FEB 07 2008

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[1]	TYPE OF AP [A]	PLICATION - Cl Location - Spaci 	ng Unit - Simul	taneous Ded			
	Check [B]	One Only for [B] Commingling - S DHC	or [C] storage - Measu CTB		OLS	OLM	
	[C]	Injection - Dispo	sal - Pressure Ir PMX 🔲 SV				
	[D]	Other: Specify				10-10-10-10-10-10-10-10-10-10-10-10-10-1	
[2]	NOTIFICATI [A]	ON REQUIRED Working, Re	TO: - Check Toyalty or Overri				`
	[B]	Offset Opera	ators, Leasehold	lers or Surfac	ce Owner		
	[C]	☐ Application	is One Which F	Requires Pub	lished Legal N	lotice	
	[D]	Notification US Bureau of Lan	and/or Concurr d Management - Comm	ent Approva	l by BLM or S ands, State Land Offi	SLO ce	
	[E]	For all of the	above, Proof o	of Notificatio	n or Publication	on is Attached, ar	nd/or,
	[F]	☐ Waivers are	Attached				
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approval	is accurate an	TION: I hereby cented complete to the puired information:	best of my know	wledge. I als	o understand 1	hat no action wi	
	Note:	Statement must be co	empleted by an ind	lividual with ma	anagerial and/or	supervisory capacit	y.
CLAY Print or T	Munds-	Dry Ocean	- Munch	-by	Title	ny	<u>2-4-08</u> Date

omondsdry shollandhart. wm

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe. NM 87505

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease- 4 Copies

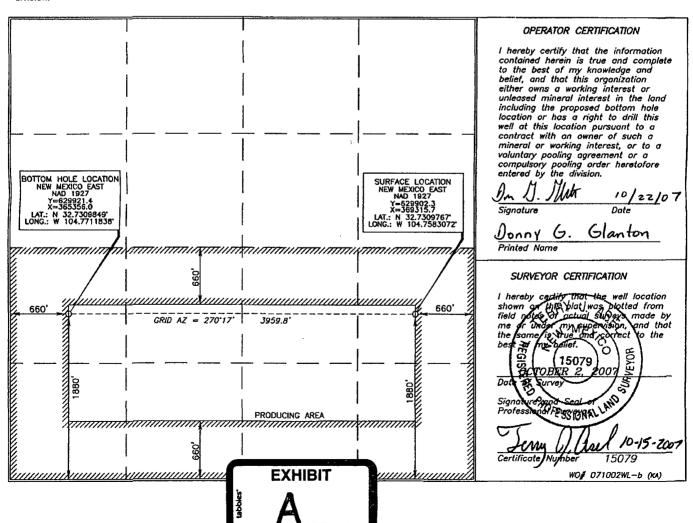
Fee Lease-3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Four Mile Draw; 30-015-35884 97553 Wolfeamp, SW (G Property Name Neil Number Property Code YELLOWSTONE 23 STATE COM 36802 2HOGRID No. Operator Name Devation 7377 EOG RESOURCES, INC. 4131'

Surface Location UL or lot no. Section Township Ranae Lot Idn Feet from the North/South fine | Feet from the East/West line 18 SOUTH I 23 21 EAST, N.M.P.M. 1880' SOUTH 660' EAST **EDDY** Bottom Hole Location If Different From Surface Township___ UL or lot no. Section Ronge Lot Idn Feet from the North/South line Feet from the East/West line County 18 SOUTH 21 EAST, N.M.P.M. SOUTH 23 1880' WEST 660' **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







February 4, 2008

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the S/2 of Section 23, Township 18 South, Range 21 East, N.M.P.M., Eddy County, New Mexico to its proposed Yellowstone 23 State Com Well No. 1H and the existing Yellowstone 23 State Com Well No. 2H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Southwest Four Mile Draw Wolfcamp Gas Pool (Pool Code 97553) comprised of the S/2 of Section 23, Township 18 South, Range 21 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Yellowstone 23 State Com Well No. 2H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing YELLOWSTONE 23 STATE COM Well No. 2H (API No. 30-015-35884) horizontally drilled from a surface location 1880 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 1880 feet from the South line and 660 feet from the West line of said Section 23; and
- B. the proposed YELLOWSTONE 23 STATE COM Well No. 1H (API No. 30-015 -35883) to be horizontally drilled from a surface location 760 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 23.



Both the penetration point and the bottomhole location for the Yellowstone 23 State Com Well No. 2H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Yellowstone 23 State Com Well No. 1H to be drilled to the targeted subsurface end-point or bottomhole location 760 feet from the South line and 660 feet from the West line (Unit M) of Section 23. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 23. Where EOG is the offset operator, the working interest owners are common. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the S/2 of said Section 23 to the Yellowstone 23 State Com Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

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Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures

cc: Donny Glanton

OFFSETS IN SECTION ___

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EXHIBIT
B

Exhibit C

Application of EOG Resources, Inc.
Simultaneous Dedication of
S/2 of Section 23, Township 18 South, Range 21 East, NMPM
Eddy County, New Mexico

Caza Energy, LLC Post Office Box 1767 Artesia, New Mexico 88211

Parallel Petroleum Corporation Post Office Box 10587 Midland, Texas 79702



Ocean Munds-Dry Associate omundsdry@hollandhart.com

February 4, 2008

CERTIFIED MAIL RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Yellowstone 23 State Com Well No. 1H and the existing Yellowstone 23 State Com Well No. 2H to the S/2 of Section 23, Township 18 South, Range 21 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Ocean Munds-Dry

ATTORNEY FOR EOG RESOURCES, INC.

Enclosures