

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-35643
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1625 STATE COM
8. Well Number 202
9. OGRID Number 218885
10. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LCX ENERGY, LLC	JAN 25 2008
3. Address of Operator 110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701	OCD-ARTESIA
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1880</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>16S</u> Range <u>25E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-23-07 SPUD 17 1/2" HOLE AT 1 PM.  
10-23-07 - 10-26-07 DRILL TO 1285, PUMP 2 SWEEPS AND CIRCULATE. POOH. LAY DOWN 6 - 8" DRILL COLLARS AND SHOCK SUB. RIG UP CASING CREW AND RUN RUN 34 JOINTS 8 5/8 32# K-55 LT&C CASING. CIRCULATE CASING W/ RETURNS. CEMENT W/ 100 SX RFC & 425 SX 35:65 LEAD, 200 SX CLASS C TAIL, PLUG DOWN @ 11:15 AM MDST 10/26/07. CIRCULATE 20 SX CEMENT TO RESERVE. WAIT ON CEMENT. NIPPLE UP BOP AND MANIFOLD. TEST BOP, MANIFOLD, ALL VALVES, FLOOR VALVES AND KELLY VALVES 250psi LOW & 2000 psi HIGH. TESTED ANNULAR 250 psi LOW & 1500 psi HIGH.

10-27-07 - 12-22-07 DRILLED 1285 - 8607'

12-22-07 RIG UP CASING CREW. RUN 99 JNTS 5 1/2 17# N-80 BT&C, 1 - XO JNT, 91 JNTS 5 1/2 17# N-80 LT&C CASING. CEMENT LEAD W/ 421 SX 50/50 POZ/C, TAIL W/ 352 SX PVL. BUMPED PLUG, PLUG HELD, CIRCULATED 100 SX TO RESERVE. PLUG DOWN @ 21:00 12/21/2007 MST. NIPPLE DOWN SET SLIPS W/ 85K, CUT OFF CASING, INSTALL 7 1/16 5M X 11 3M TUBING HEAD. TEST TUBING HEAD TO 2000 PSI OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher  
Type or print name VICKIE L. GOTCHER

TITLE REGULATORY ANALYST DATE 01/15/2008  
E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

Accepted for record - NMOCD