Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTEMA

FORM APROVED OMB NO 1004-0135 EXPIRES. NOVEMBER 30, 2000 5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			NMLC-065478B 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			mulan, Anottee of Tribe Name	
		1 1 2008 7 ^{7 (}	Jnit or CA Agreement Name and No	
Oil Well Ga	s Well Other OCD-	ADTECIA 8 W	Vell Name and No	
2 Name of Operator		A 88 40 0 0000 69 188 A	Falcon 3 D Federal 26	
DEVON ENERGY PRODUCTION COMPANY, LP			API Well No	
3 Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			30-015-34190 Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*			Red Lake; Q-GB-SA-Yeso	
D 890 FNL 280 FWL			County or Parish 13 State	
Sec 3 T18S R27E			Eddy NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION				
			art/Resume) Water Shut-Off	
Notice of Intent	Acidize Deepen Alter Casing Fracture Ti	☐ Production (St reat ☐ Reclamation	Well Integrity	
✓ Subsequent Report	Casing Repair New Const	_ '	Other DOWNHOLE	
Final Abandonment Notice	☐ Change Plans ☐ Plug and A☐ Convert to Injection ☐ Plug Back	Abandon		
	learly state all pertinent details, and give pertinent dates, include	ding estimated date of starting any prop	osed work and approximate duration thereof If the proposal	
	ibsurface location and measured and true vertical depths of all ent reports shall be filed within 30 days following completion of			
interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	been completed Final Abandonment Notices shall be filed onli	ly after all requirement, including reclam	nation, have been completed, and the operator has	
10/14/07 MIRU. Unhung well and TOOH 10/15/07 TOOH with production tubing 10/16/07 RIH and clean off sand on top of and TIH with production tubing ND BOP 10/21/07 TIH with pump and rods. Hung	TIH with bailer and clean out to 2872' of RBP - TIH with retrieving tool, release RBP at and NU Wellhead	ACC	bailer and clean out to PBTD TOH with bailer EPTED FOR RECORD FEB 7 2008 LES BABYAK PETROLEUM ENGINEER	
14 I hereby certify that the foregoing is to	rue and correct			
Signed		rvella Adams ngineering Technician	Date 1/24/2007	
(This space for Federal or State Office us	e)			
Approved by	Title		Date	
Conditions of approval, if any:				
The To US C Section Toul, makes it a unifier or any parts jurisdiction	versori knowingry and williumy to make any department or agen	icy or the Omited States any raise, lictific	ous or nadodnent statements or representations to any matter within	