

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD-ARTESIA  
\$

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

FEB 12 2008

OCD-ARTESIA

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1980 FSL 660 FEL SEC 27 T23S R31E \*

5. Lease Serial No.

NM-0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 27I Federal 9

9. API Well No.

30-015-35521

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

11. County or Parish State

Eddy

NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1/10/08 - MIRU. Spud.  
1/13/08 - TD 17 1/2 hole @ 830'. RIH w/19 jts 13 3/8" 48# H-40 LT&C csg and set @ 830'. RU BJ cmt lead w/ 610 sx 35:65:6 C w/ 2% CaCl<sub>2</sub>, .125#/sx CF. Tail w/ 250 sx C w/ 2% CaCl<sub>2</sub>, .125#/sx CF. Circ 78 sx to pit. TOC @ surface. WOC.  
1/20/08 - 1/21/08 TD 11" hole @ 4350'. RIH w/ 96 jts 8 5/8" 32# HCK & J-55 LT&C csg and set @ 4356'. RU BJ. Lead w/ 1100 sx 35:65 C w/ 5% Salt & 1/8#/sx CF. Tail w/ 300 sx 60:40 C w/ 5% Salt, 4/10% SMS, 4% MPA-1, 1/8#/sx CF. Circ 20 bbls to pit. TOC @ surface. WOC 24 hrs. Test BOP to 3000#, ok.  
1/22/08 - Tag cmt @ 4287', Test csg to 1200#, ok.  
1/28/08 - 1/30/08 TD 7 7/8" hole @ 8255'. RIH w/ 193 jts 5 1/2" 15.5 & 17# J-55 csg and set @ 8255'. RU BJ Services to cmt first stage & lead w/ 400 sx 35:65:6 C w/ 3% Salt, .25% R-3, 1/8# CF, 3# LCM, .3% FL-52A. Tail w/ 700 sx 60:40 C w/ 1% Salt, .5% BA-10, .1% R-3, 1/8# CF, 2# Kol Seal. No cmt circ off DV tool. Second stage lead w/ 210 sx 60:40 C w/ 5% Salt, 1/8# CF, .4% SMS, 4% MPA-1. ND BOP. Risd rig.

\* Supply DV tool setting depth and calculated TOC.  
J. Barnett  
2-9-08

14. I hereby certify that the foregoing is true and correct

Name Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 2/4/2008

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Under 18 USC Section 1001, it is a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

Accepted for record - NMOCD