Submit To Appropriate District Office State Lease - 6 copies	State of New Mexico					Form C-105				
Fee Lease - 5 copies  District I	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.				
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>		Oil Conservation	Divisio	n		30-015-23221				
1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u>	E .	1220 South St. Fr	5.	Indicate 7				1		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		Santa Fe, NM			Sta	STAT		FE No	E	
1220 S St Francis Dr , Santa Fe, NM 87505										
								an in a	Spirite A	r Mikster of La
1a. Type of Well:  OIL WELL X GAS WELL	7. 1	Lease Name	or Unit Agr	reement N	ame					
b Type of Completion:  NEW WORK DEEPEN	Hu	Humidor State Unit FEB 1 5 2008								
WELL OVER		OCD-ARTESIA								
2. Name of Operator Yates Petroleum Corporation			L		8. \	Well No.				
3. Address of Operator	2.5.00240	(555) 540 4454			9. P	ool name or				
105 South Fourth Street, Artesia, N 4. Well Location	M 88210	(5/5) /48-14/1			Sul	lphate Dra	ıw; Delav	vare		
Unit Letter <u>J: 1880</u> Fo	et From The	South	_ Line and	1980		Feet Fro	m The	East		Line
Section 26	Township	24S	Range	27E	N	MPM		Ede	dv	County
10. Date Spudded 11 Date T.D. Reached RC 11/15/07 7/14/80	12. Date	Compl. (Ready to Prod.) 12/27/07	13.	Elevations (I	F& RK 3201'	B, RT, GR, GR	etc.)	14. Elev.	Casıngh	
15 Total Depth 16. Plug Back 7 13,090' 10,300'	.D. 17.	If Multiple Compl. How Zones? 2	Many	18. Interval Drilled By		otary Tools alling Unit	t	Cable T	ools	
19. Producing Interval(s), of this completion 3805'-5328' Delaware	- Top, Bottom,	, Name		1	1.2.2		). Was Dire	ectional Su	irvey Ma	ade
21. Type Electric and Other Logs Run		•		•		. Was Well	Cored	****		
None for Recompletion  23. CAS	NG RECORD	(Report all strings set in	well)		N	<u>o</u>				
CASING SIZE WEIGHT L		DEPTH SET	HOLE SIZE			EMENTING	RECORD	Al	MOUNT	T PULLED
		REFER TO ORIG	INAL C	OMPLET	ION			l		· · · · · · · · · · · · · · · · · · ·
24.	т	INER RECORD			25		JBING RE	CORD		
——————————————————————————————————————	BOTTOM	SACKS CEMENT	SCREEN	SCREEN SIZE			DEPTH SET PACKER SET		KER SET	
				,	2-7/8"		8156'		8156	5'
26 Perforation record (interval, size, and			27. 46	D CHOT	TD 4 C7	CLIDE CEN	AENTE GO	VIEDZE	ETC	
3805'-3827' 8230'-8252' (23				D, SHOT, I NTERVAL		MOUNT AN				)
3835'-3852' 8310'-8318' (9)	•		8230'-8352' Acidize w/1500g 7-1/2%							
4948'-4956' 8330'-8352' (23 5050'-5054'	) .		8230'-8	3352'	Frac w/69,500g 20# Lightning 2500 system w/77,000# 20/40 Ottawa, 82,500# 20/40 Super					
5318'-5328'						C RCS .	20/40 Off	awa, 82, ————	500# z	20/40 Super
28.	· · ·	PRO	ODUC'	TION	<u> </u>					
	uction Method (	(Flowing, gas lift, pumping Pumping			7	Well Status (		ut-in) Producing	g	
1	Choke Size	Prod'n For Test Period	Oil - Bbl		Gas - M 15	CF	Water - B	<u>_</u>		Oil Ratio
	Calculated 24-	Oıl - Bbl.		- MCF		r – Bbl.		ravity - A		rr.)
Press 45 psi 250 psi	Hour Rate	3	15		194		NA	·		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
Sold TGR Pumping 30. List Attachments										
None 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
31 3 hereby certify that the information	l		и ис ана С	отрівів 10 І	ne vest	oj my knov	wieuge and	i veitej		
Signature Name Tina Huerta Title Regulatory Compliance Supervisor Date February 13, 2008										
E-mail Address tinah@ypcnm.com										

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Rustler	T. Morrison				
T.Tubb	T. Delaware	T.Todilto				
T. Drinkard	T. Bone Spring	T. Entrada				
T. Abo	1 <sup>st</sup> Bone Spring	T. Wingate				
T. Wolfcamp	2 <sup>nd</sup> Bone Spring	T. Chinle				
T. Wolfcamp B Zone	3 <sup>rd</sup> Bone Spring	T. Permian				
T. Cisco	Lower Morrow	T. Penn "A"				

	•		OIL OR O SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of war	ter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	ORD (Attach additional sheet if ne	cessary)	

Thickness

From To Thickness

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

District IV					Santa Fe, I	NIM 9/303				
1220 S. St. Francis Dr., Santa Fe, NM 87505									NDED REPORT	
			WELL L	OCAT:	ION AND AC	REAGE DEDIC	CATION PLA	<b>\</b> Τ		
<sup>1</sup> AP1 Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name										
30-	-015-2322	<b>1</b>		5785	50	Sulphate Draw; Delaware				
<sup>4</sup> Property C	Code				<sup>5</sup> Propert	y Name			6 W	ell Number
32580 Humidor State Unit								2		
<sup>7</sup> OGRID No. <sup>8</sup> Operator Name							9 Elevation			
025575 Yates Petroleum Corporation							3201'GR			
					10 Surface	e Location				
UL or lot no.	Section	Townshi	ip Range	Lot Id	n Feet from the	North/South line	Feet from the	East/West line Count		County
J	26	248	27E		1880	South	1980	East	t	Eddy
			<sup>11</sup> B	ottom ]	Hole Location	If Different From	m Surface	•		
UL or lot no.	10. Section Township Range Lot Idn Feet from the North/South line Feet from the East				East/Wes	t line	County			
	:			ŀ						
12 Dedicated Acres	<sup>13</sup> Joint or	r Infill	14 Consolidation	1 Code	15 Order No.					
40		- 1		1						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  February 13, 2008  Signature  Date
	 		18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this
	-	1980'E	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	5,088		Date of Survey Signature and Seal of Professional Surveyor.  Certificate Number