OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

Solid Section Secti		WEI	T CC)MPLE	TION	OR I	RECOMPL	_ETION	REPOR	IT AN	D LOG *				Serial No LC0287311	В	
Name of Operator Marbob Energy Corporation Standard No MNMITTED				· · · · · · · · · · · · · · · · · · ·				_						6 If Ind	ıan, Allottee	or Tribe Name	
Name of Operator Name of Name Name of Name of Name Name of Name Name of	ь Туре о	of Complete	ion			11 [] Work Over	Deeper	a Plu	ig Back	Diff.	Resvr,	F	7 Unit (or CA Agree	ement Name and	J No
Address PO Bax 227 Sa. Paone No. tonclude area code) Artesia, NM 88211-0227 Sa. Paone No. tonclude area code) S75748-3033 AFI Well NS.	3 No.	CO-ment															. INO
3. Alf ince No. Post Post Post	2. Name	of Operato	^f Mar	bob Ene	rgy Co	rporati	ion										
1. Location of Welf (Report Incidence incur) and in accordance with Federal requirements)* At surface 1905 FSL 25 FWI, Unit L. At top prod. interval reported below Same S	3 Addres											ea code)	,	9. AFI W	Vell No.	Utti ni z	
At surface 1905 FSL 25 FWL, Unit L At log prod. Iterate reported below Same At log prod. Iterate reported At log prod. Iterate re	· Lannt						Iaa xw	d. P. Land			3303					r Exploratory	
At strip pod. interval reported below Same FEB 0.7 2008 11. Sec., T., R., M., on Black and Sarvey or Area Sec. 14 FTS-R199E 12. County or Farsh 15. State Edgy 12. County or Farsh 15. State Edgy 12. County or Farsh 15. State Edgy 17. State			(Kepori	Посанов с	Aeariy o	ana in a	ccordance was	n Federai i	requiremen	(s) *							Α
At load depth Same	At sur	face 1	905 FS	L 25 FW	L, Uni	it L			FFP	ነ በ 7	2008		}	11. Sec.,	T., R., M., o	on Block and	
At total depth	At top	prod. inter	rval repo	orted belov	v San	ne							L	Surve	ey or Area	Sec. 14-T17S-R2	.9E
1. Date Spunded 1.5. Date T.D. Reached 16 Date Completed 0.108/2008 17. Elevations (DF, RKB, RT, GL)* 11/26/2007 12. Elevations (DF, RKB, RT, GL)* 3591* GL. 17. Elevations (DF, RKB, RT, GL)*	At tota	al depth	Same						UUU	MAC	. I ESIA	4			ty or Parish		
Note 10	14. Date S	Spudded		15.					16 Date Completed 01/08/2008					17. Elevations (DF, RKB, RT, GL)*			
TVD 4540 TVD 4496 TVD					12/0												
Type Electric & Other Mechanical Logs Run (Submit copy) of each) 22 Was well cored? V No Yes (Submit analysis) Y	18. Total	-				19.1	Plug Back T D				20. Dept	th Bridg	e Plug S	· ·			
Casing and Liner Record Report all strings set in well) Size Size/Grade Wt (#/h.) Top (MD) Bottom (MD) Size Depth Type of Gement (BBL) Cement Top* Amount Pulled Type of Gement Top* Type of Material Top To	21 T				11 200	D (8	· 1 -4 - 0 m) (496'		22 W						
Casing and Liner Record Report all strings set in well	• •		. Other i	viecnanica	ai Logs	Run (5	abmit copy of	1 eacn;		1	1						
Hole Size Size/Grade Wt (#/ft.) Top (MD) Bottom (MD) Stage Cementer Type of Cement Type of C											Dire	ctional				-	
Formation		Ť			T		7	Stage	Cementer	No.	of She &	Slur	- Vol			A	
None	Hole Size				Тор	ı (MD)	_ 	4111 ~	I	Type	of Cement	(F	3BL)	Cemen	t Top*	Amount Pull	ed
M. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size Size Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status Ad071' - 4333' A071' - 4333' A071' - 4333' Amount and Type of Material Amoun	12 1/4"											<u> </u>					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	7 7/8"	5 1/2		7#	0		4510			1200	SX	+		0		None	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		+	-									-				†	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)													-				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		Ι															
27.8" 4072' 26. Perforation Record 26. Perforated Interval Size No. Holes Perf. Status	`		2-1 (M	D) Back	Dant	(MD):	r	Denth	C (MD)	In-sbar	Dark (MD		d	Denti	0-+ (MD)	Dealer Danth	(MD)
26			. Set (ivi	D) racke	r Depo	۱ (MD)	Size	Depin	Set (MD)	Packer	Depth (MID)	4-	Size	Перш	i gei (mn)	Packer Depin	(MU)
Acd		cing Interva															
Acd Fracture Treatment Cement Squeeze etc.			n							interval		Size	-	. Holes	· · · · · · · · · · · · · · · · · · ·	Perf. Status	
