



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

JAN - 8 2008

OCD-ARTESIA

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1980 FNL 1980 FEL SEC 27 T23S R31E *		

5. Lease Serial No.	NM-0418220-A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 27G Federal 7
9. API Well No.	30-015-3551/9
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

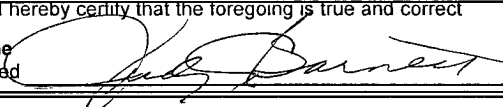
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/25/07 - MIRU. Spud.
11/26/07 - TD 17 1/2" hole @ 851'. RIH w/17 jts 13 3/8"H-40 48# ST&C csg and set @ 849'.
11/27/07 - RU BJ & cmt. Lead w/ 610 sx 35:65 POZ C + 6% gel, 2% CaCl₂ + .125#/sx CF 12.8 ppg, yld 1.83, 9.76 gps. Tail w/ 250 sx C + 2% CaCl₂ + .125#/sx CF. 14.8 ppg, yld, 1.35, 6.35 gps. Circ 150 sx to pit. WOC 24 hrs.
11/29/07 - Test csg 1200#, ok.
12/03/07 - TD 11" hole @ 4335'.
12/04/07 - RIH w/ 13 jts 8 5/8" HCK-55 & 84 jts J-55 32# LT&C csg & set @ 4335'. RU BJ & cmt. Lead w/ 1210 sx 35:65 POZ C w/ 5% Salt, 6% gel & 1/8#/sx CF. Tail w/ 300 sx 60:40 POZ C w/ 4% MPA-1, 5% Salt, 4/10% SMS & 1/8#/sx CF. Circ 78 sx to pit. Observed by BLM. WOC 24 hrs.
12/06/07 - NU BOP & test 300# low & 3000# high.
12/14/07 - TD 7 7/8" hole @ 8320'.
12/16/07 - RIH w/ jts 5 1/2" J-55 15.5# & 17# LT&C csg and set @ 8320'. Cmt first stage lead w/ 450 sx 35:65 POZ C gel + 3% Salt + 0.25% R-3 + 0.124# CF#LCM. Tail w/ 650 sx 60:40 POZ C + 1% Salt + 0.5% BA10 + 0.1% R3 + 0.125# CF + #H₂O, 13.80 ppg, yld 1.34 ft/sx, mix wtr 6.03 gal/sx. Circ 123 sx to pit. WOC min 4 hours. Cmt 2nd stage w/ 160 sx POZ C + 5% Salt + 0.5% BA10 + 0.1% R# + 0.125#CF. 13.80 ppg, yld 1.37 ft/sx, mix wtr 636 gal/sx. Displ w/ 107 bbls FW. RD BJ. ND BOP. CHC. Test csg to 1000#, good. TOC @ 3700' per CBL. Rlse rig.

14. I hereby certify that the foregoing is true and correct

Name Signed 	Name Title <u>Judy A. Barnett</u> <u>Regulatory Analyst</u>	Date <u>12/28/2007</u>
--	---	---------------------------


Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

*See Instruction on Reverse Side

JAN 5 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record - NMOCD