

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL CO., INC.3a. Address  
801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)  
(817)/332-51084. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT O, 790' FSL, 2380' FEL, SEC 14, T17S, R30E5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GISSLER A #319. API Well No.  
30-015-3603510. Field and Pool, or Exploratory Area  
LOCO HILLS PADDOCK11. County or Parish, State  
Eddy County, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>NEW WELL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/17-27/2007 Notify BLM/Jim Amos to start location. Build location. Drill rat and mouse hole. Set 90' of 16" conductor pipe.  
12/28-30/2007 MIRU United Rig #5. Notified BLM's Darrell Carter about estimated spud time. 12/30/2007 Spud well @ 3:30 PM, lost circulation @ 283'. Drill to 419' with no returns, set 10 jts 10-3/4" 32.75# H40 ST&C casing @ 416'. Run notched collar on btm & insert collar on first joint. Used total 6 centralizers with btm three collars thread locked. Halliburton cement w/150 sx thixotropic mix and 640 sx CI "C" w/2% CaCl. Bump plug @ 12:30 PM 12/31/2007. Cement did not curcluate. Notified BLM's Darrell Carter of cement time. BLM was no show. Run temperature survey, TOC @ 280'. Run 1", tag cmt @ 280', pump 2-100 sx cmt plugs & 50 sx plug (wait 3 hrs, pump each. tag cmt @ 312'. 1/1-3/2008 pump total 784 sx cmt w/3% CaCl in (pump, WOC, tag) events. Also used total of 4 yards of pea gravel w/contact from BLM's Richard Had cement to surface. NU wellhead. 1/5/2007 NU hydriil. Mann tested to 2000# as required - held ok. Drill out insert w/8-3/4" bit, test all to 1000#- held ok. Drill plug and cement. 1/6/2008 Drill formation; had small water flow 1228' to 1236'. 1/07-12/2008 Drill to TD of 510. POOH w/drill string, RU Howco, run DLL, Micro-Guard, DSN, SGR, SD AND ISA. Logs. 1/13 Run 111 jts (5054') 7" 23# J55 R3 LT&C casing, DVT @ 2601'. Top 79 jts 3500' have external RYT-WRAP coating. Howco pumped 500 sks 50/50 Poz Cmt, circ to surface. Open DVT & pump 2nd stage of 1500 sks Prem plus w/2% CaCl. Tail w/100 sx Prem plus w/ 2% CaCl. Bump plug @ 1:09 AM 1/14/2008, Had cement to the pit. BLM not. not called. R/R 10:30 AM 1/14/2008. Copy of HOWCO Cementing log, with apology given to BLM's Terry Cartwrigth.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Date

1/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FEB 10 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

Accepted for record - NMOCB