

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-31970
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-952
7. Lease Name or Unit Agreement Name Remington 18 State Com
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat S. Millman Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

FEB 15 2008

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

OCD-ARTESIA

4. Well Location

Unit Letter J : 1980 feet from the S line and 1980 feet from the E line
Section 18 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3520' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On January 31, 2008, MOC received a letter of violation on the above caption well. Enclosed, please find procedure, before & after wellbore schematic to P&A well.
Please contact Levi Jackson @ 575-393-5905 (office) or 575-631-0589 (cell) for any questions. After approval, MOC will schedule operations as soon as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Levi Jackson TITLE Hobbs Regulatory DATE 02/14/08

Type or print name Levi Jackson E-mail address: ljackson@mewbourne.com Telephone No. 505-393-5905
For State Use Only

APPROVED BY: Levi Jackson TITLE _____ DATE FEB 16 2008

Conditions of Approval (if any):

Denied: See attached plugging guidelines.

Guidelines for Plugging

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbs of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- D.V. tools are required to have a 100' cement plug set 50' above and below the tool.
- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Springs
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (This plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

P & A PROCEDURE

Submitted By: L. Jackson

Wellname: Remington 18 St. Com #1

Location: 1,980' FSL & 1,980' FEL
Sec 18, T19S, R28E
Eddy Co, NM

Date: 2/14/08

Csg Set: 11,180'

Packer Type: NA

PBTD: 11,102' (original)

Packer Depth: NA

Csg Size: 5-1/2" 17# S-95 & N-80

Min ID: 2.25"

Tbg Size: 2 7/8" 6.5# P-110

Existing Perfs: 10,966' – 10,973'

DV Tool: None

New Perfs: None

Procedure:

- 1) MIRU PU. ND wellhead. NU 3K BOP.
- 2) POOH & stand back tbg.
- 3) RIH w/ 5 1/2" cmt retainer, stinger & tbg. Set retainer @ +/- 7,200'.
- 4) Pump 100 sks Class H cmt. Sting out of retainer & set 50' cmt on top of retainer.
- 5) Circ hole w/ mud laden fluid.
- 6) Pull tbg to 5,200'. Set 100' cmt plug.
- 7) Pull tbg to 3,050'. Set 100' cmt plug.
- 8) Pull tbg to 750'. Set 350' cmt plug.
- 9) Pull tbg to 100'. Set 100' cmt plug to surface.
- 10) ND BOP. RDMO PU.
- 11) Remove wellhead & weld on dry hole marker.

Spud Date: 9/16/01

Present

17 1/2" X 13 3/8" 48# H-40
Set @ 458'
Circ 30 sks cmt to surface

12 1/4" x 8 5/8" 32# J55
Set @ 3002'
Circ 65 sks cmt to surface

Tight Spot @ 7268'

Top of Fish @ 7,296'
Fish is 114 jts 2 7/8" P-110 tbg
3,655'

TOC @ 7,774'

Lower Morrow Brown Perfs
10,966' - 10,973'
(7', 4 SPF, 28 holes)

New PBTD @ 11,020'
20' cmt on CIBP
CIBP @ 11,040'

Basal Morrow Perfs
11,062' - 11,081'
(19', 4 SPF, 76 holes)

7 7/8" x 5 1/2" 17# S95 & N80
Set @ 11180' PBTD @ 11102'

Fill @ 10,966' (1/24/06)

Tubing Detail:

1	2 7/8" collar	0.44'
1	2 7/8" SN (2.25" ID)	1.10'
219	2 7/8" 6.5# EUE 8rd P110 tbg	7133.54'
Total Tubing		7135.08'
KB Correction		17.00'
Tubing Set @		7152.08'

Spud Date: 9/16/01

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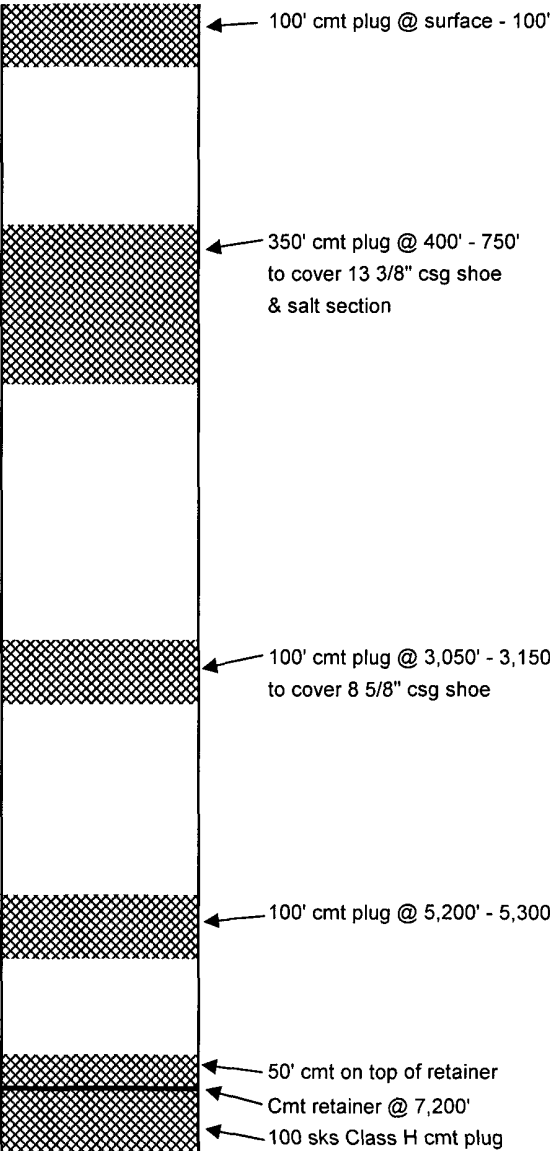
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