## ACCEPTED FOR RECORD

FEB 12 2008

Submit 2 Copies To Appropriate District Office	State of New Mex	ico ood adt	eoia Eoia	Form C-103
District I FFR 14 2003 Ener	State of New Mex gy, Minerals and Natur	al Resources JARI		October 25, 2007
1022 IV. FICHCH DE, FIODOS, INKLOSZ49		, ,,	DD 1 H 1 1 1 0	900
District II Gerry Guye Deputy Rield Inspector  1301 W GAMO CO-District II ARTESIA 1000 Rio Brazos Rd , Aztec, NM 87410	CONSERVATION	DIVISION $\frac{1}{5}$	<i>30 - 015 - 10</i> ndicate Type of Lease	300
District III ARTESIA 1000 Rto Brazos Rd , Aztec, NM 87410	1220 South St. France	cis Dr.		FEE 🔀
District IV	Santa Fe, NM 87:	505 6. S	tate Oil & Gas Lease	
1220 S St Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND	REPORTS ON WELLS	7 1	ease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR	ILL OR TO DEEPEN OR PLU	ЭВАСК ТО А	_	-
DIFFERENT RESERVOIR USE "APPLICATION FOR PROPOSALS.)	: PERMIT" (FORM C-101) FOI	<u> </u>	perard Au	)
1. Type of Well: Oil Well Gas Well	Other PA	8. V	Vell Number # /	
2. Name of Operator		9 (	OGRID Number	
Yates Petroleum Corporati	on		025575	
3 Address of Operator			10. Pool name or Wildcat	
105 S. 4th Street, Artesi	a, NM 88210	Pen	asco Oraw San	.Andres yeso
4. Well Location		***		•
Unit Letter 0 : 990 feet fro			ne	
	Range <b>25 E</b> NMPM ation (Show whether DR,		214412-0843-4873	
11. Elevi	ation (snow whether DK, i	AKD, KI, GK, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			,	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	LE COIVIPL	CASING/CEMENT JOB	Ц	
OTHER:			or OCD inspection a	ifter P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as	nossible to original group	d contour and has been	slanged of all innly tro	sh flow lines and
other production equipment.	possible to original groun	u comour and has been t	acared of an Junk, tra	sii, now mies and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipclines and flow lines have been abando			C. All fluids have be	en removed from
non-retrieved flow lines and pipelines.				
When all work has been completed return this	form to the appropriate D	strict office to achadule	on inspection. If mor	ra than ana
When all work has been completed, return this inspection has to be made to a P&A location be	cause it does not meet the	strict office to schedule criteria above, a penalti	an inspection -11 moi , may be assessed	te man one
moposition has to be made to a 1 text totalion be		ornorm above, a penany	mily of assessed.	_
SIGNATURE LA MM	TITLE	Poremen	DATE	2-11-48
TYPE OF PRINTING A A. I	h	1 1 1		
TYPE OR PRINT NAME Lee R. Rich For State Use Only	<u>wrウ</u> E-MAIL: <u>I</u>	nondose your	mion PHONE	5/5-748-1471