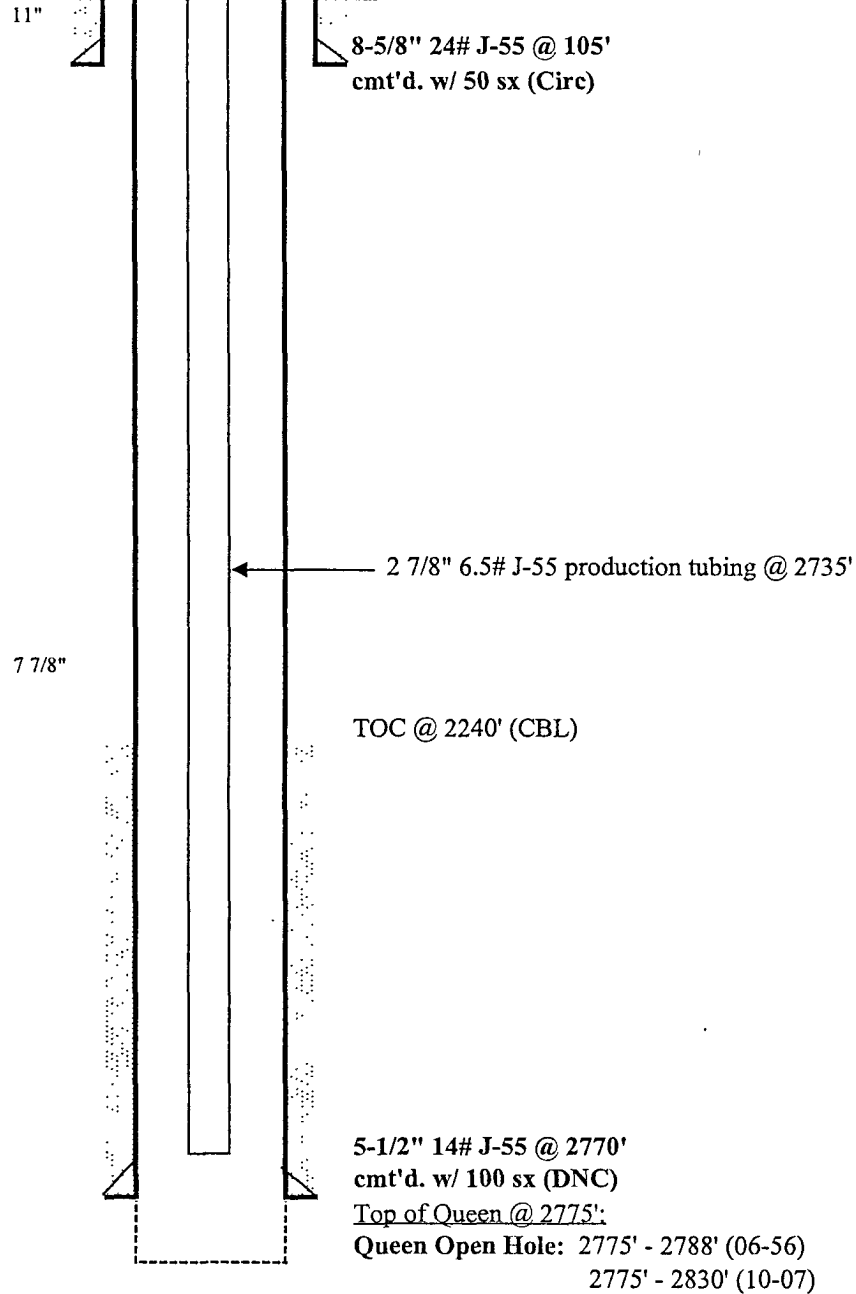
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Dec. 06, 2007
BY: JEA
WELL: 24
STATE: New Mexico

Location: 665' FNL & 2310' FWL, Sec 4C, T14S, R31ECM
SPUD: 06/17/56 COMP: 07/56
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #24-4

KB = 4165'
GL = 4129'
API = 30-005-00989



PBTD - 2830'
TD - 2830'

12/6/2007

Trigg Federal #24



ACOUSTIC CEMENT BOND
GAMMA RAY
CCL LOG

Company CELERO ENERGY

Well TRIGG FEDERAL # 24

Field CAPROCK

County CHAVES State NEW MEXICO

Location: Sec: 4 Twp: 14-S Rge: 31-E

Other Services

665' FNL & 2310' FWL

API # 30-005-00989

CNL

Elevation

Permanent Datum GROUND LEVEL Elevation 4129'

Log Measured From G. L. 0'

Drilling Measured From KELLY BUSHING

K.B. 4165'

D.F. 4164'

G.L. 4129'

Date	16-OCT-2007		
Run Number	TWO		
Depth Driller	2830'		
Depth Logger	2780'		
Bottom Logged Interval	2780'		
Fluid Level	1900'		
Open Hole Size	7.875"		
Type Fluid	WATER		
Density / Viscosity	N/A		
Max. Recorded Temp.	N/A		
Estimated Cement Top	2230'		
Time Well Ready	ROA		
Time Logger on Bottom	SEE LOG		
Equipment Number	21		
Location	HOBBS, NM		
Recorded By	W. HOLDRIDGE		
Witnessed By	MR. PARKHURST		
Borehole Record			
Run Number	Bit	From	To
Tubing Record			
	Size	Weight	From
			To
Casing Record	Size	Wgt/Ft	Top
Surface String			Bottom
Prot. String	8.625"	24	SURFACE
Production String	5.5"	14	SURFACE
Liner			
OPEN HOLE	4.75"		2770'
			2830'