

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____								5 Lease Serial No NM-0375257-A	
2 Name of Operator Devon Energy Production Co., LP								6 If Indian, Allottee or Tribe Name _____	
3 Address 20 North Broadway OKC, OK 73102						3a Phone No (include area code) (405)-552-7802		7 Unit or CA Agreement Name and No _____	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* SL: 460' FSL & 360' FEL At surface PP: 952' FSL & 682' FEL At top prod interval reported below At total depth ABHL. 952' FSL & 682' FEL								8 Lease Name and Well No Avalon Hills 7 Fed Com 4	
14 Date Spudded 06/07/2007								15 Date T D Reached 09/23/2007	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod								17 Elevations (DF, RKB, RT, GL)* 3232' GL	
18 Total Depth MD TVD 11,560'				19 Plug Back T D MD TVD 11,290'		20 Depth Bridge Plug Set MD TVD _____		10 Field and Pool or Exploratory Burton Flat; Morrow	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT_MCFL_GR, IND, BHC, CNL, GR, TVD								22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	54.5#		631'		375 sx Cl C			
12 1/4"	9 5/8" J-55	40#		2600'		1300 sxCl C			135 sx to res pit
8 3/4"	7" P-110	26#		10055'		1500 sx Cl C			135 sx to res pit
6 1/8"	4 1/2" P-110	11.6#		11560'		150 sx Cl C		TOC @ 7,667'	
24 Tubing Record									
Size	Depth Set (MD)	Packet Depth (MD)	Size	Depth Set (MD)	Packet Depth (MD)	Size	Depth Set (MD)	Packet Depth (MD)	
2 3/8"	11,200'				RBP @ 11,415'				
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Morrow		11436	11517	11436-11517'			36	CIBP @ 11,400'	
B) Morrow		11354	11406	11354-11406'			24	CIBP @ 11,325'	
C) Morrow		11211	11277	11211-11277'			32	Producing	
D)									
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
11436-11517		Acidize w/15% gal 7 1/2% acid w/methanol + 125 bbl slrs.							
11354-11406		Acidize w/3000 gal 7 1/2% acid + 48 bbl slrs.							
11211-11277		Acidize w/3000 gal 7 1/2% acid + 100 bbl slrs. Frac w/66 tons of CO2, 291,575 SCF N2, 51,000# sn							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/19/07	11/19/07	24	→	0	220	11			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
17/64"	560	0	→					Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Delaware Ss	2600' 2730'
				Bone Springs Lm 2nd Bone Springs Lm	4862' 6478'
				3rd Bone Springs Ss Wolfcamp	8410' 8790'
				Penn Strawn	9186' 10106'
				Atoka Morrow	10350' 10912'
				Lower Morrow Barnett	11340' 11520'

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. YsasagaTitle Sr Staff Engineering TechnicianSignature Date 11/15/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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