27 Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material Amount and Type of Material Acidz w/ 2000 gal NE Fe 15% HCl 8 Production - Interval A Date First Produced Date Test Production BBL MCF BBL Corr API Gravity Pumping Choke Ibg Press Csg. 24 lir BBL MCF BBL Ratio Production - Interval B Date First Fest Production - Interval BBL MCF BBL Ratio Research BBL MCF BBL Gas/Oil Well Status Production - Interval BBL MCF BBL Ratio Production - Interval BBL MCF BBL Ratio Production - Interval BBL MCF BBL Ratio Production - Interval BBL MCF BBL MCF BBL Ratio Production - Interval BBL MCF BBL MCF BBL Ratio Production - Interval BBL MCF BBL MCF BBL Water Gias/Oil Ratio FEB 5 2008	A) Yeso B)	1			4071	-	4333'	4071	' - 4333'				20		Open		
Amount and Type of Material Amount and Type of Material Acdz w/ 2000 gal NE Fe 15% HCl 8 Production - Interval A Date First Product Date Test Product Production Fixe Production Fixe Pros Size Fixe Production - Interval BBL MCF BCM MCF BBL MCF BCM MCF MCM MCF	C)												 		 		
Depth Interval 4071' - 4333' Acdz w/ 2000 gal NE Fe 15% HCl 8 Production - Interval A Date First Produced Date Tested Production 117 301 196 Choke Size Fiwg Press Size Froduction - Interval B Date First Produced Date Test Oil Gas BBL MCF BBL Gas Water BBL Gas Water BBL MCF BBL Gas Water BBL Gas Water BBL Gas First Production - Interval B Date First Produced Date Tested BBL MCF BBL MCF BBL Gas BBL MCF BBL Gas Water BBL Gas Gravity Production - Interval B Chale Trest Footneted Date Tested Production BBL Gas BBL Gas Water BBL Gas Gravity Gas Gravity FEB 5 2008 Chale Trest Flwg Press Csg. 24 Hr Rate BBL MCF BBL Ratio Water BBL MCF BBL Ratio	D)												 				
Acdz w/ 2000 gal NE Fe 15% HC1 8 Production - Interval A Date First Produced Date Test Date Production Flow Production BBL MCF BBL Corr API Gravity Pumping 117 301 196 Press Size Flwg Press Size Production Interval BBL MCF BBL MCF BBL Gas/Oil Ratio Production Flow Production BBL MCF				, Cement S	Squeeze	etc.											
8 Production - Interval A Date First Date Test Date Tested Date Tested Date Tested Production BBL MCF BBL Corr API Gravity Pumping Choke Tbg Press St Sg. Production Date First Production BBL MCF BBL Gas/Oil Ratio Date First Test Date Tested Press St Csg. Press Date Press St Date First Production Date Tested Date Tested Date Rate Date Production BBL MCF BBL MCF BBL MCF BBL Water BBL MCF BBL MC			val		Andz	- 31/ 200	on and NR Fe	15% HCl		mount a	and Type of	Materia	<u> </u>				
Date First Produced Date D	40/1	1333			ALUE	W/ 400	DEALNET	13/0 1101	•								
Date First Produced Date D																	
Date First Produced Date D	28 Produ	etion Inte															
Choke Tbg Press Csg. Press Press Size Production - Interval B	Date First	l'est	Hours			Oil							Productio	n Method			
Choke Size Size Size Size Size Size Size Siz	Produced 01/09/2008		Tested		ction E	BBL	MCF	BBL			Gravity						
Size Flwg Press Rate BBL MCF BBL Ratio Production - Interval B Date First Produced Date First Production Tested Production BBL Oil Gas MCF BBL Oil Gravity Corr API Gravity FEB 5 2008 Choke Tbg Press Csg. 24 Hr Rate BBL MCT BBL Ratio	Choke	Thg Press	Csg.	24 Hr	(Oil	Gas	Water			Weil Sta	itus .		-			
Chake The Press Csg. Press Csg. Press Pr	Size					BBL	MCF I	BBL	Ratio				Produci	ing OOE	ارا بارا 		
Date First Produced Date Test Date Tes	28a. Prodi		erval B					L						AUUE	PIEU	FOR KEL	CORI
Choke Tby Press Csg. Press Rate BBL MCT BBL Ratio	Date First	l'est	Hours						Oil Gravi	ity			Production	n Method			7
Choke The Press Csg. 24 Hr Oil Gas Water Gas/Oil Well Status Size Flwg Press Rate BBL MCI BBL Ratio	Froduced	Daic	Tested	Fibuuca	1011	3BT	MCF	DDL	Con Ari	1	Gravity	-			FFR	5 2008	
51	Choke				5	Dil.		Water			Well Stati	.us	\dashv		1 - 0	<u>) </u>	+
I IMPLIE LANT	Size		Press		i	3BL	MCT	BBL	Katio					<u></u>	1500	- 1	\bot
*(See instructions and spaces for additional data on page 2) PETROLEUM GEOLOGIST	*(See ins	tructions a	nd space			data on j	page 2)	<u></u>					-+	PETI	JEKK'	Y FANT	ICT

