			FEB 15 2008	
Submit 2 Copies To Appropriate District Office		New Mexico	OCD-ARTESIA	Form C-103
District I	Energy, Mineral	and Natural Resources	WELL API NO	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II	Olf Goldson	A CONTONIONAL	30-015	-20127
1301 W Grand Ave., Artesia, NM 88210		VATION DIVISION	5. Indicate Type of L	ease
District III 1000 Rio Brazos Rd , Aztec. NM 87410	Characteristics	PEDFFORRECORD	STATE	FEE 🔀
District IV	Santa I	Fe, NM 87505	6. State Oil & Gas Lo	ease No
1220 S. Șt Francis Dr., Santa Fe, NM 87505		TED 1 E 2009		
SUNDRY NOTIC	ES AND REPORTS (Newerls out	7. Lease Name or Un	nt Agreement Name
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA PROPOSALS)	LS TO DRILL OR TO DE TION FOR PERMIT YED	SPENOR PLOGISACK TO A	1 2:11/2	17
PROPOSALS)	NMOCI	District II ARTESIA	8. Well Number #	74
1 Type of Well: Oil Well C 2. Name of Operator	ias well X Other P	A	9. OGRID Number	<u>a</u>
Yates Petroleum Cor	poration		025575	
3. Address of Operator			10 Pool name or Wi	Idcat
105 S. 4th Street, Artesia, NM 88210			Penasco Draw	San Andres Yesa
4. Well Location				/
Unit Letter_ <u> </u>				
Section 25 Townshi	p <i>185</i> Range <i>25.</i>	NMPM Count	Eddy	. Who manufacture to be to the transfer of the second second course to the
	11. Elevation (Show w	hether DR, RKB, RT, GR,	elc.) /	
12. Check Appropriate Box to	Indicate Nature of	Notice Report or Othe	er Data	
NOTICE OF INT		i	UBSEQUENT REPO	
	PLUG AND ABANDO			TERING CASING [
-	CHANGE PLANS MULTIPLE COMPL	CASING/CEV	· · · ·	AND A
TOLE ON THE LET ON TO THE	WOLIN EE OOM E			
OTHER	1: :4 000		is ready for OCD inspection	
All pits have been remediated in a Rat hole and cellar have been filled.				osure pian.
A steel marker at least 4" in diam				
		· ·		
OPERATOR NAME, LEAS UNIT LETTER, SECTION				
PERMANENTLY STAMP			TION HAS BEEN WELL	JED OK
The location has been leveled as a other production equipment.	nearly as possible to or	riginal ground contour and	has been cleared of all junk	, trash, flow lines and
Anchors, dead men, tie downs and	d risers have been cut	off at least two feet below s	round level	
If this is a one-well lease or last re				in compliance with
OCD rules and the terms of the Operat	tor's pit permit and clo	sure plan. All flow lines, 1	production equipment and ju	unk have been removed
from lease and well location. All metal bolts and other materials	have been removed	Partabla bacas haya baan r	amound (Dourned ancite our	poroto busas do not have
to be removed.)	s have been temoved	rottable bases have been p	emoved. (Foured offsite con	icrete bases do not have
All other environmental concerns	have been addressed	as per OCD rules		
Pipelines and flow lines have been		ance with 19.15.9.714.B(4)(b) NMAC. All fluids hav	e been removed from
non-retrieved flow lines and pipelines.				
When all work has been completed, re	turn thus form to the a	opropriate District office to	schedule an inspection. If	more than one
inspection has to be made to a P&A lo	cation because it does	not meet the criteria above	a penalty may be assessed	
SIGNATURE LR. MA	hand	TITLE foreman	DA	TE 2-12-08
TYPE OR PRINT NAME Lec R. For State Use Only	Richards	E-MAIL: /richerds	eypenm.con PHO	NE5 <u>75-748-1471</u>