

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5 Lease Serial No NM-7717 | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other. | | 6. If Indian, Allottee or Tribe Name | |
| 2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No | |
| 3. Address 20 North Broadway, Oklahoma City, OK 73102-8260 | | 8 Lease Name and Well No Hondo 4 K Federal 49 | |
| 3a. Phone No. (include area code) (405) 552-8198 | | 9 API Well No. 30-015-28286 | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2310 FSL 1750 FWL Unit K At top prod Interval reported below At total Depth | | 10. Field and Pool, or Exploratory Glorieta - Yeso | |
| <div style="font-size: 2em; font-weight: bold;">FEB 11 2008</div> <div style="font-size: 1.5em; font-weight: bold;">OCD-ARTESIA</div> | | 11. Sec, T, R., M., on Block and Survey or Area 4 18S 27E | |
| | | 12 County or Parish 13 State Eddy NM | |
| 14. Date Spudded 2/10/1995 | 15 Date T.D Reached 11/15/2007 | 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | |
| 17 Elevations (DR, RKB, RT, GL)* 3580' GL | | | |
| 18 Total Depth: MD 3500' TVD | 19 Plug Back T.D. MD 3450' TVD | 20 Depth Bridge Plug Set. MD TVD | |
| 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) | | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

SDL/DSNT

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8" | 24# | | 1248' | | 400 sx Lite & 200 sx C | | 0 | |
| 7 7/8" | 5 1/2" | 15.5# | | 2329' | | 100 sx Lite & 325 sx C | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 3381' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------------------------|------|-----------|--------------|
| A) Premier Sand | 1414' | 1424' | 1414-1424' | 0.4 | 21 | Under Packer |
| B) San Andres | 1724' | 2180' | 1724-2180' | 0.4 | 48 | Under Packer |
| C) Glorieta - Yeso | 2804' | 3500' | Pre Perforated Tubing Subs- Open Hole | | | Producing |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|--------------------------------------------------------------------------------------------------------------------------|
| 1414-1424' | 1000 gals 15 % NeFe acid + 42 BS |
| 1724-2180' | 2000 gals 15% NeFe + 17,000 gals 2% KCl + 30,000 gals 30# X-linked gel + 104,000# 20/40 Ottawa sand + 16,000 # 20/40 RC. |
| 2804-3500' | 46,939 gals 40# gel + 37,355 20% HCl + 3,020 gals 15% HCl. |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|--------------------|-------------------|
| 12/9/2007 | 1/5/2008 | 24 | → | 35 | 67 | 120 | | | Pumping |
| Choke Size | Tbg. Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 35 | 67 | 120 | 1914 3 | Producing Oil Well | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | 24 | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | 24 | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | 24 | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------------|------------|
| | | | | | Meas Depth |
| | | | | Bowers | 605' |
| | | | | Queen | 790' |
| | | | | Grayburg | 1162' |
| | | | | Premier | 1409' |
| | | | | San Andres | 1448' |
| | | | | Glorieta | 2804' |
| | | | | Yeso | 2933' |

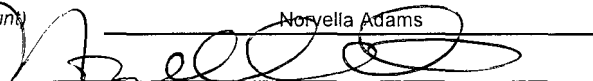
32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Norvella Adams

Signature 

Title Senior Staff Engineering Technician

Date 1/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)