28h Produ	iction - Inte	rval C						 					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr Al	A viti	Gas Gravity	Production Method			
Choke Size	Tog Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
28c. Prod	uction - Inte	erval D		-									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr AF	ity 1	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
•		Gas (Sold, 1	used for fuel,	vented, e	(c)				<u> </u>				
Solo									T				
Show tests.	v all import	ant zones		and conte		Cored intervopen, flowing			31. Forma	tion (Log) Markers			
Forr	nation	Тор	Bottom		Desc	criptions, Con	tents, etc.			Name	Top Meas. Depth		
BUREAU OF LAND MGMT			e plugging p	rocedure):					Rustler Yates Seven F Bowers Queen San An Loving Gloriet Yeso	dres dron	258' 985' 1242' 1608' 1850' 2527' 2618' 3936' 4026'		
✓ El	ectrical/Med indry Notice	chanical L c for plugg	ogs (1 full se	et req'd.) ent verifica	Cution C	the approprise Seologic Repo Fore Analysis Complete and	ort DST		□ Directio	nal Survey able records (see attached instr	ructions)*		
Name	pleuse prii	ու) Dianն	J. Briggs)	,		Title	Produc	tion Analys	t			
Signa	Signature Land							01/18/2	2008				
Title 18 U	J.S.C. Secti	on 1001 ar	nd Title 43 U	JS.C Sec	tion 12 12, n	nake it a crime	e for any per	son know	ingly and wil	lfully to make to any departm	ent or agency of the United		

TEACO DRILLING INC.

P O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

WELL NAME AND NUMBER	DODDS FED # 116
LOCATION	EDDY COUNTY
OPERATOR:	MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR:	TEACO DRILLING INC

DATE: 12/10/07

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.5	355	. ———			
2	842				
1	1316				
0.25	1826			***********	
1.25	2303				
1.5	2803				
2.25	3317	-			
1.25	3759				-
15_	4234				
1.5	4540				

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Holi Wanes BOB WEGNER DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE	70	DAY OF Dec	, 2007
MY COMMISSION EXPIRES: 3-[-20]	<u>_</u> i-	Jura ('havari	_سالم