Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11	OIL CONSERVATION DIVISION		30 015 35342
1301 W. Grand Ave-, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 & St. Francis Dr., Santa Fe, NM 87505	-		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C- I 0 1) FOR SUCH PROPOSALS.)			Winchester "5" State
1. Type of Well: Oil Well			8. Well Number 1
2. Name of Operator OGX Resou	JAN 2 5 2008		9. OGRID Number 217955
3. Address of Operator	OCD-ARTESIA		I 0. Pool name or Wildcat
P.O. Box 2064, Midland, TX 797	02		Salt Draw (Morrow) West
4. Well Location			
Unit Letter K 1980' feet from the South line and 1980' feet from the West line			
Section 5 Township 25S Range 28E NMPM Eddy County 11. Elevation (Show whether Dl~ RKB, RT GR, etc)			
3007' GR			
Pit or Below-erade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: Inil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P AND A
OTHER:	П	OTHER: Sidetrac	ck, run & cement liner
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11-4-07: Rigged up, drilling sidetrack off junk in vertical hole @ approx 9410'. 11-7-07: Drilled to TD of 12,834', logging. 11-9-07: Ran 4 1/2", 11.6#, P110 liner from 9050-12,833'. Cemented w/300 sx Super H w/.5% Halad R + .4% CRF-3, 3-gilsonite, + 1/salt + 3% HR-, wt. 13.0, yield 1.68, slurry 90 bbls, displaced w/58 bbls water & 67 bbls mud. Total displacement 125 bbls. Pull 10 stands & circulate. Laying down drill pipe. 11-10-07: Cleaning pits and begin rig down. Rig released 11-10-07.			
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I hereby certify that the information	above is true and complete to the	best of my knowleds	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔀 a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌			
SIGNATURE Musik	TITLER	egulatory Agent	DATE 1-18-07
Type or print name Ann E. For State Use Only	E-mail address: ann. ritchieemtor net Telephone No. 4846381		
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			
- Accepted for record - NMOCD			