

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35835 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">Wichita State</div>
2 Name of Operator <div style="display: flex; justify-content: space-between;"> COG Operating LLC JAN 31 2008 OCD-ARTESIA </div>		8 Well No <div style="text-align: center; font-weight: bold;">003</div>
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Loco Hills; Glorieta-Yeso 96718</div>
4 Well Location Unit Letter L 2310 Feet From The South Line and 375 Feet From The West Line Section 16 Township 17S Range 30E NMPM Eddy County		
10 Date Spudded 11/21/07	11 Date T D Reached 12/01/07	12. Date Compl. (Ready to Prod) 12/20/07
13 Elevations (DF& RKB, RT, GR, etc) 3677 GR		14 Elev Casinghead
15 Total Depth 5881	16 Plug Back T D. 5860	17 If Multiple Compl. How Many Zones?
18 Intervals Drilled By		19 Producing Interval(s), of this completion - Top, Bottom, Name 4910 - 5660 Yeso
20 Was Directional Survey Made No		21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13-3/8	48	447
8-5/8	32	1219
5-1/2	17	5880
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26 Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4910 - 5110 2 SPF, 36 holes OPEN		DEPTH INTERVAL
5190 - 5390 2 SPF, 36 holes OPEN		AMOUNT AND KIND MATERIAL USED
5459 - 5660 2 SPF, 48 holes OPEN		4910 - 5110 See attachment
		5190 - 5390 See attachment
		5459 - 5660 See attachment
28 PRODUCTION		
Date First Production 12/22/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 20' pump
Well Status (Prod or Shut-in) Producing		
Date of Test 01/09/08	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 139	Gas - MCF 510
Water - Bbl 269	Gas - Oil Ratio 3669	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr) 39.6		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Kent Greeway
30 List Attachments Logs, C102, C103, Deviation Report, C104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Printed Name Kanicia Carrillo Title Regulatory Analyst Date 1/28/08 E-mail Address kcarrillo@conchoresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen 1462	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg 1860	T. Montoya		T. Mancos	T. McCracken
T. San Andres 2167	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 3573	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Spring		T. Entrada	T.
T. Abo	T. Morrow		T. Wingate	T.
T. Wolfcamp	T. Yeso 3656		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology